

# GAO OUTSTANDING RECOMMENDATIONS BY BUREAU

AS OF : Monday, November 17, 2014

Report Bureau	Report Title	Report No.	Job #	Rec #	Rec Bureau	SUBJECT	GBI	AGBI	Original Target Date	Current Target Date
<b>BIA</b>										
<u>1</u>	NATIVE AMERICAN HOUSING: Additional Actions Needed to Better Support Tribal Efforts	GAO-14-255	250712	1	BIA	To increase consistency and reduce time and predevelopment cost for NAHASDA grant recipients, we recommend that an interagency effort similar to that of the federal infrastructure task force but specific to tribal housing be initiated with participants from IHS, HUD, Interior, and USDA to develop and implement a coordinated environmental review process for all agencies overseeing tribal housing development. In addition, agencies should determine if it would be appropriate to designate a lead agency in this effort.	<input type="checkbox"/>	<input type="checkbox"/>	12/31/2016	12/31/2016
<u>2</u>	Uranium Contamination: Overall Scope, Time	GAO-14-323	361468	1	BIA	To ensure that agencies working on the 2014 5-year plan better align their activities and resources, [Executive Branch Agencies involved in addressing the uranium contamination], as they develop a coordinated outreach strategy to include in the 2014 5-year plan, should take action to incorporate key practices in their collaborative effort, such as defining and agreeing on the agencies' respective roles and responsibilities.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	05/15/2015	05/15/2015
<u>3</u>	Uranium Contamination: Overall Scope, Time	GAO-14-323	361468	2	BIA	The Secretary of the Interior should direct the Assistant Secretary for Indian Affairs to identify and examine any lessons learned from managing the remedial investigation and feasibility study contract and consider these lessons as part of the acquisition planning process for the remedial action contract.	<input type="checkbox"/>	<input type="checkbox"/>	05/15/2016	05/15/2016
<u>4</u>	Uranium Contamination: Overall Scope, Time	GAO-14-323	361468	3	BIA	The Secretary of the Interior should direct the Assistant Secretary for Indian Affairs to employ best practices in creating the schedule and cost estimates for the remedial action cleanup phase.	<input type="checkbox"/>	<input type="checkbox"/>	05/15/2016	05/15/2016
<u>5</u>	Uranium Contamination: Overall Scope, Time	GAO-14-323	361468	4	BIA	The Secretary of the Interior should direct the Assistant Secretary for Indian Affairs to apply for funding from Interior's Central Hazardous Materials Fund in order to help meet the funding needs for the remedial action cleanup phase of the project.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	04/30/2015	04/30/2015

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
<b>BIE</b>										
<u>1</u>	INDIAN AFFAIRS: Better Management and Accountability Needed to Improve Indian Education	GAO-13-774	131191	1	BIE	Develop and implement decision-making procedures for BIE that specify who should be involved in the decision-making process for key decisions that affect BIE and its schools to ensure that BIE has effective management controls, is accountable for the use of federal funds, and comports with federal laws and regulations. Such procedures should be clearly documented in management directives, administrative policies, or operating manuals.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	07/01/2015	07/01/2015
<u>2</u>	INDIAN AFFAIRS: Better Management and Accountability Needed to Improve Indian Education	GAO-13-774	131191	2	BIE	Develop a communication strategy for BIE to inform its schools and key stakeholders of critical developments that impact instruction in a timely and consistent manner to ensure that BIE school officials receive information that is important for the operation of their schools.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	03/01/2014	03/01/2014
<u>3</u>	INDIAN AFFAIRS: Better Management and Accountability Needed to Improve Indian Education	GAO-13-774	131191	4	BIE	Develop a strategic plan that includes detailed goals and strategies for BIE and for those offices that support BIE's mission, including BIA, to help Indian Affairs effectively implement its realignment. Development of the strategic plan should incorporate feedback from BIE officials and other key stakeholders. To gather stakeholder input, we recommend that the plan include a comprehensive communications strategy to improve communication within Indian Affairs between Indian Affairs and BIE staff.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	11/1/2014	11/01/2014
<u>4</u>	INDIAN AFFAIRS: Better Management and Accountability Needed to Improve Indian Education	GAO-13-774	131191	5	BIE	Develop a strategic workforce plan that ensures that employees providing administrative support to BIE have the requisite knowledge and skills to help BIE achieve its mission and are placed in the appropriate offices to ensure that regions with a large number of BIE schools have sufficient support.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	11/30/2014	11/30/2014

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
<u>1</u>	OIL & GAS MANAGEMENT: Interior's Oil & Gas Production Verification Efforts Do Not Provide Reasonable Assurance of	GAO-10-313	360996	10a	ALL	(BLM)To help ensure that Interior's production accountability inspection program consistently addresses key areas affecting measurement accuracy and that BLM meets its inspection goals, the Secretary should: Establish goals for (1) witnessing onshore oil and gas meter calibrations, (2) witnessing onshore and offshore gas sample collections, (3) comparing onshore reported BTU values with gas analyses, and (4) inspecting onshore and offshore orifice plates and meter tubes.	<input type="checkbox"/>	<input type="checkbox"/>	06/30/12	12/31/2015
<u>2</u>	OIL & GAS MANAGEMENT: Interior's Oil & Gas Production Verification Efforts Do Not Provide Reasonable Assurance of	GAO-10-313	360996	12	ALL	(BLM)To improve the consistency of Interior's management of its onshore production and inspection program, the Secretary should direct BLM to: Review and revise, as appropriate, its oversight of field and state offices and train managers involved in BLM's inspection and enforcement program to ensure adequate and appropriate review of personnel, processes, and production, consistent with standards for internal controls.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/11	12/31/2011
<u>3</u>	OIL & GAS MANAGEMENT: Interior's Oil & Gas Production Verification Efforts Do Not Provide Reasonable Assurance of	GAO-10-313	360996	4b	ALL	(BLM)To improve the consistency and efficiency of Interior's oil and gas measurement regulations and policies, we recommend that the Secretary empower a centralized panel consisting of staff with measurement expertise from BLM and OEMM to take the following actions: Develop guidance clarifying when Federal oil and gas may be commingled and establish standardized measurement methods in such a way that production can be adequately measured and verified.	<input type="checkbox"/>	<input type="checkbox"/>	06/30/12	12/31/2015
<u>4</u>	OIL & GAS MANAGEMENT: Interior's Oil & Gas Production Verification Efforts Do Not Provide Reasonable Assurance of	GAO-10-313	360996	7	ALL	(BLM)To help ensure that Interior is consistently tracking where and how oil and gas are measured, the Secretary should require that: BLM track all onshore meters, including information about meter location, identification number, and owner.	<input type="checkbox"/>	<input type="checkbox"/>	06/30/12	12/31/2015
<u>5</u>	OIL & GAS MANAGEMENT: Interior's Oil & Gas Production Verification Efforts Do Not Provide Reasonable Assurance of	GAO-10-313	360996	8a	ALL	(BLM)To help ensure that Interior is consistently tracking where and how oil and gas are measured, the Secretary should require that: MMS require onshore operators to report meter identification numbers in the required monthly production reports.	<input type="checkbox"/>	<input type="checkbox"/>	06/30/12	12/31/2015
<u>6</u>	OIL & GAS MANAGEMENT: Interior's Oil & Gas Production Verification Efforts Do Not Provide Reasonable Assurance of	GAO-10-313	360996	9	ALL	(BLM)To help ensure that Interior is consistently tracking where and how oil and gas are measured, the Secretary should require that: BLM petroleum engineers work with BLM staff conducting production verification to confirm that commingling agreements are (1) consistent with Interior guidance on such agreements, and (2) are adequately structured to facilitate key production verification activities before such agreements are approved.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	06/30/12	12/31/2014

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
<b>BLM</b>										
<u>7</u>	ONSHORE OIL AND GAS: BLM's Management of Public Protests to Its Lease Sales Needs Improvement	GAO-10-670	361084	1	BLM	To improve the efficiency and transparency of BLM's process with regard to protests of its lease sale decisions and to strengthen how BLM carries out its responsibilities under the Mineral Leasing Act, we recommend that the Secretary of the Interior direct the Director of BLM to Revisit the agency's use of the module for tracking protest information and, in so doing, determine and implement an approach for collecting such information agency- wide that is complete, consistent, and available to the public.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/11	03/31/2014
<u>8</u>	FEDERAL OIL AND GAS LEASES: Opportunities Exist to Capture Vented and Flared Natural Gas	GAO-11-34	361112	1.a	ALL	(BLM)To ensure that Interior has a complete picture of venting and flaring on federal leases and takes steps to reduce this lost gas where economic to do so, and to ensure that Interior's data are complete and accurate, the Secretary of the Interior should direct BLM and BOEMRE to take additional steps to ensure that each agency has a complete and accurate picture of vented and flared gas, for both onshore and offshore leases, by (1) BLM developing more complete data on lost gas by taking into consideration additional large onshore sources and ways to estimate them not currently addressed in regulations--sources that EPA's newly proposed greenhouse gas reporting rule addresses--and (2) BOEMRE reconciling differences in reported offshore venting and flaring volumes in Oil and Gas Operations Report (OGOR) and Gulfwide Offshore Activities Data System (GOADS) data systems and making adjustments to ensure the accuracy of these systems.	<input type="checkbox"/>	<input type="checkbox"/>	12/31/13	12/31/2015
<u>9</u>	FEDERAL OIL AND GAS LEASES: Opportunities Exist to Capture Vented and Flared Natural Gas	GAO-11-34	361112	2.a	ALL	(BLM)To ensure that Interior has a complete picture of venting and flaring on federal leases and takes steps to reduce this lost gas where economic to do so, and to help reduce venting and flaring of gas by addressing limitations in their regulations, the Secretary of the Interior should direct BLM and BOEMRE to revise its guidance to operators to make it clear that technologies should be used where they can economically capture sources of vented and flared gas, including gas from liquid unloading, well completions, pneumatic valves, and glycol dehydrators. BOEMRE should consider extending its requirement that gas be captured where economical to "lease-use" sources of gas.	<input type="checkbox"/>	<input type="checkbox"/>	12/31/13	12/31/2015
<u>10</u>	FEDERAL OIL AND GAS LEASES: Opportunities Exist to Capture Vented and Flared Natural Gas	GAO-11-34	361112	3.a	ALL	(BLM)To ensure that Interior has a complete picture of venting and flaring on federal leases and takes steps to reduce this lost gas where economic to do so, and to help reduce venting and flaring of gas by addressing limitations in their regulations, the Secretary of the Interior should direct BLM and BOEMRE to assess the potential use of venting and flaring reduction technologies to minimize the waste of natural gas in advance of production where applicable, and not solely for purposes of air quality.	<input type="checkbox"/>	<input type="checkbox"/>	12/31/13	12/31/2015

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
<b>BLM</b>										
<u>11</u>	FEDERAL OIL AND GAS LEASES: Opportunities Exist to Capture Vented and Flared Natural Gas	GAO-11-34	361112	5.a	ALL	(BLM)To ensure that Interior has a complete picture of venting and flaring on federal leases and takes steps to reduce this lost gas where economic to do so, and and to help reduce venting and flaring of gas by addressing limitations in their regulations, the Secretary of the Interior should direct BLM and BOEMRE to collect information on the extent that larger operators use venting and flaring reduction technology and periodically review this information to identify potential opportunities for oil and gas operators to reduce their emissions, and BOEMRE should use existing information in its GOADS data system for this same purpose, to the extent possible.	<input type="checkbox"/>	<input type="checkbox"/>	12/31/13	12/31/2015
<u>12</u>	OIL AND GAS DEVELOPMENT: BLM Needs Better Data to Track Permit	GAO-13-572	361403	1	BLM	Complete and submit to Congress a final report that outlines the results of the Federal Permit Streamlining Pilot Project to date, and make a recommendation on whether the Pilot Project should be implemented throughout the United States, to meet the mandate of section 365 of the Energy Policy Act of 2005.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	10/31/2014	10/31/2014
<u>13</u>	OIL AND GAS DEVELOPMENT: BLM Needs Better Data to Track Permit	GAO-13-572	361403	2	BLM	Ensure that all key dates associated with the processing of APDs are completely and accurately entered and retained in AFMSS, and in any new system that replaces AFMSS, to help BLM assess compliance with required deadlines and identify ways to improve the efficiency of the APD review process.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/2014	12/31/2014
<u>14</u>	OIL AND GAS DEVELOPMENT: BLM Needs Better Data to Track Permit	GAO-13-572	361403	3	BLM	Take steps, including making changes to AFMSS, and in any new system that replaces AFMSS, to improve the ability of staff to identify wells that are a high priority for environmental inspection and to incorporate information on the inspection history of wells into the environmental inspection prioritization process.	<input type="checkbox"/>	<input type="checkbox"/>	12/31/2015	12/31/2015
<u>15</u>	OIL AND GAS DEVELOPMENT: BLM Needs Better Data to Track Permit	GAO-13-572	361403	4	BLM	Take steps to ensure that environmental violations or problems and enforcement actions are documented in a consistent manner.	<input type="checkbox"/>	<input type="checkbox"/>	09/30/2016	09/30/2016
<u>16</u>	Coal Leasing: BLM Could Enhance Appraisal Process	GAO-14-140	361421	1	BLM	To ensure that appraisal reports reflect future trends in coal markets, the Secretary of the Interior should direct the Director of the BLM to revise its guidance to have state offices use both comparable sales and income approaches to estimate fair market value where practicable. Where it is not practicable to do so, the rationale should be documented in the appraisal report.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	10/02/2014	10/02/2014
<u>17</u>	Coal Leasing: BLM Could Enhance Appraisal Process	GAO-14-140	361421	2	BLM	To ensure that appraisal reports receive the scrutiny they deserve and are reviewed by specified officials, the Secretary of the Interior should direct the Director of the BLM to update its guidance so that it reflects the current titles of officials who should review appraisal reports.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	10/02/2014	10/02/2014
<u>18</u>	Coal Leasing: BLM Could Enhance Appraisal Process	GAO-14-140	361421	3	BLM	To ensure that appraisal reports receive the scrutiny they deserve and are reviewed by specified officials, the Secretary of the Interior should direct the Director of the BLM to develop a mechanism to ensure that state offices are reviewing and signing appraisal reports consistent with the guidance.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	10/02/2014	10/02/2014

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
<b>BLM</b>										
<u>19</u>	Coal Leasing: BLM Could Enhance Appraisal Process	GAO-14-140	361421	4	BLM	To ensure that appraisal reports receive the scrutiny they deserve and are reviewed by specified officials, the Secretary of the Interior should direct the Director of the BLM to develop a process for independent review of appraisal reports and work with the Office of Valuation Service to determine its role, if any, in this process.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	10/02/2014	10/02/2014
<u>20</u>	Coal Leasing: BLM Could Enhance Appraisal Process	GAO-14-140	361421	5	BLM	To ensure that all accepted bids comply with the Mineral Leasing Act by meeting or exceeding BLM's estimate of fair market value, the Secretary of the Interior should direct the Director of the BLM to update its guidance to specify the documentation needed for post-sale analyses in instances where a decision is made to revise the fair market value estimate and accept a bonus bid that was below the pre-sale estimate of fair market value but above the revised estimate. Such documentation for post-sale analyses should include the revised estimate of fair market value, the rationale for this revision, and review of this decision by appropriate officials.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	10/02/2014	10/02/2014
<u>21</u>	Coal Leasing: BLM Could Enhance Appraisal Process	GAO-14-140	361421	6	BLM	To ensure that appraisal reports reflect the current state of export activity for mines on federal leases, the Secretary of the Interior should direct the Director of the BLM headquarters to develop guidance on how to consider exports as part of the appraisal process and identify potential sources of information on coal exports that state offices should use when conducting appraisals.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	10/02/2014	10/02/2014
<u>22</u>	Oil and Gas: Interior Has Begun to Address Hiring and Retention Challenges but Needs to Do More	GAO-14-205	361409	1.a	ALL	(BLM) To ensure a consistent and comprehensive approach to addressing the Bureau of Land Management's (BLM), Bureau of Ocean Energy Management's (BOEM), and Bureau of Safety and Environmental Enforcement's (BSEE) ongoing hiring and retention challenges, the GAO made two recommendations for the Secretary of the Interior: Explore the expanded use of existing authorities, including recruitment, relocation, and retention incentives to help bridge the salary gap for key oil and gas oversight positions such as petroleum engineers, geologists, and geophysicists, and develop clear guidance for when the use of these incentives is warranted and how the effectiveness of their use will be assessed.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/2014	12/31/2014
<u>23</u>	Oil and Gas: Interior Has Begun to Address Hiring and Retention Challenges but Needs to Do More	GAO-14-205	361409	2.a	ALL	(BLM) Systematically collect data on hiring times for key oil and gas positions, ensure the accuracy of the data, analyze the data to identify the causes of delays and expedite the hiring process.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	06/30/2015	06/30/2015
<u>24</u>	OIL AND GAS: Updated Guidance, Increased Coordination and Comprehensive Data	GAO-14-238	361447	1	BLM	Take steps to establish a documented process that will provide reasonable assurance that oil and gas rules and guidance is reviewed and periodically updated.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	3/31/2015	03/31/2015
<u>25</u>	OIL AND GAS: Updated Guidance, Increased Coordination and Comprehensive Data	GAO-14-238	361447	2	BLM	Take steps to establish formal agreements with all relevant state regulatory agencies regarding oil and gas inspection activities; better leverage state inspection resources to avoid duplicative oversight activities, to the extent possible.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	3/31/2015	03/31/2015

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
<b>BLM</b>										
<u>26</u>	OIL AND GAS: Updated Guidance, Increased Coordination and Comprehensive Data	GAO-14-238	361447	3	BLM	Ensure that all BLM field offices with responsibility for protecting federal and Indian resources have the data and direction needed to efficiently identify the location of federal and Indian resources and new and existing oil and gas wells and consistently use the data to identify situations in which federal and Indian resources are at risk of being extracted without approval from BLM.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	3/31/2015	03/31/2015
<u>27</u>	OIL AND GAS: Updated Guidance, Increased Coordination and Comprehensive Data	GAO-14-238	361447	4	BLM	Identify and take necessary steps to ensure communitization agreements are reviewed within required time frames.	<input type="checkbox"/>	<input type="checkbox"/>	10/15/2015	10/15/2015
<u>28</u>	DOI's Collection of Oil and Gas Revenue	GAO-14-50	361453	1	ALL	Take steps, within existing authority, to revise BLM's regulations to provide for flexibility to the bureau to make changes to onshore royalty rates, similar to that which is already available for offshore leases, to enhance Interior's ability to make timely adjustments to the terms for Federal onshore leases	<input type="checkbox"/>	<input type="checkbox"/>	12/31/2015	12/31/2015
<u>29</u>	DOI's Collection of Oil and Gas Revenue	GAO-14-50	361453	2.a	ALL	Establish documented procedures for determining when to conduct periodic assessments of the overall fiscal system. Such procedures should identify generally when such an assessment should be done or what changes in the market or industry would signal that such an assessment should be done. Additionally, the assessment should include determining how the government's share of revenue from the Federal oil and gas fiscal system and the attractiveness for oil and gas investors in each Federal oil and gas region compare with those of other resource owners.	<input type="checkbox"/>	<input type="checkbox"/>	12/31/2015	12/31/2015

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
<u>1</u>	Oil and Gas Management - Interior's Reorganization Complete, but Challenges Remain in Implementing New Requirements	GAO-12-423	361227	10a	ALL	(BOEM) Direct BOEM and BSEE to develop a strategic workforce plan that, among other actions, determines the critical skills and competencies that will be needed to achieve current and future programmatic results and develop strategies to address gaps and human capital conditions in critical skills and competencies that need attention.	<input type="checkbox"/>	<input type="checkbox"/>	12/31/13	09/30/2016
<u>2</u>	Oil and Gas Management - Interior's Reorganization Complete, but Challenges Remain in Implementing New Requirements	GAO-12-423	361227	2	ALL	(BOEM) Continue to evaluate ePlans and develop edit checks to improve the accuracy and completeness of operators' exploration and development plan submissions.	<input type="checkbox"/>	<input type="checkbox"/>	03/31/14	09/30/2016
<u>3</u>	Oil and Gas: Interior Has Begun to Address Hiring and Retention Challenges but Needs to Do More	GAO-14-205	361409	1.b	ALL	(BOEM) To ensure a consistent and comprehensive approach to addressing the Bureau of Land Management's (BLM), Bureau of Ocean Energy Management's (BOEM), and Bureau of Safety and Environmental Enforcement's (BSEE) ongoing hiring and retention challenges, the GAO made two recommendations for the Secretary of the Interior: Explore the expanded use of existing authorities, including recruitment, relocation, and retention incentives to help bridge the salary gap for key oil and gas oversight positions such as petroleum engineers, geologists, and geophysicists, and develop clear guidance for when the use of these incentives is warranted and how the effectiveness of their use will be assessed.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/2014	12/31/2014
<u>4</u>	Oil and Gas: Interior Has Begun to Address Hiring and Retention Challenges but Needs to Do More	GAO-14-205	361409	2.b	ALL	(BOEM) Systematically collect data on hiring times for key oil and gas positions, ensure the accuracy of the data, analyze the data to identify the causes of delays and expedite the hiring process.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	06/30/2015	06/30/2015
<u>5</u>	DOI's Collection of Oil and Gas Revenue	GAO-14-50	361453	2.b	ALL	Establish documented procedures for determining when to conduct periodic assessments of the overall fiscal system. Such procedures should identify generally when such an assessment should be done or what changes in the market or industry would signal that such an assessment should be done. Additionally, the assessment should include determining how the government's share of revenue from the Federal oil and gas fiscal system and the attractiveness for oil and gas investors in each Federal oil and gas region compare with those of other resource owners.	<input type="checkbox"/>	<input type="checkbox"/>	12/31/2015	12/31/2015
<u>6</u>	DOI's Collection of Oil and Gas Revenue	GAO-14-50	361453	3	ALL	Establish documented procedures for determining whether and how to adjust lease terms for new offshore leases, including documenting the justification and analysis supporting any adjustments.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	3/31/2015	03/31/2015

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
<b>BSEE</b>										
<u>1</u>	FEDERAL OIL AND GAS LEASES: Opportunities Exist to Capture Vented and Flared Natural Gas	GAO-11-34	361112	2.b	ALL	(BSEE)To ensure that Interior has a complete picture of venting and flaring on federal leases and takes steps to reduce this lost gas where economic to do so, and to help reduce venting and flaring of gas by addressing limitations in their regulations, the Secretary of the Interior should direct BLM and BOEMRE to revise its guidance to operators to make it clear that technologies should be used where they can economically capture sources of vented and flared gas, including gas from liquid unloading, well completions, pneumatic valves, and glycol dehydrators. BOEMRE should consider extending its requirement that gas be captured where economical to "lease-use" sources of gas.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/14	12/31/2014
<u>2</u>	FEDERAL OIL AND GAS LEASES: Opportunities Exist to Capture Vented and Flared Natural Gas	GAO-11-34	361112	3.b	ALL	(BSEE)To ensure that Interior has a complete picture of venting and flaring on federal leases and takes steps to reduce this lost gas where economic to do so, and to help reduce venting and flaring of gas by addressing limitations in their regulations, the Secretary of the Interior should direct BLM and BOEMRE to assess the potential use of venting and flaring reduction technologies to minimize the waste of natural gas in advance of production where applicable, and not solely for purposes of air quality.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/14	12/31/2014
<u>3</u>	FEDERAL OIL AND GAS LEASES: Opportunities Exist to Capture Vented and Flared Natural Gas	GAO-11-34	361112	4.b	ALL	(BSEE)To ensure that Interior has a complete picture of venting and flaring on federal leases and takes steps to reduce this lost gas where economic to do so, and to help reduce venting and flaring of gas by addressing limitations in their regulations, the Secretary of the Interior should direct BLM and BOEMRE to consider the expanded use of infrared cameras, where economical, to improve reporting of emission sources and to identify opportunities to minimize lost gas.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/14	12/31/2014
<u>4</u>	FEDERAL OIL AND GAS LEASES: Opportunities Exist to Capture Vented and Flared Natural Gas	GAO-11-34	361112	5.b	ALL	(BSEE)To ensure that Interior has a complete picture of venting and flaring on federal leases and takes steps to reduce this lost gas where economic to do so, and and to help reduce venting and flaring of gas by addressing limitations in their regulations, the Secretary of the Interior should direct BLM and BOEMRE to collect information on the extent that larger operators use venting and flaring reduction technology and periodically review this information to identify potential opportunities for oil and gas operators to reduce their emissions, and BOEMRE should use existing information in its GOADS data system for this same purpose, to the extent possible.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/14	12/31/2014
<u>5</u>	Oil and Gas Management - Interior's Reorganization Complete, but Challenges Remain in Implementing New Requirements	GAO-12-423	361227	7	ALL	(BSEE) Enhance Interior's capacity for identifying and evaluating offshore oil and gas drilling operations according to risk, thereby allowing it to adjust and evaluate its oversight accordingly by (1) identifying and systematically collecting and maintaining reliable data on risk factors associated with drilling operations, (2) providing operators with clear definitions for significant events in the weekly well activity reports and developing a way to characterize and record these events systematically and reliably, and (3) using the risk factors and significant events data to develop a risk-based approach with clear criteria to prospectively evaluate and categorize drilling operations according to risk and retrospectively to evaluate the performance of oversight and risk mitigation activities in avoiding significant events.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	03/31/14	09/30/2015

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
<b>BSEE</b>										
<u>6</u>	Oil and Gas: Interior Has Begun to Address Hiring and Retention Challenges but Needs to Do More	GAO-14-205	361409	1.c	ALL	(BSEE) To ensure a consistent and comprehensive approach to addressing the Bureau of Land Management's (BLM), Bureau of Ocean Energy Management's (BOEM), and Bureau of Safety and Environmental Enforcement's (BSEE) ongoing hiring and retention challenges, the GAO made two recommendations for the Secretary of the Interior: Explore the expanded use of existing authorities, including recruitment, relocation, and retention incentives to help bridge the salary gap for key oil and gas oversight positions such as petroleum engineers, geologists, and geophysicists, and develop clear guidance for when the use of these incentives is warranted and how the effectiveness of their use will be assessed.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/2014	12/31/2014
<u>7</u>	Oil and Gas: Interior Has Begun to Address Hiring and Retention Challenges but Needs to Do More	GAO-14-205	361409	2.c	ALL	(BSEE) Systematically collect data on hiring times for key oil and gas positions, ensure the accuracy of the data, analyze the data to identify the causes of delays and expedite the hiring process.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	06/30/2015	06/30/2015

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
<b>FWS</b>										
<u>1</u>	Federal Lands: Adopting a Formal, Risk-Based Approach Could Help Land Management	GAO-11-144	361104	1.b	ALL	(FWS) To help the agencies identify the law enforcement resources they need and how to distribute these resources effectively, the Secretaries of Agriculture and the Interior should direct the Chief of the Forest Service and the Directors of the Bureau of Land Management, Fish and Wildlife Service, and National Park Service, respectively, to each take the following action: Adopt a risk management approach to systematically assess and address threats and vulnerabilities presented by illegal activities on federal lands. The approach can vary among the agencies but should be consistent within each agency and should include (1) conducting periodic risk assessments to identify and rank threats and assess agency vulnerabilities and (2) establishing a structured process for using the results of these assessments to set priorities for and distribute law enforcement resources to best protect natural and cultural resources, as well as public and agency employee safety. In developing a risk management approach, the agencies should consider conducting the risk assessments at regional or state levels and using those assessments to inform decisions about law enforcement resource needs and how to distribute those resources across the country.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/12	12/31/2012
<u>2</u>	ENDANGERED SEA TURTLES: Better Coordination, Data Collection	GAO-12-242	361266	1	FWS	To improve the effectiveness of the services' sea turtle protection and recovery efforts, we recommend that the Secretary of Commerce direct the National Oceanic and Atmospheric Administration's Assistant Administrator for Fisheries, and that the Secretary of the Interior direct the Director of FWS, to: Revise the existing memorandum of understanding to clarify what specific steps the services will take to coordinate before issuing or denying sea turtle take permits, steps that, at a minimum, should include sharing data on the take each service has authorized. In addition, the memorandum should be revised to include section 7 take statements, and the services should adhere to the terms of the revised memorandum.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	TBD	12/31/2014

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
<b>OS</b>										
<u>1</u>	Information Security: Agencies Need to Implement Federal Desktop Core Configuration Requirements	GAO-10-202	311014	3.	OCIO	(OCIO) Ensure all components implement the department's existing policy to acquire and deploy a NIST-validated SCAP tool and monitor compliance with FDCC.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/10	12/31/2014
<u>2</u>	Personal ID Verification: Agencies Should Set a Higher Priority on	GAO-11-751	311059	3	OCIO	Ensure that plans for PIV-enabled logical access to Interior's systems and networks are implemented in a timely manner.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	09/30/12	09/30/2014
<u>3</u>	Compacts of Free Association: Micronesia and the Marshall Islands Continue to Face Challenges	GAO-13-675	320934	1	OIAF	In order to improve the ability of the U.S. agencies participating in the JEMCO and JEMFAC committees to conduct required oversight of compact funds, direct the Director of Insular Affairs, as Chairman of JEMCO/JEMFAC, to coordinate with other JEMCO/JEMFAC-member U.S. agencies to have JEMCO/JEMFAC take all necessary steps, or, as the administrator of compact grants, to directly take all necessary steps, to ensure that the FSM/RMI:  (1) completes satisfactory plans to address annual decrements in compact funds (2) produces reliable indicator data used to track progress in education and health (3) addresses all single audit findings in a timely manner.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	09/30/2014	12/31/2014
<u>4</u>	WILDLAND FIRE MANAGEMENT: Improvements Needed in Information, Collaboration	GAO-13-684	361438	1	OWF	To help the agencies enhance their abilities to identify their firefighting aircraft needs and better ensure they obtain aircraft that meet those needs, we recommend that the Secretaries of Agriculture and the Interior direct the Chief of the Forest Service and the Deputy Assistant Secretary for Public Safety, Resource Protection, and Emergency Services, Expand efforts to collect information on aircraft performance and effectiveness to include all types of firefighting aircraft in the federal fleet.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/2014	12/31/2014
<u>5</u>	WILDLAND FIRE MANAGEMENT: Improvements Needed in Information, Collaboration	GAO-13-684	361438	2	OWF	To help the agencies enhance their abilities to identify their firefighting aircraft needs and better ensure they obtain aircraft that meet those needs, we recommend that the Secretaries of Agriculture and the Interior direct the Chief of the Forest Service and the Deputy Assistant Secretary for Public Safety, Resource Protection, and Emergency Services, Enhance collaboration between the agencies and with stakeholders in the fire aviation community to help ensure that agency efforts to identify the number and type of firefighting aircraft they need reflect the input of all stakeholders in the fire aviation community.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/2014	12/31/2014

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
<b>OS</b>										
<u>6</u>	WILDLAND FIRE MANAGEMENT: Improvements Needed in Information, Collaboration	GAO-13-684	361438	3	OWF	To help the agencies enhance their abilities to identify their firefighting aircraft needs and better ensure they obtain aircraft that meet those needs, we recommend that the Secretaries of Agriculture and the Interior direct the Chief of the Forest Service and the Deputy Assistant Secretary for Public Safety, Resource Protection, and Emergency Services, Subsequent to the completion of the first two recommendations, update the agencies' strategy documents for providing a national firefighting aircraft fleet to include analysis based on information on aircraft performance and effectiveness and to reflect input from stakeholders throughout the fire aviation community.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/2014	12/31/2014
<u>7</u>	STRATEGIC SOURCING: Selected Agencies Should Develop Performance Measures	GAO-14-126	250711	1	OSDBU	Consistent with OMB guidance and to track the effect of strategic sourcing on small businesses, we recommend that the Secretary of the Interior collect baseline data and establish performance measures on the inclusion of small businesses in strategic sourcing initiatives.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	06/30/2015	06/30/2015
<u>8</u>	Oil and Gas: Interior Has Begun to Address Hiring and Retention Challenges but Needs to Do More	GAO-14-205	361409	1.d	ALL	(PHR)To ensure a consistent and comprehensive approach to addressing the Bureau of Land Management's (BLM), Bureau of Ocean Energy Management's (BOEM), and Bureau of Safety and Environmental Enforcement's (BSEE) ongoing hiring and retention challenges, the GAO made two recommendations for the Secretary of the Interior: Explore the expanded use of existing authorities, including recruitment, relocation, and retention incentives to help bridge the salary gap for key oil and gas oversight positions such as petroleum engineers, geologists, and geophysicists, and develop clear guidance for when the use of these incentives is warranted and how the effectiveness of their use will be assessed.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/2014	12/31/2014
<u>9</u>	Oil and Gas: Interior Has Begun to Address Hiring and Retention Challenges but Needs to Do More	GAO-14-205	361409	2.d	ALL	(PHR) Systematically collect data on hiring times for key oil and gas positions, ensure the accuracy of the data, analyze the data to identify the causes of delays and expedite the hiring process.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	06/30/2015	06/30/2015
<u>10</u>	FEDERAL SOFTWARE LICENSES: Better Management Needed to Achieve Significant Savings Government-Wide	GAO-14-413	310998	1	ALL	(OCIO) Develop an agency-wide comprehensive policy for the management of software licenses that addresses the weaknesses we identified.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	06/30/2015	06/30/2015
<u>11</u>	FEDERAL SOFTWARE LICENSES: Better Management Needed to Achieve Significant Savings Government-Wide	GAO-14-413	310998	2	ALL	(OCIO) Employ a centralized software license management approach that is coordinated and integrated with key personnel for the majority of agency software license spending and/or enterprise-wide licenses.	<input type="checkbox"/>	<input type="checkbox"/>	09/30/2017	09/30/2017
<u>12</u>	FEDERAL SOFTWARE LICENSES: Better Management Needed to Achieve Significant Savings Government-Wide	GAO-14-413	310998	3	ALL	(OCIO) Establish a comprehensive inventory of software licenses using automated tools for the majority of agency software license spending and/or enterprise-wide licenses.	<input type="checkbox"/>	<input type="checkbox"/>	09/30/2017	09/30/2017

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
<b>OS</b>										
<b>13</b>	FEDERAL SOFTWARE LICENSES: Better Management Needed to Achieve Significant Savings Government-Wide	GAO-14-413	310998	4	ALL	(OCIO) Regularly track and maintain a comprehensive inventory of software licenses using automated tools and metrics.	<input type="checkbox"/>	<input type="checkbox"/>	09/30/2017	09/30/2017
<b>14</b>	FEDERAL SOFTWARE LICENSES: Better Management Needed to Achieve Significant Savings Government-Wide	GAO-14-413	310998	5	ALL	(OCIO) Analyze agency-wide software license data, such as costs, benefits, usage, and trending data, to identify opportunities to reduce costs and better inform investment decision making.	<input type="checkbox"/>	<input type="checkbox"/>	09/30/2017	09/30/2017
<b>15</b>	IT: Additional OMB and Agency Actions Are Needed to Achieve Portfolio Savings	GAO-14-65	311280	1	OCIO	Develop a complete commodity IT baseline.	<input type="checkbox"/>	<input type="checkbox"/>	12/31/2015	12/31/2015
<b>16</b>	IT: Additional OMB and Agency Actions Are Needed to Achieve Portfolio Savings	GAO-14-65	311280	2	OCIO	In future reporting to OMB fully describe the following PorfolioStat action plan element: establish criteria for identifying wasteful, low value, or duplicative investments.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/2014	12/31/2014
<b>17</b>	IT: Additional OMB and Agency Actions Are Needed to Achieve Portfolio Savings	GAO-14-65	311280	3	OCIO	Report on the Department's progress in consolidating the Electronic Forms System component of the eMail Enterprise Records & Document Management System deployment 8 to a shared service as part of the OMB integrated data collection quarterly reporting until completed.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/2014	12/31/2014

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
<b>USGS</b>										
<u>1</u>	Geospatial Information: OMB and Agencies Need to Make Coordination a Priority to Reduce Duplication	GAO-13-94	311267	1	ALL	(USGS)The Secretary of the Interior, as the FGDC Chair, direct the FGDC Steering Committee to establish a time frame for completing a plan to facilitate the implementation of OMB's portfolio management guidance, and develop and implement the plan within the established time frame. The plan, at a minimum, should include goals and performance measures, and the FGDC should report annually to OMB on the progress made on efforts to improve coordination and reduce duplication among themes.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/2013	03/31/2015
<u>2</u>	Geospatial Information: OMB and Agencies Need to Make Coordination a Priority to Reduce Duplication	GAO-13-94	311267	3	ALL	(USGS)The Secretary of the Interior, as the FGDC Chair, direct the FGDC Steering Committee to establish a time frame for creating and updating a strategic plan to improve coordination and reduce duplication, and create and implement the plan within the established time frame. The plan, at a minimum, should include (1) a vision statement for the NSDI; (2) outcome-oriented goals and objectives that address all aspects of the NSDI; (3) a description of how the goals and objectives are to be achieved, including a description of the resources needed to achieve the goals and objectives and how the FGDC is to work with other agencies to achieve them; (4) performance measures for achieving the stated goals; and (5) external factors that could affect the achievement of the goals and objectives.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/2013	03/31/2015
<u>3</u>	Geospatial Information: OMB and Agencies Need to Make Coordination a Priority to Reduce Duplication	GAO-13-94	311267	8a	ALL	(USGS)The Secretary of the Interior direct the hydrography theme point of contact to develop and implement a plan for the nationwide population of the hydrography theme that addresses all datasets within the theme; and that includes (1) the development of partnership programs with states, tribes, academia, the private sector, other federal agencies, and localities that meet the needs of users; (2) human and financial resource needs; (3) standards, metadata, and the clearinghouse needs; and (4) a timetable for the development for the theme.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	12/31/2013	03/31/2015
<u>4</u>	Geospatial Information: OMB and Agencies Need to Make Coordination a Priority to Reduce Duplication	GAO-13-94	311267	9a	ALL	(USGS)The Secretary of the Interior direct the hydrography theme point of contact to create and implement a plan to develop and implement hydrography theme standards.	<input type="checkbox"/>	<input type="checkbox"/>	12/31/2013	06/30/2016

<i>Report Bureau</i>	<i>Report Title</i>	<i>Report No.</i>	<i>Job #</i>	<i>Rec #</i>	<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>GBI</i>	<i>AGBI</i>	<i>Original Target Date</i>	<i>Current Target Date</i>
----------------------	---------------------	-------------------	--------------	--------------	-------------------	----------------	------------	-------------	-----------------------------	----------------------------

**Total Outstanding Recommendations for this Report:** 74

# OIG OUTSTANDING RECOMMENDATIONS BY BUREAU

AS OF : Monday, November 17, 2014

Rec Bureau	SUBJECT	Report No.	Repeat Rec #	Finding	Report Bureau	OS Office	SUBJECT	Original Target Date	Current Target Date	GBIAGBI		
1	ALL	U.S.Department of the Interior Web Hosting Services	ISD-IS-OCIO-0001-2014	1.OCIO	<input type="checkbox"/>	ALL	OCIO	Establish an oversight process to review and improve the effectiveness of A&A [Assessment and Authorization] activities within DOI.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
2		U.S.Department of the Interior Web Hosting Services	ISD-IS-OCIO-0001-2014	2.OCIO	<input type="checkbox"/>	ALL	OCIO	Establish a review process for determining the validity of annual assurance statements.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3		U.S.Department of the Interior Web Hosting Services	ISD-IS-OCIO-0001-2014	3.OCIO	<input type="checkbox"/>	ALL	OCIO	Establish an oversight process to enforce proper CSAM use for all systems.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
4		U.S.Department of the Interior Web Hosting Services	ISD-IS-OCIO-0001-2014	4.OCIO	<input type="checkbox"/>	ALL	OCIO	Assess the risk of continuing to host DOI data at DDC [Denver Data Center Child System] based on NPS' A&A activities.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
5		U.S.Department of the Interior Web Hosting Services	ISD-IS-OCIO-0001-2014	5.OCIO	<input type="checkbox"/>	ALL	OCIO	Document and approve appropriate service level requirements and operational and security role expectations for continued use of NPS' hosting services.	09/30/2014	9/30/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Rec #</i>	<i>Repeat Finding</i>	<i>Report OS BureauOffice</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
1	BIA	Oil and Gas Leasing in Indian Country: An Opportunity for Economic Development	CR-EV-BIA-0001-2011	6	<input type="checkbox"/>	BIA	We recommend that the Assistant Secretary for Indian Affairs review and work with DOI and Congress to revise, if necessary, the TERA statutes and regulations to enable Indian tribes to exercise self-determination over tribal oil and gas operations.	05/01/2014	11/15/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	1	<input type="checkbox"/>	BIA	We recommend that BIA use its authority to correct program deficiencies by modifying 25 C.F.R. part 226 to mirror other Indian Country oil and gas regulations.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
3		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	10	<input type="checkbox"/>	BIA	Develop and implement supplemental Agency guidance to 25 C.F.R. Part 226 to help identify and verify companies' allowances for royalty calculations.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
4		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	11	<input type="checkbox"/>	BIA	Identify all companies that flare gas and verify that each company that flares gas has documented approval.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
5		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	12	<input type="checkbox"/>	BIA	Develop and implement Agency policies and procedures to verify that companies properly report volumes on flared gas and pay appropriate royalties.	12/31/2017	12/31/2017	<input type="checkbox"/>	<input type="checkbox"/>
6		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	14	<input type="checkbox"/>	BIA	Develop and implement oversight procedures to ensure compliance with the NEPA for all Osage Nation oil and gas activities.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
7		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	16	<input type="checkbox"/>	BIA	Realign emphasis on gauging to other, more effective, oversight activities such as inspections, and instead of gauging for production verification, only gauge during inspections and for purposes of determining possible instances of fraud.	10/01/2015	10/1/2015	<input type="checkbox"/>	<input type="checkbox"/>
8		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	17	<input type="checkbox"/>	BIA	Reevaluate existing gauging practices and develop and implement a more efficient and effective gauging program if the Agency continues to emphasize gauging. This could include risk-based gauging.	08/30/2015	8/30/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>

<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Rec #</i>	<i>Report Finding</i>	<i>OS BureauOffice</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
<u>9</u>	BIA BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	18	<input type="checkbox"/>	BIA	Identify all high-risk leases, develop and implement a risk-based strategy to annually inspect all high-risk leases, and include a plan to inspect all leases over a specified time.	08/30/2015	8/30/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>10</u>	BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	2	<input type="checkbox"/>	BIA	Enter into MOUs with BLM and ONRR so these agencies can perform essential oil and gas operations and accounting activities on BIA's behalf.	09/30/2016	9/30/2016	<input type="checkbox"/>	<input type="checkbox"/>
<u>11</u>	BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	21	<input type="checkbox"/>	BIA	Develop and implement an Agency action plan to identify and track leases that it should terminate for nondevelopment, nonproduction, and noncompliance with lease terms.	08/29/2014	8/29/2014	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>12</u>	BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	22	<input type="checkbox"/>	BIA	Develop and implement a strategy for the Agency to identify all wells to be plugged and abandoned, develop a prioritized list based on risk, and work with the Council to plug high-risk wells.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>13</u>	BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	23	<input type="checkbox"/>	BIA	Work with the USGS's Energy Resources Program to request a mineral resource assessment of the Osage Nation's mineral estate.	10/01/2015	10/1/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>14</u>	BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	24	<input type="checkbox"/>	BIA	Reconcile oil and gas exceptions to independent or third-party sources of information, and follow up and resolve any identified differences in a timely manner.	12/31/2017	12/31/2017	<input type="checkbox"/>	<input type="checkbox"/>
<u>15</u>	BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	25	<input type="checkbox"/>	BIA	Enter into an MOU with ONRR to implement ONRR's electronic data system.	12/31/2017	12/31/2017	<input type="checkbox"/>	<input type="checkbox"/>
<u>16</u>	BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	26	<input type="checkbox"/>	BIA	Develop and implement Agency sampling thresholds and follow up on any identified discrepancies in a timely manner.	12/31/2017	12/31/2017	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat</i>	<i>Report</i>	<i>OS</i>	<i>SUBJECT</i>	<i>Original</i>	<i>Current</i>	<i>GBIAGBI</i>	
			<i>Rec #</i>	<i>Finding</i>	<i>Bureau</i>	<i>Office</i>		<i>Target Date</i>	<i>Target Date</i>	<input type="checkbox"/>	<input type="checkbox"/>
<u>17</u>	BIA	BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	27	<input type="checkbox"/>	BIA	Reconsider its practice of entering oil lessee reports into the Osage Suite system.	12/31/2017	12/31/2017	<input type="checkbox"/>	<input type="checkbox"/>
<u>18</u>		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	28	<input type="checkbox"/>	BIA	Enter into an MOU with ONRR to implement ONRR's system to address the Agency's database deficiencies.	12/31/2017	12/31/2017	<input type="checkbox"/>	<input type="checkbox"/>
<u>19</u>		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	29	<input type="checkbox"/>	BIA	Enter into an MOU with ONRR to conduct compliance reviews, audits, and data mining for royalty compliance and verification.	12/31/2017	12/31/2017	<input type="checkbox"/>	<input type="checkbox"/>
<u>20</u>		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	3	<input type="checkbox"/>	BIA	Develop and implement official, comprehensive internal Agency policies and procedures that govern, guide, and regulate oil and gas activities.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>21</u>		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	30	<input type="checkbox"/>	BIA	Work with the Division of Energy and Minerals Development to implement the NIOGEMS program for electronic lease file management, and Agency lease and well mapping.	08/30/2015	8/30/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>22</u>		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	31	<input type="checkbox"/>	BIA	Develop and implement a records management program for Agency lease files to comply with the IARMM to include using the NIOGEMS program for electronic lease file management.	08/30/2015	8/30/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>23</u>		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	32	<input type="checkbox"/>	BIA	Work with the Office of Indian Energy and Economic Development to implement the NIOGEMS program for the Agency's tract management.	08/30/2015	8/30/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>24</u>		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	33	<input type="checkbox"/>	BIA	Automate its lease acreage data to ensure accurate information is available to the Agency and Council.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat</i>	<i>Report</i>	<i>OS</i>	<i>SUBJECT</i>	<i>Original</i>	<i>Current</i>	<i>GBIAGBI</i>	
			<i>Rec #</i>	<i>Finding</i>	<i>Bureau</i>	<i>Office</i>		<i>Target Date</i>	<i>Target Date</i>	<input type="checkbox"/>	<input type="checkbox"/>
<u>25</u>	BIA	BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	4	<input type="checkbox"/>	BIA	Develop and implement internal policies and procedures directing the Agency to verify companies' allowances for royalty calculations, or restrict or disallow such allowances.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>26</u>		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	5	<input type="checkbox"/>	BIA	Develop and implement internal policies and procedures for the Agency to oversee, identify, and verify non-arm's-length sales transactions.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>27</u>		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	6	<input type="checkbox"/>	BIA	Develop and implement internal policies and procedures to enhance the Agency's drilling permit review process in partnership with BLM.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>28</u>		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	8	<input type="checkbox"/>	BIA	Make certain that lessees pay oil and gas royalties based on market price according to the current regulation, 25 C.F.R.Part 226.11.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>29</u>		BIA Need Sweeping Changes to Manage the Osage Nation's Energy Resources	CR-EV-BIA-0002-2013	9	<input type="checkbox"/>	BIA	Develop and implement supplemental Agency guidance that includes how lessees should measure gas and subsequently calculate royalties based on energy quality.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>30</u>		Inspection Report - BIA's Records Management at Selected BIA Agency Offices	CR-IS-BIA-0001-2014	2	<input type="checkbox"/>	BIA	Ensure that the recommendations contained in the 2009 report citing records management deficiencies at the Ute Agency are implemented.	09/30/2014	9/30/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>31</u>		Interim Cost Audit Claimed by Veteran Solutions, Inc. Under Contract No. SBK00080062 with BIA	ER-CX-BIA-0005-2013	1	<input type="checkbox"/>	BIA	Resolve ineligible costs of \$47,651.00.	05/31/2014	5/31/2014	<input type="checkbox"/>	<input type="checkbox"/>
<u>32</u>		Management of Social Services in BIA: Opportunity for Action	WR-EV-BIA-0001-2012	3	<input type="checkbox"/>	BIA	Create a training plan for tribes that addresses points of contact, roles and responsibilities, technical information and program administration.	11/30/2015	11/30/2015	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Rec #</i>	<i>Report Finding</i>	<i>OS BureauOffice</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
<b>33</b> BIA	Management of Social Services in BIA: Opportunity for Action	WR-EV-BIA-0001-2012	4	<input type="checkbox"/>	BIA	Specify reporting requirements in the contract and provide ample time to tribes when requesting additional data.	01/31/2015	1/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<b>34</b>	Management of Social Services in BIA: Opportunity for Action	WR-EV-BIA-0001-2012	7	<input type="checkbox"/>	BIA	Develop a performance plan that includes outcome-based goals and measures that can be used in its streamlining efforts and decision-making process and work with DOI's Office of Planning and Performance Management to institute outcome-based performance measures for the social services program.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat</i>	<i>Report</i>	<i>OS</i>	<i>SUBJECT</i>	<i>Original</i>	<i>Current</i>	<i>GBIAGBI</i>	
			<i>Rec #</i>	<i>Finding</i>	<i>Bureau</i>	<i>Office</i>		<i>Target Date</i>	<i>Target Date</i>	<input type="checkbox"/>	<input type="checkbox"/>
1	BIE	DOI Investigation of BIE Issues with School Assessments and Grant Funding	DOI-BIE-001	1	<input type="checkbox"/>	BIE	BIE should require the NM BIE schools to use the NMSBA, until either a waiver is granted or regulation is changed. The BIE should not use assessment data that was not formally approved for use, unless it is only to provide supplemental information to the schools, specifically, they should use only the NMSBA data.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
2		DOI Investigation of BIE Issues with School Assessments and Grant Funding	DOI-BIE-001	10	<input type="checkbox"/>	BIE	The SIG funds given to ELOs should come from BIE's 5 percent administrative reservation unless schools choose to contract with BIE to provide SIG services.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
3		DOI Investigation of BIE Issues with School Assessments and Grant Funding	DOI-BIE-001	11	<input type="checkbox"/>	BIE	The Assistant Secretary for Indian Affairs should consider adding elements in the performance plans of BIE Division Directors that hold them accountable for accurate and compliant AYP assessments as well as accurate and compliant SIG determinations and allocations.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
4		DOI Investigation of BIE Issues with School Assessments and Grant Funding	DOI-BIE-001	2	<input type="checkbox"/>	BIE	The BIE, in consultation with Tribes, should continue efforts to obtain a waiver from ED and/or obtain authority to use the assessment tool that best helps BIE students and schools and provides for comparability between grades and schools nationwide.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>

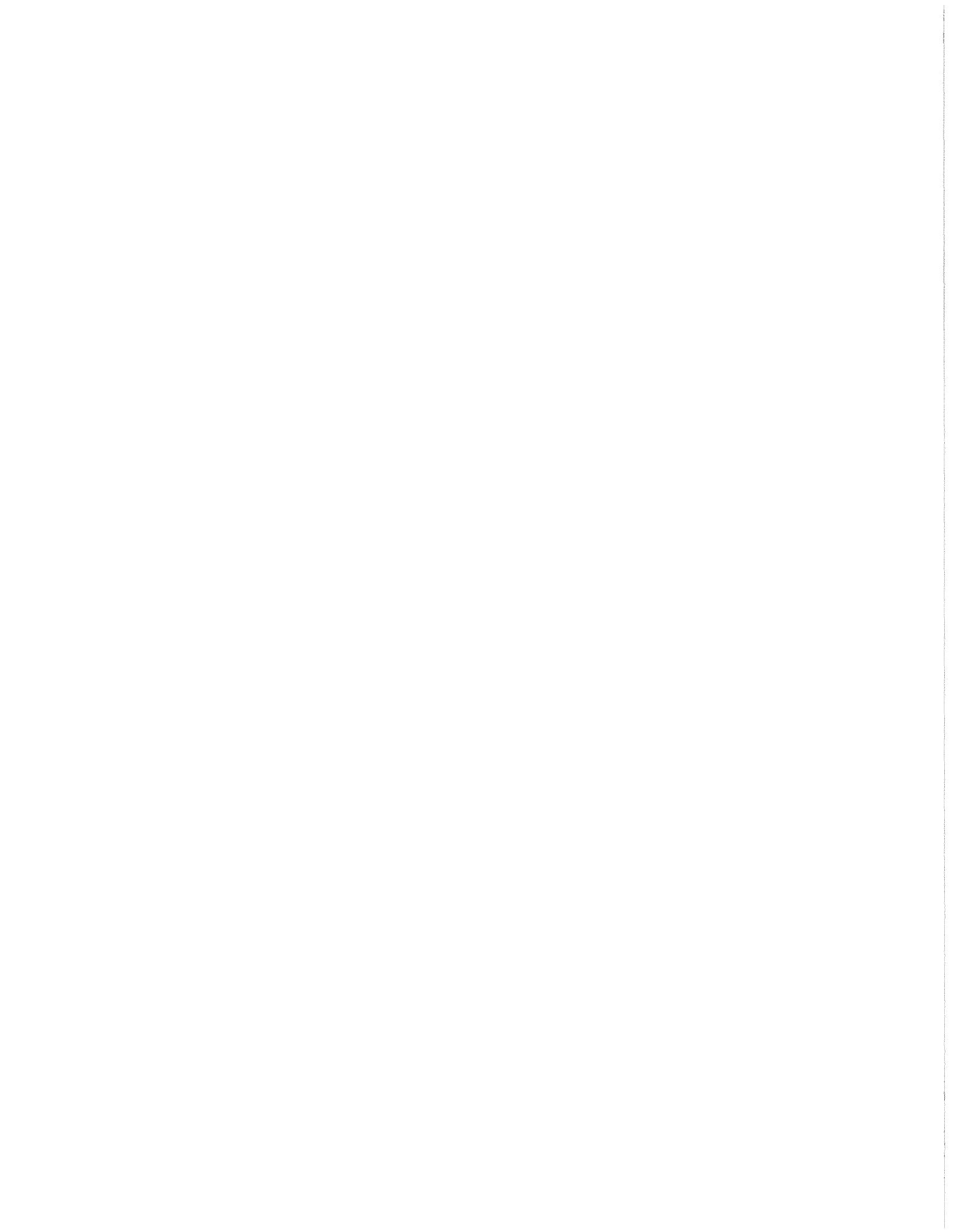
<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat</i>	<i>Report</i>	<i>OS</i>	<i>SUBJECT</i>	<i>Original</i>	<i>Current</i>	<i>GBIAGBI</i>	
			<i>Rec #</i>	<i>Finding</i>	<i>Bureau</i>	<i>Office</i>		<i>Target Date</i>	<i>Target Date</i>	<input type="checkbox"/>	<input type="checkbox"/>
5	BIE	DOI Investigation of BIE Issues with School Assessments and Grant Funding	DOI-BIE-001	3	<input type="checkbox"/>	BIE	The BIE should conduct a reconciliation of data in the Annual Report system to ensure that the data that will be used for the calculation of AYP and entry into EdFacts agrees with the original source assessment data provided to BIE. This should occur after the schools' access to change the data in the Annual Report system has been shut-off by BIE but before the data is used to calculate AYP and aggregated for entry into EdFacts. This reconciliation could be done in conjunction with any data verification that already may occur in the Annual Report system. The reconciliation should be documented by the preparer and reviewed and approved by at least one person other than the preparer. The reconciliation should identify any discrepancies between the data, such as: changes made, the individuals / organizations (e.g., school, DPA) making them, and whether the change is appropriate. Evidence of review and approval of the subsequent AYP calculation should also be documented, if not already done. Additionally, the Annual Report system should contain a field which explicitly identifies what assessment data was used (State / name of other assessment) for each school. Further, BIE should limit the number of people given direct access to change data in the Annual Report system.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
6		DOI Investigation of BIE Issues with School Assessments and Grant Funding	DOI-BIE-001	4	<input type="checkbox"/>	BIE	The Assistant Secretary for Indian Affairs should direct BIE to develop a procedure or design and implement a preventative internal control to ensure at least 95 percent (or similar benchmark established by BIE) of all school assessment data is reflected in the Annual Report system prior to upload into EdFacts.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
7		DOI Investigation of BIE Issues with School Assessments and Grant Funding	DOI-BIE-001	5	<input type="checkbox"/>	BIE	The Assistant Secretary for Indian Affairs should direct BIE to implement policies and procedures that clarify which officials have authority to change AYP requirements, if any, and to create a formal approval process for communication to schools on this important issue.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
8		DOI Investigation of BIE Issues with School Assessments and Grant Funding	DOI-BIE-001	6	<input type="checkbox"/>	BIE	The BIE should consider streamlining their data collection and management process, which may include automated solutions, in an effort to eliminate excessive changes to the data or redundancy during the process of establishing the Annual Report, calculating AYP, or reporting into EdFacts.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Rec #</i>	<i>Report Finding</i>	<i>OS BureauOffice</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>		
<u>9</u>	BIE	DOI Investigation of BIE Issues with School Assessments and Grant Funding	DOI-BIE-001	7	<input type="checkbox"/>	BIE	The BIE should continue to maintain and consistently monitor a listing of SIG eligible schools by year that can be easily produced. This listing should identify the year of eligibility for each school and the type of grant awarded (one year or three year grant).	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>10</u>		DOI Investigation of BIE Issues with School Assessments and Grant Funding	DOI-BIE-001	8	<input type="checkbox"/>	BIE	The BIE should continue to maintain and consistently monitor a listing of funding by BFY identifying the funds allocated and obligated to each eligible school. It should also ensure this listing is updated regularly, at least weekly, to ensure it remains in-sync with the transactions processed in the Financial and Business Management System (FBMS).	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>11</u>		DOI Investigation of BIE Issues with School Assessments and Grant Funding	DOI-BIE-001	9	<input type="checkbox"/>	BIE	Although there are several reviews in place to monitor the SIG funding, it does not appear as though there is a specific review in place to ensure the funding allocations are valid. Valid allocations are made to SIG eligible organizations only. The process to allocate SIG funding should be formally documented in a narrative or flow chart, and BIE should identify the information reviewed / approved at each level of the review process. The BIE should have at least two approvals, including the BIE Director, responsible for validating the allocation of SIG funds by using the tools mentioned above (listing of SIG eligible schools, listing of funding by BFY for each school). To strengthen the review process, additional training reminding BIE approvers of the usage and criteria / restrictions surrounding SIG funds is necessary.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat</i>	<i>Report</i>	<i>OS</i>	<i>SUBJECT</i>	<i>Original</i>	<i>Current</i>	<i>GBIAGBI</i>	
			<i>Rec #</i>	<i>Finding</i>	<i>Bureau</i>	<i>Office</i>		<i>Target Date</i>	<i>Target Date</i>	<input type="checkbox"/>	<input type="checkbox"/>
<u>1</u>	BLM	Bureau of Land Management's Wildland Fire Program	C-EV-BLM-0003-2012	1	<input type="checkbox"/>	BLM	BLM should develop and implement procedures to restrict an individual's ability to charge either time or purchases to a specific fire code.	01/31/2016	1/31/2016	<input type="checkbox"/>	<input type="checkbox"/>
<u>2</u>		Bureau of Land Management's Wildland Fire Program	C-EV-BLM-0003-2012	10	<input type="checkbox"/>	BLM	BLM should ensure that proper documentation is created and maintained to support payroll authorizations.	10/31/2016	10/31/2016	<input type="checkbox"/>	<input type="checkbox"/>
<u>3</u>		Bureau of Land Management's Wildland Fire Program	C-EV-BLM-0003-2012	2	<input type="checkbox"/>	BLM	BLM should develop and implement procedures to limit the amount of time that fire codes are left open after a fire is declared extinguished.	01/31/2016	1/31/2016	<input type="checkbox"/>	<input type="checkbox"/>
<u>4</u>		Bureau of Land Management's Wildland Fire Program	C-EV-BLM-0003-2012	4	<input type="checkbox"/>	BLM	BLM should ensure that compensating controls to support purchase card transactions, such as resource orders, are in place and operating in all offices.	01/31/2016	1/31/2016	<input type="checkbox"/>	<input type="checkbox"/>
<u>5</u>		Bureau of Land Management's Wildland Fire Program	C-EV-BLM-0003-2012	5	<input type="checkbox"/>	BLM	BLM should establish plans to ensure that authorizing officials are properly reviewing purchase cardholder monthly statements, including validating the authorization and receipts for all purchases.	01/31/2016	1/31/2016	<input type="checkbox"/>	<input type="checkbox"/>
<u>6</u>		Bureau of Land Management's Wildland Fire Program	C-EV-BLM-0003-2012	7	<input type="checkbox"/>	BLM	BLM should complete a physical inventory of all system-controlled and locally managed property.	01/31/2016	1/31/2016	<input type="checkbox"/>	<input type="checkbox"/>
<u>7</u>		Bureau of Land Management's Wildland Fire Program	C-EV-BLM-0003-2012	8	<input type="checkbox"/>	BLM	BLM should ensure that all system-controlled and locally managed assets are properly marked as Government property.	01/31/2016	1/31/2016	<input type="checkbox"/>	<input type="checkbox"/>
<u>8</u>		Bureau of Land Management's Wildland Fire Program	C-EV-BLM-0003-2012	9	<input type="checkbox"/>	BLM	BLM should establish controls that allow for retrieval of property by property type (e.g., camera) and responsible employee.	01/31/2016	1/31/2016	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Rec #</i>	<i>Report Finding</i>	<i>OS BureauOffice</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
<u>9</u>	BLM Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	1	<input type="checkbox"/>	BLM	We recommend that BLM modify 43 C.F.R. § 3602.13 to allow for the use of all appropriate valuation methodologies.	12/31/2016	12/31/2016	<input type="checkbox"/>	<input type="checkbox"/>
<u>10</u>	Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	10	<input type="checkbox"/>	BLM	We recommend that BLM reissue guidance explaining which costs are recoverable for exclusivesale contracts and ensure that field offices seek reimbursement for costs incurred.	06/30/2015	6/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>11</u>	Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	11	<input type="checkbox"/>	BLM	We recommend that BLM work with the Office of the Solicitor to revise 43 C.F.R. § 3602.11 to collect cost-recovery fees on existing exclusive-sale contracts in community pits and common-use areas.	12/31/2016	12/31/2016	<input type="checkbox"/>	<input type="checkbox"/>
<u>12</u>	Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	12	<input type="checkbox"/>	BLM	We recommend that BLM reissue policy and guidance on production verification to provide accurate accounting of materials removed, and implement procedures to provide reasonable assurance that field offices comply.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>13</u>	Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	13	<input type="checkbox"/>	BLM	We recommend that BLM issue guidance to clarify regulations in 43 C.F.R. § 3601.71 to define "personal use" versus commercial use, in terms of the property on which those uses are restricted and what specific uses constitute allowable personal use in contrast with restricted commercial use.	12/30/2014	12/30/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>14</u>	Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	14	<input type="checkbox"/>	BLM	We recommend that BLM issue guidance to its State offices to identify and take action to collect the fair market value of the unauthorized removal of mineral materials on split-estate land disposals.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>15</u>	Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	15	<input type="checkbox"/>	BLM	We recommend that BLM consult with the Office of the Solicitor to determine whether action should be taken to collect the fair market value of the unauthorized removal of mineral materials on past land disposals.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>16</u>	Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	2	<input type="checkbox"/>	BLM	We recommend that BLM work with OVS to update the Bureau's Mineral Material Appraisal Manual 3630 and H-3630 - 1 Mineral Material Appraisal Handbook.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Rec #</i>	<i>Report Finding</i>	<i>OS BureauOffice</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
<u>17</u> BLM	Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	3	<input type="checkbox"/>	BLM	We recommend that BLM issue guidance to State offices to coordinate with OVS for contracting of mineral materials valuations.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>18</u>	Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	4	<input type="checkbox"/>	BLM	We recommend that BLM work with OVS to develop statements of work for preparing mineral materials valuations.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>19</u>	Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	5	<input type="checkbox"/>	BLM	We recommend that BLM develop a process for OVS to review mineral materials valuations performed by or for BLM.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>20</u>	Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	6	<input type="checkbox"/>	BLM	We recommend that BLM work with OVS to determine the market values of the mineral materials covered by the appraisal reports that have been "disapproved for use."	06/30/2015	6/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>21</u>	Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	7	<input type="checkbox"/>	BLM	We recommend that BLM develop a mechanism through which BLM will reimburse OVS for mineral materials valuation services as needed.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>22</u>	Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	8	<input type="checkbox"/>	BLM	We recommend that BLM ensure that field offices adjust prices in existing mineral materials contracts as authorized by Federal regulations and required by BLM policy.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>23</u>	Bureau of Land Management's Mineral Materials Program	C-IN-BLM-0002-2012	9	<input type="checkbox"/>	BLM	We recommend that BLM identify and prioritize contracts that need to be valued and revalued.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>24</u>	Abandoned Mine Lands in the Department of the Interior	C-IN-MOA-0004-2007	5	<input type="checkbox"/>	BLM	Validate existing inventory data and develop procedures for ongoing data collection to ensure that data in the inventory is complete, accurate, and consistent.	09/30/2015	9/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>



<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat</i>	<i>Report</i>	<i>OS</i>	<i>SUBJECT</i>	<i>Original</i>	<i>Current</i>	<i>GBIAGBI</i>	
			<i>Rec #</i>	<i>Finding</i>	<i>Bureau</i>	<i>Office</i>		<i>Target Date</i>	<i>Target Date</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>25</u>	BLM	Management of Rights-of-Way in the U.S. Department of the Interior	C-IN-MOA-0013-2010	11	<input type="checkbox"/>	BLM	BLM should reduce or eliminate the market value threshold required to adjust rents on ROW for communications sites.	12/15/2014	12/15/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>26</u>		Management of Rights-of-Way in the U.S. Department of the Interior	C-IN-MOA-0013-2010	15	<input type="checkbox"/>	BLM	BLM should reduce or eliminate the 75 percent discount for additional grantee and colocator ROW site services, or justify any discount provided.	12/15/2014	12/15/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>27</u>		Management of Rights-of-Way in the U.S. Department of the Interior	C-IN-MOA-0013-2010	6	<input type="checkbox"/>	BLM	BLM should revise its linear rent schedule and include provisions to periodically update the schedule to reflect current market value.	12/15/2014	12/15/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>28</u>		Management of Rights-of-Way in the U.S. Department of the Interior	C-IN-MOA-0013-2010	8	<input type="checkbox"/>	BLM	BLM should revise its communications site rent schedule and include provisions to periodically update the schedule to reflect current market value.	12/15/2014	12/15/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>29</u>	Bureau of Land Management's Oil and Gas Inspection and Enforcement Program		CR-EV-BLM-0001-2009	10	<input type="checkbox"/>	BLM	Develop and implement an AFMSS Data Integrity Plan to ensure the reliability of inspection data in AFMSS. The Plan should include data entry controls, expediting data entry, and enabling inspectors to enter data remotely.	06/30/2012	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>30</u>	Bureau of Land Management's Oil and Gas Inspection and Enforcement Program		CR-EV-BLM-0001-2009	7	<input type="checkbox"/>	BLM	Ensure that oil and gas regulations are current by updating and issuing onshore orders, and formally publishing environmental inspection policies.	06/30/2012	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>31</u>	Bureau of Land Management's Oil and Gas Inspection and Enforcement Program		CR-EV-BLM-0001-2009	9	<input type="checkbox"/>	BLM	Enhance the deterrent for operator noncompliance by increasing the dollar amount of monetary assessments, seeking congressional action for increasing civil penalties, and expanding the infractions for which immediate assessments may be issued.	06/30/2012	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>32</u>	Coal Management Program, U.S. Department of the Interior		CR-EV-BLM-0001-2012	12	<input type="checkbox"/>	BLM	BLM should evaluate its enforcement policies and, where necessary, augment its enforcement capability.	11/30/2014	11/30/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Rec Bureau	SUBJECT	Report No.	Repeat Report OS			SUBJECT	Original Target Date	Current Target Date	GBIAGBI	
			Rec #	Finding	BureauOffice				<input type="checkbox"/>	<input type="checkbox"/>
<u>33</u> BLM	Coal Management Program, U.S. Department of the Interior	CR-EV-BLM-0001-2012	2	<input type="checkbox"/>	BLM	BLM and OVS should take action to fully account for export potential in developing coal FMVs.	08/31/2014	08/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>34</u>	Coal Management Program, U.S. Department of the Interior	CR-EV-BLM-0001-2012	3	<input type="checkbox"/>	BLM	BLM should ensure a consistent and efficient coal lease sale process by designing a system that prevents individual BLM State Office discretion.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>35</u>	Coal Management Program, U.S. Department of the Interior	CR-EV-BLM-0001-2012	6	<input type="checkbox"/>	BLM	BLM should strengthen its internal controls and safeguards over the FMV records. This should include a thorough assessment of the data's information security protocol at all BLM state offices, the data's physical security, and security when allowing access to an outside party.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>36</u>	Coal Management Program, U.S. Department of the Interior	CR-EV-BLM-0001-2012	9	<input type="checkbox"/>	BLM	BLM should work with OVS in preparing the FMV appraisals for lease modifications. This should include establishing recordkeeping standards.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>37</u>	Bureau of Land Management's Renewable Energy Program: A Critical Point in Renewable	CR-EV-BLM-0004-2010	9	<input type="checkbox"/>	BLM	Develop and implement Bureau-wide guidance for using competitive bidding on wind and solar ROW.	04/30/2013	12/30/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>38</u>	Bureau of Land Management's Geothermal Resources Management	CR-EV-BLM-0004-2012	1	<input type="checkbox"/>	BLM	BLM should review and update existing orders to: a. determine the relevancy of existing orders; b. eliminate redundant, conflicting, or outdated requirements; c. include current standards and practices commonly included in Conditions of Approval; and d. include inspection criteria and procedures.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>39</u>	Bureau of Land Management's Geothermal Resources Management	CR-EV-BLM-0004-2012	2	<input type="checkbox"/>	BLM	BLM should develop and incorporate induced seismicity protocols into the orders.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>40</u>	Bureau of Land Management's Geothermal Resources Management	CR-EV-BLM-0004-2012	3	<input type="checkbox"/>	BLM	BLM should create a standardized inspection and enforcement process for geothermal operations that specifies: a. who is to inspect what and how often; b. training requirements for inspectors; and c. what data is to be entered into the GRASS database, and how often.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat</i>	<i>Report</i>	<i>OS</i>	<i>SUBJECT</i>	<i>Original</i>	<i>Current</i>	<i>GBIAGBI</i>	
			<i>Rec #</i>	<i>Finding</i>	<i>Bureau</i>	<i>Office</i>		<i>Target Date</i>	<i>Target Date</i>	<input type="checkbox"/>	<input type="checkbox"/>
<u>41</u>	BLM	Bureau of Land Management's Geothermal Resources Management	CR-EV-BLM-0004-2012	4	<input type="checkbox"/>	BLM	BLM should examine staffing levels of inspectors to ensure geothermal operations meet critical safety and environmental requirements.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>42</u>		Onshore Oil and Gas Permitting, U.S. Department of the Interior	CR-EV-MOA-0003-2013	1	<input type="checkbox"/>	BLM	Establish accountability over the APD process by appointing a field office-level project manager. The project manager should oversee the entire APD process and have authority to ensure APDs are timely processed.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>43</u>		Onshore Oil and Gas Permitting, U.S. Department of the Interior	CR-EV-MOA-0003-2013	2	<input type="checkbox"/>	BLM	Develop, implement, enforce, and report performance timelines for APD processing.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>44</u>		Onshore Oil and Gas Permitting, U.S. Department of the Interior	CR-EV-MOA-0003-2013	3	<input type="checkbox"/>	BLM	Develop outcome-based performance measures for the APD process that help enable management to improve productivity.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>45</u>		Onshore Oil and Gas Permitting, U.S. Department of the Interior	CR-EV-MOA-0003-2013	4	<input type="checkbox"/>	BLM	Ensure that the modifications to AFMSS enable accurate and consistent data entry, effective workflow management, efficient APD processing, and APD tracking at the field office level.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>46</u>		DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	3.BLM	<input type="checkbox"/>	BLM	Develop and implement policies, procedures, and plans to include consistently identifying, authorizing, inspecting, and managing UIC Class V wells to ensure compliance with EPA's UIC regulations.	03/01/2015	3/1/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>47</u>		DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	4.BLM	<input type="checkbox"/>	BLM	Identify Class V underground injection wells and develop centralized systems for tracking existing and new wells.	07/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>48</u>		DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	5.BLM	<input type="checkbox"/>	BLM	Develop and implement policies and procedures that will educate facility managers on EPA's rules concerning Class V wells, ensure consistent reporting of new and existing UIC Class V wells in accordance with EPA's regulations, and ensure compliance with EPA's regulations by conducting reviews to verify reporting requirements are being met.	03/03/2015	3/3/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i> <i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Report OS</i>			<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
			<i>Rec #</i>	<i>Finding</i>	<i>BureauOffice</i>				<input type="checkbox"/>	<input type="checkbox"/>
<u>49</u> BLM	DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	6.BLM	<input type="checkbox"/>	BLM	Immediately close any banned Class V injection wells.	07/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>50</u>	Inspection Report: BLM and MMS Beneficial Use Deductions.	CR-IS-MOA-0004-2009	1.BLM	<input type="checkbox"/>	BLM	BLM and MMS develop and implement clear, consistent, national beneficial use guidance and requirements, as detailed in the June 11, 2009 OIG Management Advisory. Such guidance should include a requirement for prior written approvals for all beneficial use that contain a description of the equipment involved, as well as an estimated volume of the gas and oil designated for beneficial use purposes	03/31/2012	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>51</u>	Cooperative Agreement No.JSA071001/L08AC 13913 between the Utah Correctional	WR-CA-BLM-0013-2013	1	<input type="checkbox"/>	BLM	BLM sustained questioned costs totaling \$1,074,732 and directed DCI to either repay this amount or give BLM credit for this amount against costs incurred under the current cooperative agreement (LI2AC20673).	01/30/2014	1/30/2014	<input type="checkbox"/>	<input type="checkbox"/>
<u>52</u>	Cooperative Agreement No.JSA071001/L08AC 13913 between the Utah Correctional	WR-CA-BLM-0013-2013	2	<input type="checkbox"/>	BLM	BLM requires DCI to provide a Corrective Action Plan identifying the necessary actions to correct accounting issues, establish appropriate time frames, and allow for monitoring the effectiveness of DCI's corrective actions.	05/30/2014	5/30/2014	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Rec #</i>	<i>Report Finding</i>	<i>OS BureauOffice</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
1 BOEM	U.S. Department of the Interior's Offshore Renewable Energy Program	CR-EV-BOEM-0001-2013	1	<input type="checkbox"/>	BOEM	Review existing regulations to identify gaps and inconsistencies, and make regulatory changes before issues arise.	09/30/2016	9/30/2016	<input type="checkbox"/>	<input type="checkbox"/>
2	U.S. Department of the Interior's Offshore Renewable Energy Program	CR-EV-BOEM-0001-2013	2	<input type="checkbox"/>	BOEM	Develop and implement detailed SOPs for the Program's internal processes in order to facilitate good management practices and strong internal controls.	TBD		<input type="checkbox"/>	<input type="checkbox"/>

Rec Bureau	SUBJECT	Report No.	Repeat Report OS			SUBJECT	Original Target Date	Current Target Date	GBIAGBI		
			Rec #	Finding	Bureau/Office				<input type="checkbox"/>	<input type="checkbox"/>	
1	BOR	Audit Report - Bureau of Reclamation Funding Agts with Chippewa Cree Construction	C-CX-BOR-0010-201	1	<input type="checkbox"/>	BOR	Resolve the unsupported costs of \$11,739,744	09/30/2014	12/31/2014	<input type="checkbox"/>	<input type="checkbox"/>
2		Audit Report - Bureau of Reclamation Funding Agts with Chippewa Cree Construction	C-CX-BOR-0010-201	2	<input type="checkbox"/>	BOR	Resolve the ineligible costs of \$1,174,801	09/30/2014	12/31/2014	<input type="checkbox"/>	<input type="checkbox"/>
3		Museum Collections: Preservation and Protection Issues with Collections Maintained by the Bureau of	C-IS-BOR-0006-2010	1	<input type="checkbox"/>	BOR	Correct and/or mitigate, to the greatest extent possible, all identified deficiencies at the five sites identified in this report.	09/30/2013	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4		DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	3.BOR	<input type="checkbox"/>	BOR	Develop and implement policies, procedures, and plans to include consistently identifying , authorizing, inspecting, and managing UIC Class V wells to ensure compliance with EPA's UIC regulations.	09/30/2015	9/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5		DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	4.BOR	<input type="checkbox"/>	BOR	Identify Class V underground injection wells and develop centralized systems for tracking existing and new wells.	06/30/2016	6/30/2016	<input type="checkbox"/>	<input type="checkbox"/>
6		DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	5.BOR	<input type="checkbox"/>	BOR	Develop and implement policies and procedures that will educate facility managers on EPA's rules concerning Class V wells, ensure consistent reporting of new and existing UIC Class V wells in accordance with EPA's regulations, and ensure compliance with EPA's regulations by conducting reviews to verify reporting requirements are being met.	09/30/2016	9/30/2016	<input type="checkbox"/>	<input type="checkbox"/>
7		DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	6.BOR	<input type="checkbox"/>	BOR	Immediately close any banned Class V injection wells.	06/30/2015	6/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8		Claimed Cost by Chenega Security and Protection Services under Contract No. 10PC20754 with the	ER-CX-BOR-0001-2013	1	<input type="checkbox"/>	BOR	Resolve ineligible costs of \$58,482	12/31/2013	12/31/2013	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat</i>	<i>Report</i>	<i>OS</i>	<i>SUBJECT</i>	<i>Original</i>	<i>Current</i>	<i>GBIAGBI</i>	
			<i>Rec #</i>	<i>Finding</i>	<i>Bureau</i>	<i>Office</i>		<i>Target Date</i>	<i>Target Date</i>	<input type="checkbox"/>	<input type="checkbox"/>
<u>9</u>	BOR	Claimed Cost by Chenega Security and Protection Services under Contract No. 10PC20754 with the	ER-CX-BOR-0001-2013	2	<input type="checkbox"/>	BOR	resolve the unsupported costs of \$28,725	12/13/2013	12/13/2013	<input type="checkbox"/>	<input type="checkbox"/>
<u>10</u>		Central Valley Project, California: Repayment Status and Payoff	WR-EV-BOR-0003-2012	1	<input type="checkbox"/>	BOR	Evaluate additional changes in CVP ratesetting policies and implement actions that will ensure stable and predictable repayment of the entire Federal investment in the CVP between now and 2030.	12/31/2013	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>11</u>		BLM, NPS, and OSMRE's Safety of Dams: Emergency Preparedness	WR-EV-MOA-0015-2011	11	<input type="checkbox"/>	BOR	Revise the "Departmental Manual" to include a uniform approach to monitoring and emergency action planning for non-DOI dams located on DOI lands.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat</i>	<i>Report</i>	<i>OS</i>	<i>SUBJECT</i>	<i>Original</i>	<i>Current</i>	<i>GBIAGBI</i>	
				<i>Rec #</i>	<i>Finding</i>	<i>Bureau</i>	<i>Office</i>	<i>Target Date</i>	<i>Target Date</i>	<input type="checkbox"/>	<input type="checkbox"/>
1	BSEE	Offshore Oil and Gas Permitting	CR-EV-BSEE-0006-2013	1	<input type="checkbox"/>	BSEE		TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
							Update, create, and maintain offshore permitting policies and procedures within the Office of Offshore Regulatory Programs to assist engineers in carrying out their responsibilities for permit reviews. At a minimum, these policies and procedures should address: 1. required permit reviews, such as the APD completeness checks review and the district drilling engineering review, 2. documentation for permit reviews (how they are to be completed and maintained), 3. after-hours calls documentation and reconciliation, and 4. review, approval, and tracking of both departures and alternate compliances.				
2		Offshore Oil and Gas Permitting	CR-EV-BSEE-0006-2013	2	<input type="checkbox"/>	BSEE		TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
							Create a business rule in eWell that will not allow a permit to be approved without the required reviews being completed.				
3		Offshore Oil and Gas Permitting	CR-EV-BSEE-0006-2013	3	<input type="checkbox"/>	BSEE		TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
							Implement the proper delegation of authority for senior engineers (GS-13s) and section chiefs to approve permits in accordance with 30 C.F.R part 250.				
4		Offshore Oil and Gas Permitting	CR-EV-BSEE-0006-2013	4	<input type="checkbox"/>	BSEE		TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
							Develop a strategy so that CARS includes all offshore permitting policies and procedures.				
5		Offshore Oil and Gas Permitting	CR-EV-BSEE-0006-2013	5	<input type="checkbox"/>	BSEE		TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
							Train BSEE employees to use CARS and CTS to ensure policies and permitting policies and procedures are communicated to the employees using them.				
6		Offshore Oil and Gas Permitting	CR-EV-BSEE-0006-2013	6	<input type="checkbox"/>	BSEE		TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
							Implement a quality assurance process for permitting activities to ensure consistency throughout BSEE.				
7		Offshore Oil and Gas Permitting	CR-EV-BSEE-0006-2013	8	<input type="checkbox"/>	BSEE		TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
							Monitor and track all training to ensure that training requirements, including training hours, are met and that all training is recorded.				

<i>Rec</i> <i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Report OS</i>			<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
			<i>Rec #</i>	<i>Finding</i>	<i>BureauOffice</i>				<input type="checkbox"/>	<input type="checkbox"/>
<u>8</u>	BSEE Offshore Oil and Gas Permitting	CR-EV-BSEE-0006-2013	9	<input type="checkbox"/>	BSEE	Implement eWell, as well as the updated system, ePermits, throughout its regions.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>9</u>	New Horizon: Looking to the Future of the Bureau of Ocean Energy Management, Regulation &	CR-EV-MMS-0015-2010	14	<input type="checkbox"/>	BSEE	Identify critical operations conducted on all BOEMRE regulated facilities, and require that operators notify the Bureau about the timing of these operations so that inspectors can view operations first hand to the greatest extent practicable.	12/31/2011	06/01/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>10</u>	New Horizon: Looking to the Future of the Bureau of Ocean Energy Management, Regulation &	CR-EV-MMS-0015-2010	3	<input type="checkbox"/>	BSEE	Develop a comprehensive and current handbook to compile and standardize policies and practices designed to assist permit reviewers in carrying out their responsibilities.	12/31/2011	12/31/2013	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>11</u>	New Horizon: Looking to the Future of the Bureau of Ocean Energy Management, Regulation &	CR-EV-MMS-0015-2010	60	<input type="checkbox"/>	BSEE	Determine and ensure technical expertise necessary for staff to conduct comprehensive reviews of OSRPs.	12/31/2011	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>12</u>	New Horizon: Looking to the Future of the Bureau of Ocean Energy Management, Regulation &	CR-EV-MMS-0015-2010	8	<input type="checkbox"/>	BSEE	Compile a comprehensive and current handbook of all policies and practices designed to assist inspectors in carrying out their responsibilities.	12/31/2011	12/31/2013	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>13</u>	Inspection Report: BLM and MMS Beneficial Use Deductions.	CR-IS-MOA-0004-2009	1.BSEE	<input type="checkbox"/>	BSEE	BLM and MMS develop and implement clear, consistent, national beneficial use guidance and requirements, as detailed in the June 11, 2009 OIG Management Advisory. Such guidance should include a requirement for prior written approvals for all beneficial use that contain a description of the equipment involved, as well as an estimated volume of the gas and oil designated for beneficial use purposes	03/31/2011	9/30/2017	<input type="checkbox"/>	<input type="checkbox"/>

Rec #	Bureau	SUBJECT	Report No.	Repeat Report		OS	SUBJECT	Original Target Date	Current Target Date	GBIAGBI	
				Rec #	Finding					Bureau	Office
1	FWS	DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	3.FWS	<input type="checkbox"/>	FWS	Develop and implement policies, procedures, and plans to include consistently identifying, authorizing, inspecting, and managing UIC Class V wells to ensure compliance with EPA's UIC regulations.	11/30/2015	11/30/2015	<input type="checkbox"/>	<input type="checkbox"/>
2		DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	4.FWS	<input type="checkbox"/>	FWS	Identify Class V underground injection wells and develop centralized systems for tracking existing and new wells.	12/31/2019	12/31/2019	<input type="checkbox"/>	<input type="checkbox"/>
3		DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	5.FWS	<input type="checkbox"/>	FWS	Develop and implement policies and procedures that will educate facility managers on EPA's rules concerning Class V wells, ensure consistent reporting of new and existing UIC Class V wells in accordance with EPA's regulations, and ensure compliance with EPA's regulations by conducting reviews to verify reporting requirements are being met.	05/31/2015	5/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4		DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	6.FWS	<input type="checkbox"/>	FWS	Immediately close any banned Class V injection wells.	12/31/2019	12/31/2019	<input type="checkbox"/>	<input type="checkbox"/>
5		Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	1	<input type="checkbox"/>	FWS	Establish a protocol to conduct and review risk assessments for all CIAP recipients in accordance with DIG [Department of the Interior Guidance Release] 2011-03.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
6		Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	10	<input type="checkbox"/>	FWS	Resolve the \$262,406 in questioned costs associated with grant F12AF70087.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
7		Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	11	<input type="checkbox"/>	FWS	Resolve the unallowable preaward costs of \$5,934 charged to grant F12AF00217; \$331,210 charged to F12AF00228; and \$377 charged to F12AF00830.	02/01/2015	2/1/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8		Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	12	<input type="checkbox"/>	FWS	Recover the \$51,041 in unsupported administrative expenses charged to grant F12AF70030; the \$9,651 in unsupported payroll expenses charged to M07AF12798; and the \$4,290 unsupported payroll expenses charged to M10AF20124.	02/01/2015	2/1/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>

<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Report OS</i>			<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
			<i>Rec #</i>	<i>Finding</i>	<i>BureauOffice</i>				<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>9</u>	FWS Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	13	<input type="checkbox"/>	FWS	Ensure that grant recipients follow Federal regulations requiring employees to adequately document after-the-fact hours and include descriptions on their timesheets for all CIAP-related activities.	02/01/2015	2/1/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>10</u>	Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	16	<input type="checkbox"/>	FWS	Resolve the \$2,625,888 in ineligible costs and the \$408,844 in funds to be put to better use in Livingston Parish.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>11</u>	Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	17	<input type="checkbox"/>	FWS	Resolve the \$1,893,600 in unreasonable costs in Livingston Parish.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>12</u>	Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	18	<input type="checkbox"/>	FWS	Submit a report to the Appraisal Institute identifying the potential ethics violations the appraiser committed by misrepresenting the appraisal to the parish and the Federal Government.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>13</u>	Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	19	<input type="checkbox"/>	FWS	Recover the \$6,500,000 in ineligible costs associated with appraisals that did not use an allowable HBU [highest-and-best-use determination].	04/01/2015	4/1/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>14</u>	Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	20	<input type="checkbox"/>	FWS	Recover the \$7,486 in unreasonable costs from St. Tammany Parish.	02/01/2015	2/1/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>15</u>	Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	21	<input type="checkbox"/>	FWS	Maintain a re+H84cord of all land and easements purchased with CIAP funds, as well as develop an automated easement and acquisition inspection process to record the easement monitoring history and document all monitoring activities.	02/01/2015	2/1/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>16</u>	Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	24	<input type="checkbox"/>	FWS	Require CPRA to develop a monitoring plan to ensure program income is captured when earned and then reported to FWS.	05/01/2015	5/1/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>

<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Rec #</i>	<i>Report Finding</i>	<i>OS BureauOffice</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
<u>17</u> FWS	Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	25	<input type="checkbox"/>	FWS	Develop and implement a process to review drawdown records to ensure their accuracy.	02/01/2015	2/1/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>18</u>	Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	26	<input type="checkbox"/>	FWS	Provide training to grantees to ensure the grantees understand Federal grant fund regulations.	02/01/2015	2/1/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>19</u>	Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	27	<input type="checkbox"/>	FWS	Resolve the \$21,191 in ineligible costs associated with the Clear Marais Bank Protection grant (F12AF00426).	02/01/2015	2/1/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>20</u>	Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	4	<input type="checkbox"/>	FWS	Develop and implement a schedule for reviewing grant records for accuracy.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>21</u>	Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	6	<input type="checkbox"/>	FWS	Develop and implement a schedule for reviewing grant records for accuracy.	05/01/2015	5/1/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>22</u>	Management of the Coastal Impact Assistance Program in the State of Louisiana	ER-IN-FWS-0010-2013	9	<input type="checkbox"/>	FWS	Discuss and document estimated contract values with recipients to ensure accuracy and prevent substantial increases.	02/01/2015	2/1/2015	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>23</u>	Management of the Coastal Impact Assistance Program, State of Mississippi	ER-IN-MOA-0013-2011	16	<input type="checkbox"/>	FWS	FWS resolve the ineligible questioned costs of \$12,639,045 resulting from land appraisals that do not meet Federal standards before allowing further drawdowns on land acquisition grants and ensure funds totaling \$1,386,737 are put to better use.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>24</u>	Management of the Coastal Impact Assistance Program, State of Mississippi	ER-IN-MOA-0013-2011	28	<input type="checkbox"/>	FWS	FWS resolve the unsupported questioned costs of \$1,254,817 and the ineligible questioned costs of \$3,955 in payroll costs.	10/01/2013	03/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i> <i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Rec #</i>	<i>Repeat Finding</i>	<i>Report OS</i> <i>BureauOffice</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
<u>25</u> FWS	U. S. Department of the Interior's Climate Change Program: Landscape Conservation	ER-IN-MOA-0015-2011	1	<input type="checkbox"/>	FWS	Ensure that public notice and competition are performed in accordance with the applicable laws, regulations and DOI guidance.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>26</u>	U. S. Department of the Interior's Climate Change Program: Landscape Conservation	ER-IN-MOA-0015-2011	12	<input type="checkbox"/>	FWS	Perform periodic management reviews of financial assistance processes to ensure that controls are properly enforced and effective.	09/30/2015	9/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>27</u>	U. S. Department of the Interior's Climate Change Program: Landscape Conservation	ER-IN-MOA-0015-2011	14	<input type="checkbox"/>	FWS	Provide LCC coordinators access to full grant files.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>28</u>	U. S. Department of the Interior's Climate Change Program: Landscape Conservation	ER-IN-MOA-0015-2011	15	<input type="checkbox"/>	FWS	Develop and standardize training for appropriate FWS LCC staff who serve as the grants officer's technical representatives.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>29</u>	U. S. Department of the Interior's Climate Change Program: Landscape Conservation	ER-IN-MOA-0015-2011	2	<input type="checkbox"/>	FWS	Ensure postings of grants and cooperative agreements on Grants.gov are available to the general public commensurate with fair and open competition.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>30</u>	U. S. Department of the Interior's Climate Change Program: Landscape Conservation	ER-IN-MOA-0015-2011	3	<input type="checkbox"/>	FWS	Limit use of sole-source awards to increase competition and transparency	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>31</u>	U. S. Department of the Interior's Climate Change Program: Landscape Conservation	ER-IN-MOA-0015-2011	5	<input type="checkbox"/>	FWS	Use the appropriate legal instrument for funding financial awards.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>32</u>	U. S. Department of the Interior's Climate Change Program: Landscape Conservation	ER-IN-MOA-0015-2011	6	<input type="checkbox"/>	FWS	Consider whether legal reviews are needed before committing funds.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>

Rec Bureau	SUBJECT	Report No.	Repeat Report OS			SUBJECT	Original Target Date	Current Target Date	GBIAGBI	
			Rec #	Finding	Bureau/Office				<input type="checkbox"/>	<input type="checkbox"/>
33 FWS	U. S. Department of the Interior's Climate Change Program: Landscape Conservation	ER-IN-MOA-0015-2011	7	<input type="checkbox"/>	FWS	Ensure that appropriate procedures are in place to address potential conflicts of interest.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
34	U. S. Department of the Interior's Climate Change Program: Landscape Conservation	ER-IN-MOA-0015-2011	8	<input type="checkbox"/>	FWS	Develop and fully employ an appropriate USFWS risk assessment form.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
35	U. S. Department of the Interior's Climate Change Program: Landscape Conservation	ER-IN-MOA-0015-2011	9	<input type="checkbox"/>	FWS	Guarantee and independently verify that appropriate budget analyses and risk assessments are performed and accurately documented in the award file and, where applicable, that proper notifications are made and documented.	12/31/2015	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
36	The National Bison Range	NM-EV-FWS-0001-2010	2	<input type="checkbox"/>	FWS	National Bison Range (NBR) reconsider the hiring requirements for the lead biologist and fill the position.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
37	U. S. Fish and Wildlife Service Conservation Easement Enforcement and Monitoring	WR-EV-FWS-0003-2011	1	<input type="checkbox"/>	FWS	Conduct a workload and workforce analysis of law enforcement and monitoring resources to determine the resources needed to protect easement assets against violation.	12/31/2012	12/31/2012	<input checked="" type="checkbox"/>	<input type="checkbox"/>
38	U. S. Fish and Wildlife Service Conservation Easement Enforcement and Monitoring	WR-EV-FWS-0003-2011	4	<input type="checkbox"/>	FWS	Establish and implement uniform guidance for administering, monitoring, and enforcing easements.	12/31/2013	12/31/2013	<input checked="" type="checkbox"/>	<input type="checkbox"/>
39	Independent Auditor's Biennial Report on the Audit of Expenditures and Obligations Used by the Secretary of the	X-IN-FWS-0004-2013	10.FWS.5 .6	<input type="checkbox"/>	FWS	FWS should discontinue using allocating common services costs (overhead) identified by the audit to WSFR accounts for expenses that are not directly attributable to administering the Act.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
40	Independent Auditor's Biennial Report on the Audit of Expenditures and Obligations Used by the Secretary of the	X-IN-FWS-0004-2013	11.FWS.5 .6	<input type="checkbox"/>	FWS	FWS should discontinue allocation methodologies identified by the audit that do not distribute common services costs (overhead) to WSFR accounts equitably.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>

<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Rec #</i>	<i>Report Finding</i>	<i>OS BureauOffice</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
<u>41</u> FWS	Independent Auditor's Biennial Report on the Audit of Expenditures and Obligations Used by the Secretary of the	X-IN-FWS-0004-2013	12.FWS.5 .6	<input type="checkbox"/>	FWS	FWS should develop accounting procedures to post common services costs (overhead) to the purpose and for the amounts for which the funds were provided.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>42</u>	Independent Auditor's Biennial Report on the Audit of Expenditures and Obligations Used by the Secretary of the	X-IN-FWS-0004-2013	13.FWS.5 .6	<input type="checkbox"/>	FWS	FWS should require cost items and amounts to be included in annual regional common services budgets and charged to WSFR accounts to be reviewed and approved by FWS headquarters staff before including the items in regions' annual budgets.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>43</u>	Independent Auditor's Biennial Report on the Audit of Expenditures and Obligations Used by the Secretary of the	X-IN-FWS-0004-2013	14.FWS.5 .7	<input type="checkbox"/>	FWS	FWS should revise WSFR administrative guidance to clearly define "outreach activities" and reiterate that such activities are unallowable under the Act.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>44</u>	Independent Auditor's Biennial Report on the Audit of Expenditures and Obligations Used by the Secretary of the	X-IN-FWS-0004-2013	15.FWS.5 .7	<input type="checkbox"/>	FWS	FWS should explore opportunities that may be available to use alternate funding sources, such as funds authorized by U. S. Code Title 16, Chapter 10B: Section 777g.d., National Outreach and Communications Program, to pay for the cost of attending trade shows and other outreach activities.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>45</u>	Independent Auditor's Biennial Report on the Audit of Expenditures and Obligations Used by the Secretary of the	X-IN-FWS-0004-2013	16.FWS.5 .8	<input type="checkbox"/>	FWS	FWS should re-organize the line of authority and reporting structure for regional WSFR personnel. Modify the reporting structure so it does not create conflicts for regional WSFR personnel in matters involving policies, procedures, and expenditure of administrative funds. The structure should provide for a direct line of authority for regional WSFR personnel, including the ARD, to the WSFR assistant director at FWS headquarters.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>46</u>	Independent Auditor's Biennial Report on the Audit of Expenditures and Obligations Used by the Secretary of the	X-IN-FWS-0004-2013	17.FWS.5 .8	<input type="checkbox"/>	FWS	FWS should discontinue having ARDs responsible for both the WSFR and Migratory Birds programs.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>47</u>	Independent Auditor's Biennial Report on the Audit of Expenditures and Obligations Used by the Secretary of the	X-IN-FWS-0004-2013	18.FWS.5 .8	<input type="checkbox"/>	FWS	FWS should elevate the position of regional WSFR chief to ARD with sole responsibility for the WSFR program. In the interim, require that ARDs only charge actual time worked providing support to the WSFR program to the Act.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>48</u>	Independent Auditor's Biennial Report on the Audit of Expenditures and Obligations Used by the Secretary of the	X-IN-FWS-0004-2013	19.FWS.5 .8	<input type="checkbox"/>	FWS	FWS should conduct training for regional directors in which Act requirements are re-emphasized and activities that violate the Act are discussed, such as charging inappropriate overhead expenses.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>

<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Rec #</i>	<i>Report Finding</i>	<i>OS BureauOffice</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>		
<u>49</u> FWS	Independent Auditor's Biennial Report on the Audit of Expenditures and Obligations Used by the Secretary of the	X-IN-FWS-0004-2013	3.	FWS.5. 2	<input type="checkbox"/>	FWS	FWS should require all expenditures to be reviewed and approved by the WSFR fiscal divisions before executing the expense.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>50</u>	Independent Auditor's Biennial Report on the Audit of Expenditures and Obligations Used by the Secretary of the	X-IN-FWS-0004-2013	4.	FWS.5. 3	<input type="checkbox"/>	FWS	FWS should request revising language in the Act to follow for personnel who work on other WSFR programs to charge time to the appropriate WSFR program and remove the limitation of allowable personnel costs to only those personnel who directly administer the Act full time or part time for no fewer than 20 hours per week.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>51</u>	Independent Auditor's Biennial Report on the Audit of Expenditures and Obligations Used by the Secretary of the	X-IN-FWS-0004-2013	6.	FWS.5. 4	<input type="checkbox"/>	FWS	FWS should implement procedures to ensure that training expenses are reviewed by WSFR fiscal personnel before expenses are processed.	03/31/2015	3/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>52</u>	Independent Auditor's Biennial Report on the Audit of Expenditures and Obligations Used by the Secretary of the	X-IN-FWS-0004-2013	7.	FWS.5. 4	<input type="checkbox"/>	FWS	FWS should provide training to WSFR personnel on what constitutes allowable training costs under the Act.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Rec #	Bureau	SUBJECT	Report No.	Repeat Report OS		SUBJECT	Original Target Date	Current Target Date	GBIAGBI		
				Rec #	Finding				Bureau	Office	<input type="checkbox"/>
1	NPS	DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	6.NPS	<input type="checkbox"/>	NPS	Immediately close any banned Class V injection wells.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
2		U.S.Department of the Interior Web Hosting Services	ISD-IS-OCIO-0001-2014	1.NPS	<input type="checkbox"/>	NPS	Perform an accurate A&A for the DCN (Cloud-based content delivery network), the DDC, and One GSS (General Support System) following all applicable laws, regulations, and requirements to continue to operate.	02/15/2015	2/15/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3		U.S.Department of the Interior Web Hosting Services	ISD-IS-OCIO-0001-2014	2.NPS	<input type="checkbox"/>	NPS	Establish a process to identify systems with inadequate A&A.	10/31/2014	10/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4		U.S.Department of the Interior Web Hosting Services	ISD-IS-OCIO-0001-2014	3.NPS	<input type="checkbox"/>	NPS	Upload all system documentation for all information systems, including the CDN, the DDC, and one GSS to CSAM immediately after approval.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
5		U.S.Department of the Interior Web Hosting Services	ISD-IS-OCIO-0001-2014	4.NPS	<input type="checkbox"/>	NPS	Establish a process to enforce proper CSAM use for all NPS systems.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
6		U.S.Department of the Interior Web Hosting Services	ISD-IS-OCIO-0001-2014	5.NPS	<input type="checkbox"/>	NPS	Perform a new business impact analysis for both the DDC and One GSS based on customer data and recovery time objectives.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
7		U.S.Department of the Interior Web Hosting Services	ISD-IS-OCIO-0001-2014	6.NPS	<input type="checkbox"/>	NPS	Update contingency plans incorporating customer recovery time objectives and expectations, accurate system inventories, and lessons learned from the recent outage.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
8		U.S.Department of the Interior Web Hosting Services	ISD-IS-OCIO-0001-2014	7.NPS	<input type="checkbox"/>	NPS	Update the facility power capabilities or migrate the web hosting platform to a facility that meets physical and environmental requirements if NPS is required to meet customer recovery time objectives and expectations.	09/30/2014	9/30/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Rec Bureau	SUBJECT	Report No.	Repeat Report OS		SUBJECT	Original Target Date	Current Target Date	GBIAGBI		
			Rec #	Finding				Bureau	Office	<input type="checkbox"/>
<u>9</u> NPS	U.S.Department of the Interior Web Hosting Services	ISD-IS-OCIO-0001-2014	8.NPS	<input type="checkbox"/>	NPS	Design and conduct annual contingency plan tests.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>10</u>	U.S.Department of the Interior Web Hosting Services	ISD-IS-OCIO-0001-2014	9.NPS	<input type="checkbox"/>	NPS	Document in writing and approve all agreements for providing web hosting services.	09/03/2014	9/3/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>11</u>	Hawaii Volcanoes National Park: Improved Operations Should Enhance Stewardship and	P-IN-NPS-0074-2004	1	<input type="checkbox"/>	NPS	Update and revise the Park's general Management Plan to verify the appropriateness of the Park's strategic course and associated goals.	1/1/08	03/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>12</u>	Hawaii Volcanoes National Park: Improved Operations Should Enhance Stewardship and	P-IN-NPS-0074-2004	2	<input type="checkbox"/>	NPS	Develop an integrated commercial services plan that identifies the appropriate commercial services needed and best practices.	10/31/06	03/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>13</u>	Hawaii Volcanoes National Park: Improved Operations Should Enhance Stewardship and	P-IN-NPS-0074-2004	6	<input type="checkbox"/>	NPS	Develop an integrated comprehensive interpretive plan that identifies the interpretive service operations that are or should be available from the park and how needs will be met.	10/01/07		<input type="checkbox"/>	<input type="checkbox"/>
<u>14</u>	U. S. Park Police Law Enforcement Services for the Presidio Trust	WR-EV-NPS-0022-2013	1	<input type="checkbox"/>	NPS	Discontinue the use of the construction account for reimbursable agreements to provide USPP services to the Presidio, as such use violates the Purpose Statute	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>15</u>	U. S. Park Police Law Enforcement Services for the Presidio Trust	WR-EV-NPS-0022-2013	2	<input type="checkbox"/>	NPS	Initiate the use of interagency agreements using the ONPS appropriation to finance USPP operations at the Presidio and use advance payment for services, under 31 U.S.C. § 1535(b)	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>16</u>	U. S. Park Police Law Enforcement Services for the Presidio Trust	WR-EV-NPS-0022-2013	3	<input type="checkbox"/>	NPS	Review the other NPS reimbursable agreements that use the construction account as a financing mechanism, determine the proper appropriation to account for these reimbursable costs, and use advance payment for services	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat</i>	<i>Report</i>	<i>OS</i>	<i>SUBJECT</i>	<i>Original</i>	<i>Current</i>	<i>GBIAGBI</i>	
				<i>Rec #</i>	<i>Finding</i>	<i>Bureau</i>	<i>Office</i>	<i>Target Date</i>	<i>Target Date</i>		
<u>17</u>	NPS	U. S. Park Police Law Enforcement Services for the Presidio Trust	WR-EV-NPS-0022-2013	4	<input type="checkbox"/>	NPS	Complete the IPAC process in accordance with the timelines identified by the agreements between USPP and the Trust and ensure sufficient documentation is provided to the Presidio Trust	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>18</u>		U. S. Park Police Law Enforcement Services for the Presidio Trust	WR-EV-NPS-0022-2013	5	<input type="checkbox"/>	NPS	Provide adequate FBMS training and access to USPP personnel and ensure roles and responsibilities are clearly defined and communicated	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>19</u>		National Park Service Lockup Facility Management	WR-IS-NPS-0001-2014	6	<input type="checkbox"/>	NPS	Increase Yosemite's Closed-Circuit TV (CCTV) video archive capability to 6 months.	10/01/2014	10/1/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>20</u>		National Park Service Lockup Facility Management	WR-IS-NPS-0001-2014	7	<input type="checkbox"/>	NPS	Review all NPS sites that have lockup facilities and ensure they take the necessary steps to comply with the revised Departmental Manual once it is finalized.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>21</u>		Verification Review of Recommendations 3, 5, 6 and 7 of Audit Report C-IN-NPS-0013-2004 Facility	WR-VS-NPS-0013-2010	5	<input type="checkbox"/>	NPS	Establish a monitoring process to ensure that facility maintenance expenditures are being accurately captured and reported. For example, require the regions to conduct periodic comparisons of park facility maintenance expenditures against park facility maintenance work efforts and against budget planning documents and request explanations for discrepancies.	03/31/2013	09/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>22</u>		Verification Review of Recommendations 3, 5, 6 and 7 of Audit Report C-IN-NPS-0013-2004 Facility	WR-VS-NPS-0013-2010	6	<input type="checkbox"/>	NPS	Hold park managers accountable for ensuring the accuracy of their reporting including taking action against park managers who fail to properly account for facility maintenance expenditures.	03/31/2013	09/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Rec Bureau	SUBJECT	Report No.	Repeat Report OS			SUBJECT	Original Target Date	Current Target Date	GBIAGBI	
			Rec #	Finding	BureauOffice				<input type="checkbox"/>	<input type="checkbox"/>
1 OS	Controls Over Check Writing	C-EV-MOA-0009-2011	1	<input type="checkbox"/>	OS PAM	To enhance internal control and to ensure awareness of these controls, we recommend the following: All bureaus should evaluate their monthly reconciliation processes, considering lessons learned from the Department's pilot program.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
2	Controls Over Check Writing	C-EV-MOA-0009-2011	2	<input type="checkbox"/>	OS PAM	To enhance internal control and to ensure awareness of these controls, we recommend the following: The Department should require Government charge card training for check writers and their approving officials more frequently than the current minimum of every 3 years.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
3	DOI - Radio Communications Program	C-IN-MOA-0007-2005	3	<input type="checkbox"/>	OS OCIO	CIO: Develop a comprehensive management plan for the radio communications program, with input from users and stakeholders, that includes the following components: The CPIC process to manage the radio communications program; A dept-wide action plan with milestones to perform necessary site assessments and correct deficiencies; A determination of the funding necessary to conduct site assessments, correct deficiencies, and perform routine maintenance on the radio infrastructure; and short and long-term strategies for completing the narrowband conversion.	10/1/2009	09/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4	DOI - Radio Communications Program	C-IN-MOA-0007-2005	6	<input type="checkbox"/>	OS PHR	DAS-Human Capital: DOI should enforce existing safety procedures, such as posting warning signs, to inform employees and the general public of hazardous site conditions.	12/01/2008	12/31/2016	<input type="checkbox"/>	<input type="checkbox"/>
5	DOI Museum Collections: Accountability and Preservation of Museum Collections.	C-IN-MOA-0010-2008	11	<input type="checkbox"/>	OS PAM	Revise Departmental Manual Part 411 to require bureaus comply with the preservation and protection procedures established in Volume I of the Museum Property Handbook.	08/31/2014	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
6	DOI Museum Collections: Accountability and Preservation of Museum Collections.	C-IN-MOA-0010-2008	13	<input type="checkbox"/>	OS PAM	Direct all sites that have DOI property complete the comprehensive checklist included in Departmental Manual Part 411.	06/30/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7	DOI Museum Collections: Accountability and Preservation of Museum Collections.	C-IN-MOA-0010-2008	2	<input type="checkbox"/>	OS PAM	Revise DM 411 to require that bureaus comply with procedures established in the Museum Property Handbook, Volume II.	11/30/2012	08/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Rec Bureau	SUBJECT	Report No.	Repeat Report OS			SUBJECT	Original Target Date	Current Target Date	GBIAGBI			
			Rec #	Finding	BureauOffice				<input type="checkbox"/>	<input type="checkbox"/>		
<u>8</u>	OS	DOI Museum Collections: Accountability and Preservation of Museum Collections.	C-IN-MOA-0010-2008	3	<input type="checkbox"/>	OS	PAM	Develop and implement a comprehensive plan to be used by all bureaus to eliminate accessioning and cataloging backlogs so that all museum collections can be properly identified, tracked, and accounted for. The plan should identify the necessary resources, should consider some type of prioritization for more valuable objects, and address missing items.	11/30/2014	11/30/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>9</u>		DOI Museum Collections: Accountability and Preservation of Museum Collections.	C-IN-MOA-0010-2008	9	<input type="checkbox"/>	OS	PAM	Increase effectiveness of control over museum collections held at non-DOI facilities by: a. identifying all organizations that hold DOI collections, b. identifying all objects held by those organizations, and, c. ensuring that annual physical inventories are conducted.	06/30/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>10</u>		Management of Rights-of-Way in the U.S. Department of the Interior	C-IN-MOA-0013-2010	10	<input type="checkbox"/>	OS	OVS	(OVS) Valuation Services should work with BLM to develop and implement procedures for departmentwide periodic reevaluations of ROW grants, with authority to update rental rates to reflect current market values.	01/31/2015	1/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>11</u>		Management of Rights-of-Way in the U.S. Department of the Interior	C-IN-MOA-0013-2010	12	<input type="checkbox"/>	OS	POB	The Department's Office of Budget should seek authority for BLM and other bureaus with ROW responsibilities to retain a percentage of the revenues recovered from reviews that identify unpaid rent from unreported services. Bureaus could use these additional revenues to fund additional reviews.	09/30/2013	09/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>12</u>		Management of Rights-of-Way in the U.S. Department of the Interior	C-IN-MOA-0013-2010	13	<input type="checkbox"/>	OS	OVS	(OVS) Valuation Services should work with bureaus with ROW responsibilities to implement penalties for grantees that do not report additional services and fail to pay rents.	06/30/2015	6/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>13</u>		Management of Rights-of-Way in the U.S. Department of the Interior	C-IN-MOA-0013-2010	14	<input type="checkbox"/>	OS	OVS	(OVS) Valuation Services should work with the bureaus to develop and implement departmentwide procedures for calculating and collecting unpaid back rents.	06/30/2015	6/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>14</u>		Management of Rights-of-Way in the U.S. Department of the Interior	C-IN-MOA-0013-2010	2	<input type="checkbox"/>	OS	OVS	(OVS) Valuation Services should create and maintain a database of comparable ROW information.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>15</u>		Management of Rights-of-Way in the U.S. Department of the Interior	C-IN-MOA-0013-2010	3	<input type="checkbox"/>	OS	OVS	(OVS) Valuation Services should establish criteria to prioritize ROW using market considerations, including the value and volume of the service authorized.	12/31/2013	01/15/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Rec Bureau	SUBJECT	Report No.	Repeat Report OS			SUBJECT	Original Target Date	Current Target Date	GBIAGBI	
			Rec #	Finding	BureauOffice				<input type="checkbox"/>	<input type="checkbox"/>
<u>16</u> OS	Management of Rights-of-Way in the U.S. Department of the Interior	C-IN-MOA-0013-2010	4	<input type="checkbox"/>	OS	OVS (OVS) Valuation Services should perform high-priority, individual valuations as allowed, given its resources.	06/30/2015	6/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>17</u>	Management of Rights-of-Way in the U.S. Department of the Interior	C-IN-MOA-0013-2010	5	<input type="checkbox"/>	OS	OVS (OVS) Valuation Services should develop and implement guidance and training requirements for staff to conduct individual ROW valuations.	06/30/2015	6/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>18</u>	Management of Rights-of-Way in the U.S. Department of the Interior	C-IN-MOA-0013-2010	7	<input type="checkbox"/>	OS	OVS (OVS) Valuation Services should work with BLM to implement linear rent schedules for departmentwide use with provisions to periodically update the schedules.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>19</u>	Management of Rights-of-Way in the U.S. Department of the Interior	C-IN-MOA-0013-2010	9	<input type="checkbox"/>	OS	OVS (OVS) Valuation Services should work with BLM to implement communications rent schedules for departmentwide use with provisions to periodically update the schedules.	06/30/2014	10/15/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>20</u>	DOI Concession Management	C-IN-MOA-0049-2004	5	<input type="checkbox"/>	OS	PAM PAM-Develop and implement an integrated management information system for maintaining and reporting concession data.	11/30/08	03/31/2010	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>21</u>	DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	1	<input type="checkbox"/>	OS	OEPC Develop and implement policies, procedures, and plans to ensure compliance with EPA's UIC regulations and help bureaus consistently identify, inspect, and manage UIC Class V wells.	12/31/2014	06/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>22</u>	DOI's Underground Injection Control Activities	CR-EV-MOA-0006-2012	2	<input type="checkbox"/>	OS	OEPC Work with EPA to clarify the definition of large capacity cesspools to ensure consistency in application throughout the Department.	12/31/2014	06/30/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>23</u>	Wildland Urban Interface: Community Assistance	ER-EV-MOA-0012-2009	2	<input type="checkbox"/>	OS	OWF Strengthen the interagency NFPORS WUI community assistance module, including issuance of comprehensive guidelines for users, defined project activity elements, and performance monitoring and tracking tools.	10/01/2011	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i> <i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Rec #</i>	<i>Repeat Report OS</i>		<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
				<i>Finding</i>	<i>BureauOffice</i>				<input type="checkbox"/>	<input type="checkbox"/>
<u>24</u>	OS Wildland Urban Interface: Community Assistance	ER-EV-MOA-0012-2009	3	<input type="checkbox"/>	OS	OWF Establish consistent WUI community assistance grant policies and guidance addressing program objectives and performance measures.	01/31/2011	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>25</u>	DOI's FISMA Report for FY 2012	ISD-EV-MOA-0001-2012	1	<input type="checkbox"/>	OS	OCIO Ensure that all bureaus and offices have documented, approved, and fully implemented a continuous monitoring process in accordance with the DOI Continuous Monitoring Strategic Plan.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>26</u>	DOI's FISMA Report for FY 2012	ISD-EV-MOA-0001-2012	10	<input type="checkbox"/>	OS	OCIO Implement a security event and incident correlation solution, to monitor security for all systems, interconnections, and network segments supporting the OIG bureau and operations.	10/01/2014	10/1/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>27</u>	DOI's FISMA Report for FY 2012	ISD-EV-MOA-0001-2012	12	<input type="checkbox"/>	OS	OCIO Develop mechanisms to ensure system security plans reflect current operational environments, including complete and accurate controls descriptions and key personnel.	12/31/2014	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>28</u>	DOI's FISMA Report for FY 2012	ISD-EV-MOA-0001-2012	14	<input type="checkbox"/>	OS	OCIO Implement a mechanism to ensure all employees and contractors complete required security awareness training; and ensure personnel with specialized security responsibilities fulfill annual specialized computer security training requirements.	12/31/2013	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>29</u>	DOI's FISMA Report for FY 2012	ISD-EV-MOA-0001-2012	17	<input type="checkbox"/>	OS	OCIO Ensure information system contingency plans are updated with the required information; plans are fully tested, and lessons learned are communicated to senior management.	10/01/2014	10/1/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>30</u>	DOI's FISMA Report for FY 2012	ISD-EV-MOA-0001-2012	2	<input type="checkbox"/>	OS	OCIO Implement Security Technical Implementation Guide (STIG) when available and document exceptions to secure baseline.	04/30/2014	10/01/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>31</u>	DOI's FISMA Report for FY 2012	ISD-EV-MOA-0001-2012	3	<input type="checkbox"/>	OS	OCIO Implement secure baselines for Windows 2008 release 2, MS SQL Server, FDCC, USGCB, and Cisco networking equipment.	10/01/2014	10/1/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Rec #</i>	<i>Repeat Finding</i>	<i>Report OS</i>	<i>BureauOffice</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
<u>32</u>	OS	DOI's FISMA Report for FY 2012	ISD-EV-MOA-0001-2012	4	<input type="checkbox"/>	OS	OCIO	Ensure that each bureau and office assesses compliance with baseline configurations in accordance with Department policy.	10/01/2014	10/1/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>33</u>		DOI's FISMA Report for FY 2012	ISD-EV-MOA-0001-2012	6	<input type="checkbox"/>	OS	OCIO	Implement high-risk vulnerabilities and third party vendor security patches in accordance with Department policy.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>34</u>		DOI's FISMA Report for FY 2012	ISD-EV-MOA-0001-2012	8	<input type="checkbox"/>	OS	OCIO	Implement and document PIV smarcard usage for logical access for privileged and nonprivileged users in accordance with OMB policy.	09/30/2014	9/30/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>35</u>		DOI's FISMA Report for FY 2012	ISD-EV-MOA-0001-2012	9	<input type="checkbox"/>	OS	OCIO	Ensure OIG updates incident response and reporting procedures in accordance with NIST SP 800-61.	10/01/2013	10/1/2013	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>36</u>		Proper Use of Cooperative Agreements Could Improve Interior's Initiatives for	W-IN-MOA-0086-2004	1	<input type="checkbox"/>	OS	PAM	Establish an Interior-wide policy to require, in conjunction with bureau solicitors, reviews of all proposed cooperative agreements to ensure that (a) the bureau has the legal authority, (b) there is substantial involvement by both parties to the agreement, c) the correct legal instrument is used, and (d) all authorities and responsibilities, deliverables, cost budgets, and time frames for completing agreement objectives are clearly delineated.	07/02/2007	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>37</u>		Coordination of Efforts to Address Indian Land Fractionation	WR-EV-BIA-0002-2010	1	<input type="checkbox"/>	OS		Ensure that the Department's Interim Cobell Team facilitates and coordinates the efforts of the many offices that will be involved in implementing the settlement. This team should gain an understanding of the needs of the various offices and develop a strategy that is communicated to all involved.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>38</u>		Coordination of Efforts to Address Indian Land Fractionation	WR-EV-BIA-0002-2010	2.	<input type="checkbox"/>	OS		Provide affected offices within the Department and OMB an opportunity for input on BIA's strategic plan for the Indian Land Consolidation Program.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Rec #</i>	<i>Repeat Finding</i>	<i>Report Bureau</i>	<i>OS Office</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
<u>39</u>	OS	Coordination of Efforts to Address Indian Land Fractionation	WR-EV-BIA-0002-2010	3	<input type="checkbox"/>	OS		Provide Indian Tribes and Tribal organizations, such as the Intertribal Monitoring Association on Indian Trust, an opportunity to become more involved in the planning and implementation of land acquisition strategies.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>40</u>		Coordination of Efforts to Address Indian Land Fractionation	WR-EV-BIA-0002-2010	4	<input type="checkbox"/>	OS		Develop a communication plan to improve communication and more efficient sharing of information between BIA and OST.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>41</u>		Coordination of Efforts to Address Indian Land Fractionation	WR-EV-BIA-0002-2010	5	<input type="checkbox"/>	OS		Direct BIA to review the proposed policy allowing ILCC to automatically apply title to ensure that quality controls have not been compromised, given the risks associated with maintaining accurate title.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>42</u>		Coordination of Efforts to Address Indian Land Fractionation	WR-EV-BIA-0002-2010	6	<input type="checkbox"/>	OS		Direct BIA to monitor the expected increase in workload and number of TAAMS users and work with the TAAMS vendor to ensure any technical issues are addressed.	TBD	TBD	<input type="checkbox"/>	<input type="checkbox"/>
<u>43</u>		Department of the Interior's Video Teleconferencing Usage	WR-EV-MOA-0004-2010	2	<input type="checkbox"/>	OS	OCIO	Strategically align VTC equipment with the Department's most frequent flight departure and destination cities and flight costs to maximize the use of the equipment, and periodically re-evaluate the Department's frequent flight patterns for continuous realignment of the VTC equipment.	12/31/2012	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>44</u>		Department of the Interior's Video Teleconferencing Usage	WR-EV-MOA-0004-2010	3	<input type="checkbox"/>	OS	OCIO	Develop and implement a plan to make VTC equipment compatible and interconnected Department-wide, including exploring options to acquire video bridging technology for existing VTC equipment and ensuring compatibility for future VTC equipment purchases.	12/31/2012	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>45</u>		Department of the Interior's Video Teleconferencing Usage	WR-EV-MOA-0004-2010	4	<input type="checkbox"/>	OS	OCIO	Post available VTC equipment information on the Department Intranet Web site to encourage cooperative sharing of VTC equipment, and develop and implement a VTC scheduling system capable of searching the database of VTC sites and showing available times for the equipment.	12/31/2012	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>46</u>		GovTrip Use and Monitoring by the U.S. DOI	WR-EV-MOA-0006-2011	2	<input type="checkbox"/>	OS	PFM	Ensure through ETS-2 development and implementation that complete transaction histories are generated and maintained in the new e-travel system and that accurate and streamlined routing lists are used.	08/15/2014	12/31/2015	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i> <i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Report OS</i>			<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
			<i>Rec #</i>	<i>Finding</i>	<i>BureauOffice</i>				<input type="checkbox"/>	<input type="checkbox"/>
<u>47</u> OS	GovTrip Use and Monitoring by the U.S. DOI	WR-EV-MOA-0006-2011	4	<input type="checkbox"/>	OS PFM	Develop and implement policy and procedures that require reconciliation of travel transactions among travel, financial, and other management systems to ensure data integrity across data management systems in DOI.	05/31/2015	5/31/2015	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>48</u>	GovTrip Use and Monitoring by the U.S. DOI	WR-EV-MOA-0006-2011	5	<input type="checkbox"/>	OS PFM	Establish minimum voucher testing requirements that address sampling, method, frequency, error rate, and reporting obligations across DOI.	12/31/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>49</u>	GovTrip Use and Monitoring by the U.S. DOI	WR-EV-MOA-0006-2011	8	<input type="checkbox"/>	OS PFM	Ensure through ETS-2 development and implementation that personally identifiable information, including credit card information, is safeguarded and disclosed to only those individuals in the e-travel environment that have a bona fide need to know in accordance with the Privacy Act.	08/15/2014	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>50</u>	Employee Relocation, U.S. Department of the Interior	WR-EV-MOI-0008-2008	2	<input type="checkbox"/>	OS PFM	Require the use of a standardized TA form that identifies all mandatory and discretionary allowances and demonstrates which discretionary allowances have or have not been authorized.	11/30/2013	12/31/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat</i>	<i>Report</i>	<i>OS</i>	<i>SUBJECT</i>	<i>Original</i>	<i>Current</i>	<i>GBIAGBI</i>	
			<i>Rec #</i>	<i>Finding</i>	<i>Bureau</i>	<i>Office</i>		<i>Target Date</i>	<i>Target Date</i>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>1</u>	OSM	Enforcement of Approximate Original Contour in Oklahoma by the Office of Surface Mining	IU-IS-OSM-0002-2013	1	<input type="checkbox"/>	OSM	Suspend funding the Federal grant that addresses the AOC portion of Oklahoma's enforcement program until the State complies with SMCRA.	07/30/2014	7/30/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>2</u>		Enforcement of Approximate Original Contour in Oklahoma by the Office of Surface Mining	IU-IS-OSM-0002-2013	2	<input type="checkbox"/>	OSM	Revise the Ten Day Notice (TDN) process to improve its effectiveness.	07/30/2014	7/30/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>3</u>		BLM, NPS, and OSMRE's Safety of Dams: Emergency Preparedness	WR-EV-MOA-0015-2011	1	<input type="checkbox"/>	OSM	OSM establish a timeline and deadline for updating, as appropriate, OSM regulations to include FGDS requirements for the non-primacy and primacy States.	12/30/2014	12/30/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<u>4</u>		BLM, NPS, and OSMRE's Safety of Dams: Emergency Preparedness	WR-EV-MOA-0015-2011	2	<input type="checkbox"/>	OSM	OSM enforce and revise, as appropriate, the TSR-15 requirements so that the directive aligns with the actions resulting from OSM's review and update of its regulations conducted under Recommendation 1.	04/30/2015	10/01/2015	<input type="checkbox"/>	<input type="checkbox"/>
<u>5</u>		BLM, NPS, and OSMRE's Safety of Dams: Emergency Preparedness	WR-EV-MOA-0015-2011	7c	<input type="checkbox"/>	OSM	BLM, NPS, and OSM require the preparation and issuance of an AAR after each incident or exercise and require the inclusion of a planned course of action to implement an track the recommended corrective actions in the AAR.	12/30/2014	12/30/2014	<input checked="" type="checkbox"/>	<input type="checkbox"/>

<i>Rec</i>	<i>Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat</i>	<i>Report</i>	<i>OS</i>	<i>SUBJECT</i>	<i>Original</i>	<i>Current</i>	<i>GBIAGBI</i>
				<i>Rec #</i>	<i>Finding</i>	<i>Bureau</i>	<i>Office</i>	<i>Target Date</i>	<i>Target Date</i>	
1	OST	Indian Land Consolidation Advisory: Probate and Estate Planning Activities	WR-EV-BIA-0009-2012	4	<input type="checkbox"/>	OST	Include estate planning information and specific details of the American Indian Probate Reform Act (AIPRA), such as the purchase option at probate and other provisions, in future outreach to tribes and tribal members regarding Indian land fractionation/consolidation.	06/30/2013	6/30/2013	<input checked="" type="checkbox"/> <input type="checkbox"/>

<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Rec #</i>	<i>Report Finding</i>	<i>OS BureauOffice</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>	
<u>1</u>	USGS Interim Cost Audit Claimed by ASRC Research and Technology under Contract No.	ER-CX-GSV-0002-2013	1	<input type="checkbox"/>	USGS	Resolve the net ineligible costs of \$45,325 (\$51,796 ineligible and \$6,471 eligible).	06/19/2013	6/19/2013	<input type="checkbox"/>	<input type="checkbox"/>
<u>2</u>	Interim Costs Recorded by the Aerospace Corporation, Under Contract No.	WR-CX-GSV-0023-2013	1	<input type="checkbox"/>	USGS	USGS resolve the ineligible costs of \$91,372.	05/30/2014	5/30/2014	<input type="checkbox"/>	<input type="checkbox"/>
<u>3</u>	Interim Costs Recorded by the Aerospace Corporation, Under Contract No.	WR-CX-GSV-0023-2013	2	<input type="checkbox"/>	USGS	USGS resolve the unsupported costs of \$3,914,142.	05/30/2014	5/30/2014	<input type="checkbox"/>	<input type="checkbox"/>

<i>Rec Bureau</i>	<i>SUBJECT</i>	<i>Report No.</i>	<i>Repeat Rec #</i>	<i>Report Finding</i>	<i>OS BureauOffice</i>	<i>SUBJECT</i>	<i>Original Target Date</i>	<i>Current Target Date</i>	<i>GBIAGBI</i>
-----------------------	----------------	-------------------	-------------------------	---------------------------	----------------------------	----------------	---------------------------------	--------------------------------	----------------

*Total Outstanding Recommendations for this Report:* 261