

**Onshore Federal Including all Mixed Agreements Gas Disposition Volumes  
Calendar Year 2006 thru 2014**

State	Calendar Year	Disposition Code	Disposition Code Description	Gas Disposition (Mcf)
AK	2006	01	Sales-Royalty Due-MEASURED	98,774,194
AK	2006	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	326,831
AK	2006	11	Transferred to Facility	162,532
AK	2006	20	Used on L/A-Native Production Only	2,477,203
AK	2006	21	Flared Oil-Well Gas	571
AK	2006	22	Flared Gas-Well Gas	38,910
AK	2006	42	Differences/Adjustments	(126)
AK	2007	01	Sales-Royalty Due-MEASURED	84,185,075
AK	2007	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	40,088
AK	2007	11	Transferred to Facility	109,835
AK	2007	20	Used on L/A-Native Production Only	2,992,291
AK	2007	21	Flared Oil-Well Gas	1,170
AK	2007	22	Flared Gas-Well Gas	45,131
AK	2007	42	Differences/Adjustments	(11,169)
AK	2008	01	Sales-Royalty Due-MEASURED	74,812,436
AK	2008	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	16,074
AK	2008	11	Transferred to Facility	63,794
AK	2008	20	Used on L/A-Native Production Only	2,529,828
AK	2008	21	Flared Oil-Well Gas	6,570
AK	2008	22	Flared Gas-Well Gas	92,900
AK	2008	42	Differences/Adjustments	(33,262)
AK	2008	62	Vented Gas-Well Gas	14,725
AK	2009	01	Sales-Royalty Due-MEASURED	65,170,092
AK	2009	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	94,237
AK	2009	11	Transferred to Facility	42,477
AK	2009	20	Used on L/A-Native Production Only	2,290,312
AK	2009	21	Flared Oil-Well Gas	1,623
AK	2009	22	Flared Gas-Well Gas	180,352
AK	2009	42	Differences/Adjustments	(65)
AK	2010	01	Sales-Royalty Due-MEASURED	57,154,179
AK	2010	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	309,352
AK	2010	11	Transferred to Facility	64,113
AK	2010	20	Used on L/A-Native Production Only	2,402,051
AK	2010	21	Flared Oil-Well Gas	301
AK	2010	22	Flared Gas-Well Gas	199,214
AK	2010	42	Differences/Adjustments	49,301
AK	2010	61	Vented Oil-Well Gas	21
AK	2010	62	Vented Gas-Well Gas	159,792
AK	2011	01	Sales-Royalty Due-MEASURED	47,315,253
AK	2011	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	242,181
AK	2011	11	Transferred to Facility	46,407
AK	2011	20	Used on L/A-Native Production Only	2,428,395
AK	2011	21	Flared Oil-Well Gas	268
AK	2011	22	Flared Gas-Well Gas	29,037
AK	2011	42	Differences/Adjustments	63,674
AK	2011	61	Vented Oil-Well Gas	778
AK	2011	62	Vented Gas-Well Gas	300,957
AK	2012	01	Sales-Royalty Due-MEASURED	46,701,298
AK	2012	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	351,205
AK	2012	20	Used on L/A-Native Production Only	2,490,880
AK	2012	21	Flared Oil-Well Gas	4,075
AK	2012	22	Flared Gas-Well Gas	9,977
AK	2012	42	Differences/Adjustments	(88,386)

AK	2012	61	Vented Oil-Well Gas	4,780
AK	2012	62	Vented Gas-Well Gas	53,699
AK	2013	01	Sales-Royalty Due-MEASURED	36,660,709
AK	2013	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	2,334,442
AK	2013	20	Used on L/A-Native Production Only	2,491,176
AK	2013	21	Flared Oil-Well Gas	6,578
AK	2013	22	Flared Gas-Well Gas	7,905
AK	2013	42	Differences/Adjustments	(13,691)
AK	2013	61	Vented Oil-Well Gas	10,574
AK	2013	62	Vented Gas-Well Gas	79,161
AK	2014	01	Sales-Royalty Due-MEASURED	46,442,637
AK	2014	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	2,221,193
AK	2014	11	Transferred to Facility	25,736
AK	2014	20	Used on L/A-Native Production Only	2,633,012
AK	2014	21	Flared Oil-Well Gas	7,265
AK	2014	22	Flared Gas-Well Gas	9,491
AK	2014	42	Differences/Adjustments	(21,040)
AK	2014	61	Vented Oil-Well Gas	9,490
AK	2014	62	Vented Gas-Well Gas	75,245
AL	2006	01	Sales-Royalty Due-MEASURED	1,223,256
AL	2006	11	Transferred to Facility	43,835,061
AL	2006	20	Used on L/A-Native Production Only	62,091
AL	2006	22	Flared Gas-Well Gas	11,406
AL	2007	01	Sales-Royalty Due-MEASURED	1,327,586
AL	2007	11	Transferred to Facility	41,859,608
AL	2007	20	Used on L/A-Native Production Only	43,066
AL	2007	22	Flared Gas-Well Gas	3,291
AL	2008	01	Sales-Royalty Due-MEASURED	1,219,233
AL	2008	11	Transferred to Facility	40,991,792
AL	2008	20	Used on L/A-Native Production Only	36,500
AL	2008	22	Flared Gas-Well Gas	7,772
AL	2008	42	Differences/Adjustments	2
AL	2009	01	Sales-Royalty Due-MEASURED	1,241,484
AL	2009	11	Transferred to Facility	38,258,274
AL	2009	20	Used on L/A-Native Production Only	31,774
AL	2009	22	Flared Gas-Well Gas	5,089
AL	2010	01	Sales-Royalty Due-MEASURED	1,197,215
AL	2010	11	Transferred to Facility	32,922,185
AL	2010	20	Used on L/A-Native Production Only	89,525
AL	2010	22	Flared Gas-Well Gas	5,833
AL	2010	42	Differences/Adjustments	(5)
AL	2011	01	Sales-Royalty Due-MEASURED	1,106,449
AL	2011	11	Transferred to Facility	29,429,425
AL	2011	20	Used on L/A-Native Production Only	99,214
AL	2011	22	Flared Gas-Well Gas	8,000
AL	2011	42	Differences/Adjustments	1,219
AL	2012	01	Sales-Royalty Due-MEASURED	987,572
AL	2012	11	Transferred to Facility	30,223,295
AL	2012	20	Used on L/A-Native Production Only	98,945
AL	2012	22	Flared Gas-Well Gas	10,781
AL	2012	42	Differences/Adjustments	4,668
AL	2013	01	Sales-Royalty Due-MEASURED	884,303
AL	2013	11	Transferred to Facility	27,380,924
AL	2013	20	Used on L/A-Native Production Only	96,359
AL	2013	22	Flared Gas-Well Gas	6,109
AL	2013	42	Differences/Adjustments	6,887
AL	2014	01	Sales-Royalty Due-MEASURED	665,550

AL	2014	11	Transferred to Facility	27,121,468
AL	2014	20	Used on L/A-Native Production Only	107,923
AL	2014	22	Flared Gas-Well Gas	1,672
AL	2014	42	Differences/Adjustments	4,028
AR	2006	01	Sales-Royalty Due-MEASURED	19,481,657
AR	2006	20	Used on L/A-Native Production Only	593,766
AR	2007	01	Sales-Royalty Due-MEASURED	23,348,200
AR	2007	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	6,032
AR	2007	20	Used on L/A-Native Production Only	685,585
AR	2008	01	Sales-Royalty Due-MEASURED	37,428,656
AR	2008	20	Used on L/A-Native Production Only	1,083,317
AR	2009	01	Sales-Royalty Due-MEASURED	62,292,198
AR	2009	20	Used on L/A-Native Production Only	1,929,721
AR	2010	01	Sales-Royalty Due-MEASURED	68,875,592
AR	2010	09	Sales-Royalty Not Due-MEASURED	30,920
AR	2010	20	Used on L/A-Native Production Only	2,284,464
AR	2010	42	Differences/Adjustments	1,108
AR	2011	01	Sales-Royalty Due-MEASURED	79,302,366
AR	2011	09	Sales-Royalty Not Due-MEASURED	329,236
AR	2011	20	Used on L/A-Native Production Only	973,271
AR	2011	25	Buy-Back Purchased for L/A Use	(223,814)
AR	2011	26	Buy-Back-Used on L/A	223,814
AR	2011	42	Differences/Adjustments	8,368
AR	2012	01	Sales-Royalty Due-MEASURED	93,228,208
AR	2012	09	Sales-Royalty Not Due-MEASURED	261,683
AR	2012	20	Used on L/A-Native Production Only	546,202
AR	2012	25	Buy-Back Purchased for L/A Use	(230,793)
AR	2012	26	Buy-Back-Used on L/A	230,793
AR	2012	42	Differences/Adjustments	9,629
AR	2013	01	Sales-Royalty Due-MEASURED	94,438,772
AR	2013	09	Sales-Royalty Not Due-MEASURED	447,477
AR	2013	11	Transferred to Facility	169,780
AR	2013	20	Used on L/A-Native Production Only	500,624
AR	2013	42	Differences/Adjustments	(12,000)
AR	2014	01	Sales-Royalty Due-MEASURED	95,220,275
AR	2014	09	Sales-Royalty Not Due-MEASURED	229,652
AR	2014	11	Transferred to Facility	192,434
AR	2014	20	Used on L/A-Native Production Only	442,846
AR	2014	21	Flared Oil-Well Gas	1,311
AR	2014	42	Differences/Adjustments	7,917
CA	2006	01	Sales-Royalty Due-MEASURED	15,630,106
CA	2006	04	Sales-Royalty Due-Not Measured	52
CA	2006	11	Transferred to Facility	6,450,664
CA	2006	14	Injected on L/A	160,110
CA	2006	20	Used on L/A-Native Production Only	1,568,536
CA	2006	21	Flared Oil-Well Gas	42,257
CA	2006	22	Flared Gas-Well Gas	49,375
CA	2006	42	Differences/Adjustments	12,048
CA	2007	01	Sales-Royalty Due-MEASURED	13,943,765
CA	2007	11	Transferred to Facility	7,296,824
CA	2007	14	Injected on L/A	142,530
CA	2007	20	Used on L/A-Native Production Only	1,407,636
CA	2007	21	Flared Oil-Well Gas	73,991
CA	2007	22	Flared Gas-Well Gas	31,375
CA	2007	42	Differences/Adjustments	(517)
CA	2008	01	Sales-Royalty Due-MEASURED	12,765,064
CA	2008	11	Transferred to Facility	6,906,175

CA	2008	14	Injected on L/A	189,298
CA	2008	20	Used on L/A-Native Production Only	1,666,551
CA	2008	21	Flared Oil-Well Gas	151,957
CA	2008	22	Flared Gas-Well Gas	36,120
CA	2008	42	Differences/Adjustments	(1,387)
CA	2009	01	Sales-Royalty Due-MEASURED	9,696,311
CA	2009	11	Transferred to Facility	6,699,452
CA	2009	14	Injected on L/A	211,816
CA	2009	20	Used on L/A-Native Production Only	1,874,057
CA	2009	21	Flared Oil-Well Gas	209,982
CA	2009	22	Flared Gas-Well Gas	56,650
CA	2009	42	Differences/Adjustments	(426)
CA	2010	01	Sales-Royalty Due-MEASURED	11,260,806
CA	2010	11	Transferred to Facility	4,483,413
CA	2010	14	Injected on L/A	248,802
CA	2010	20	Used on L/A-Native Production Only	2,196,340
CA	2010	21	Flared Oil-Well Gas	203,965
CA	2010	22	Flared Gas-Well Gas	26,733
CA	2010	42	Differences/Adjustments	(341)
CA	2010	61	Vented Oil-Well Gas	98
CA	2011	01	Sales-Royalty Due-MEASURED	16,109,330
CA	2011	06	Sales-Non-Hydrocarbon Gas	1,304
CA	2011	09	Sales-Royalty Not Due-MEASURED	301,006
CA	2011	11	Transferred to Facility	686,512
CA	2011	14	Injected on L/A	271,514
CA	2011	20	Used on L/A-Native Production Only	2,092,248
CA	2011	21	Flared Oil-Well Gas	192,155
CA	2011	22	Flared Gas-Well Gas	31,592
CA	2011	61	Vented Oil-Well Gas	1,691
CA	2012	01	Sales-Royalty Due-MEASURED	14,052,407
CA	2012	06	Sales-Non-Hydrocarbon Gas	2,587
CA	2012	09	Sales-Royalty Not Due-MEASURED	469,373
CA	2012	11	Transferred to Facility	300,084
CA	2012	14	Injected on L/A	378,950
CA	2012	20	Used on L/A-Native Production Only	2,029,776
CA	2012	21	Flared Oil-Well Gas	317,923
CA	2012	22	Flared Gas-Well Gas	135,192
CA	2012	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	197
CA	2012	61	Vented Oil-Well Gas	2,132
CA	2013	01	Sales-Royalty Due-MEASURED	10,366,724
CA	2013	06	Sales-Non-Hydrocarbon Gas	659
CA	2013	09	Sales-Royalty Not Due-MEASURED	148,140
CA	2013	11	Transferred to Facility	1,622,028
CA	2013	14	Injected on L/A	300,611
CA	2013	20	Used on L/A-Native Production Only	1,904,609
CA	2013	21	Flared Oil-Well Gas	450,822
CA	2013	22	Flared Gas-Well Gas	129,304
CA	2013	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	10,257
CA	2013	61	Vented Oil-Well Gas	1,908
CA	2014	01	Sales-Royalty Due-MEASURED	8,661,700
CA	2014	09	Sales-Royalty Not Due-MEASURED	205,628
CA	2014	11	Transferred to Facility	715,467
CA	2014	14	Injected on L/A	377,556
CA	2014	20	Used on L/A-Native Production Only	1,616,716
CA	2014	21	Flared Oil-Well Gas	415,216
CA	2014	22	Flared Gas-Well Gas	141,889
CA	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	23,181

CA	2014	42	Differences/Adjustments	(9)
CA	2014	61	Vented Oil-Well Gas	5,431
CO	2006	01	Sales-Royalty Due-MEASURED	512,817,076
CO	2006	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	11,079
CO	2006	06	Sales-Non-Hydrocarbon Gas	355,691,488
CO	2006	09	Sales-Royalty Not Due-MEASURED	190,682
CO	2006	11	Transferred to Facility	35,198,439
CO	2006	12	Transferred to Facility-Returned to L/A	1,936,729
CO	2006	13	Transferred from Facility	(1,802,120)
CO	2006	14	Injected on L/A	3,008,152
CO	2006	20	Used on L/A-Native Production Only	15,160,270
CO	2006	21	Flared Oil-Well Gas	97,739
CO	2006	22	Flared Gas-Well Gas	576,123
CO	2006	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	4,144
CO	2006	42	Differences/Adjustments	48,305,141
CO	2006	62	Vented Gas-Well Gas	366
CO	2007	01	Sales-Royalty Due-MEASURED	517,438,502
CO	2007	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	19,320
CO	2007	06	Sales-Non-Hydrocarbon Gas	354,907,982
CO	2007	09	Sales-Royalty Not Due-MEASURED	159,422
CO	2007	11	Transferred to Facility	35,841,750
CO	2007	12	Transferred to Facility-Returned to L/A	1,885,150
CO	2007	13	Transferred from Facility	(1,807,150)
CO	2007	14	Injected on L/A	2,995,574
CO	2007	20	Used on L/A-Native Production Only	10,066,151
CO	2007	21	Flared Oil-Well Gas	83,855
CO	2007	22	Flared Gas-Well Gas	587,143
CO	2007	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	2,631
CO	2007	42	Differences/Adjustments	56,619,429
CO	2007	61	Vented Oil-Well Gas	693
CO	2007	62	Vented Gas-Well Gas	12,509
CO	2008	01	Sales-Royalty Due-MEASURED	552,183,636
CO	2008	06	Sales-Non-Hydrocarbon Gas	407,906,984
CO	2008	09	Sales-Royalty Not Due-MEASURED	139,391
CO	2008	11	Transferred to Facility	59,325,937
CO	2008	12	Transferred to Facility-Returned to L/A	1,738,704
CO	2008	13	Transferred from Facility	(1,684,161)
CO	2008	14	Injected on L/A	2,808,350
CO	2008	20	Used on L/A-Native Production Only	10,860,630
CO	2008	21	Flared Oil-Well Gas	40,417
CO	2008	22	Flared Gas-Well Gas	545,843
CO	2008	42	Differences/Adjustments	58,742,331
CO	2008	61	Vented Oil-Well Gas	2,072
CO	2008	62	Vented Gas-Well Gas	6,241
CO	2009	01	Sales-Royalty Due-MEASURED	555,354,198
CO	2009	04	Sales-Royalty Due-Not Measured	141,166
CO	2009	06	Sales-Non-Hydrocarbon Gas	455,448,793
CO	2009	09	Sales-Royalty Not Due-MEASURED	122,961
CO	2009	11	Transferred to Facility	67,956,392
CO	2009	12	Transferred to Facility-Returned to L/A	1,676,052
CO	2009	13	Transferred from Facility	(1,535,724)
CO	2009	14	Injected on L/A	2,673,536
CO	2009	20	Used on L/A-Native Production Only	11,345,950
CO	2009	21	Flared Oil-Well Gas	66,136
CO	2009	22	Flared Gas-Well Gas	462,591
CO	2009	42	Differences/Adjustments	52,518,373
CO	2009	61	Vented Oil-Well Gas	2,548

CO	2009	62	Vented Gas-Well Gas	12,191
CO	2010	01	Sales-Royalty Due-MEASURED	577,925,057
CO	2010	04	Sales-Royalty Due-Not Measured	40
CO	2010	06	Sales-Non-Hydrocarbon Gas	457,673,319
CO	2010	09	Sales-Royalty Not Due-MEASURED	97,898
CO	2010	11	Transferred to Facility	77,409,939
CO	2010	12	Transferred to Facility-Returned to L/A	1,090,875
CO	2010	13	Transferred from Facility	(785,416)
CO	2010	14	Injected on L/A	2,131,259
CO	2010	20	Used on L/A-Native Production Only	11,492,921
CO	2010	21	Flared Oil-Well Gas	65,056
CO	2010	22	Flared Gas-Well Gas	180,564
CO	2010	42	Differences/Adjustments	53,227,619
CO	2010	61	Vented Oil-Well Gas	5,357
CO	2010	62	Vented Gas-Well Gas	72,138
CO	2011	01	Sales-Royalty Due-MEASURED	627,153,948
CO	2011	04	Sales-Royalty Due-Not Measured	9,984
CO	2011	06	Sales-Non-Hydrocarbon Gas	457,405,857
CO	2011	09	Sales-Royalty Not Due-MEASURED	84,689
CO	2011	11	Transferred to Facility	79,940,236
CO	2011	12	Transferred to Facility-Returned to L/A	1,007,517
CO	2011	13	Transferred from Facility	(135,111)
CO	2011	14	Injected on L/A	1,640,456
CO	2011	15	Sales-Buy-Back-Measured-Royalty Not Due	89
CO	2011	20	Used on L/A-Native Production Only	11,381,422
CO	2011	21	Flared Oil-Well Gas	80,702
CO	2011	22	Flared Gas-Well Gas	264,938
CO	2011	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	258
CO	2011	25	Buy-Back Purchased for L/A Use	(89)
CO	2011	42	Differences/Adjustments	55,110,671
CO	2011	61	Vented Oil-Well Gas	7,319
CO	2011	62	Vented Gas-Well Gas	243,697
CO	2012	01	Sales-Royalty Due-MEASURED	587,163,778
CO	2012	04	Sales-Royalty Due-Not Measured	48,707
CO	2012	06	Sales-Non-Hydrocarbon Gas	444,290,168
CO	2012	09	Sales-Royalty Not Due-MEASURED	91,421
CO	2012	11	Transferred to Facility	130,407,391
CO	2012	12	Transferred to Facility-Returned to L/A	623,967
CO	2012	13	Transferred from Facility	(64,478)
CO	2012	14	Injected on L/A	33,925,686
CO	2012	20	Used on L/A-Native Production Only	11,577,711
CO	2012	21	Flared Oil-Well Gas	289,606
CO	2012	22	Flared Gas-Well Gas	329,809
CO	2012	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	24,727
CO	2012	42	Differences/Adjustments	23,747,035
CO	2012	61	Vented Oil-Well Gas	13,620
CO	2012	62	Vented Gas-Well Gas	167,738
CO	2013	01	Sales-Royalty Due-MEASURED	458,408,486
CO	2013	04	Sales-Royalty Due-Not Measured	57,906
CO	2013	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	2,501
CO	2013	06	Sales-Non-Hydrocarbon Gas	445,902,960
CO	2013	09	Sales-Royalty Not Due-MEASURED	82,337
CO	2013	11	Transferred to Facility	217,403,207
CO	2013	12	Transferred to Facility-Returned to L/A	266,901
CO	2013	13	Transferred from Facility	(9,999)
CO	2013	14	Injected on L/A	55,922,558
CO	2013	20	Used on L/A-Native Production Only	11,767,481

CO	2013	21	Flared Oil-Well Gas	410,127
CO	2013	22	Flared Gas-Well Gas	974,518
CO	2013	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	67,444
CO	2013	42	Differences/Adjustments	65,570
CO	2013	61	Vented Oil-Well Gas	16,689
CO	2013	62	Vented Gas-Well Gas	175,695
CO	2014	01	Sales-Royalty Due-MEASURED	415,049,431
CO	2014	04	Sales-Royalty Due-Not Measured	28
CO	2014	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	32
CO	2014	06	Sales-Non-Hydrocarbon Gas	467,610,978
CO	2014	09	Sales-Royalty Not Due-MEASURED	1,852
CO	2014	11	Transferred to Facility	209,115,409
CO	2014	12	Transferred to Facility-Returned to L/A	302,800
CO	2014	13	Transferred from Facility	(13,009)
CO	2014	14	Injected on L/A	57,274,793
CO	2014	20	Used on L/A-Native Production Only	11,054,974
CO	2014	21	Flared Oil-Well Gas	360,990
CO	2014	22	Flared Gas-Well Gas	293,498
CO	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	14,230
CO	2014	25	Buy-Back Purchased for L/A Use	(41,014)
CO	2014	26	Buy-Back-Used on L/A	41,014
CO	2014	42	Differences/Adjustments	92,174
CO	2014	61	Vented Oil-Well Gas	23,116
CO	2014	62	Vented Gas-Well Gas	129,881
IL	2006	21	Flared Oil-Well Gas	5,871
IL	2006	22	Flared Gas-Well Gas	2,340
IL	2007	21	Flared Oil-Well Gas	5,924
IL	2007	22	Flared Gas-Well Gas	2,155
IL	2008	21	Flared Oil-Well Gas	5,086
IL	2008	22	Flared Gas-Well Gas	1,879
IL	2009	20	Used on L/A-Native Production Only	3,240
IL	2009	21	Flared Oil-Well Gas	4,830
IL	2009	22	Flared Gas-Well Gas	5,973
IL	2010	20	Used on L/A-Native Production Only	4,380
IL	2010	21	Flared Oil-Well Gas	4,868
IL	2010	22	Flared Gas-Well Gas	7,300
IL	2011	20	Used on L/A-Native Production Only	4,380
IL	2011	21	Flared Oil-Well Gas	5,130
IL	2011	22	Flared Gas-Well Gas	7,300
IL	2012	20	Used on L/A-Native Production Only	4,392
IL	2012	21	Flared Oil-Well Gas	5,230
IL	2012	22	Flared Gas-Well Gas	7,320
IL	2013	20	Used on L/A-Native Production Only	4,056
IL	2013	21	Flared Oil-Well Gas	5,320
IL	2013	22	Flared Gas-Well Gas	7,300
IL	2014	20	Used on L/A-Native Production Only	1,440
IL	2014	21	Flared Oil-Well Gas	18,100
IL	2014	22	Flared Gas-Well Gas	5,660
KS	2006	01	Sales-Royalty Due-MEASURED	13,492,677
KS	2006	09	Sales-Royalty Not Due-MEASURED	6,781
KS	2006	11	Transferred to Facility	4,921,294
KS	2006	20	Used on L/A-Native Production Only	255,842
KS	2006	42	Differences/Adjustments	4
KS	2007	01	Sales-Royalty Due-MEASURED	11,880,208
KS	2007	09	Sales-Royalty Not Due-MEASURED	7,167
KS	2007	11	Transferred to Facility	4,807,975
KS	2007	20	Used on L/A-Native Production Only	241,405

KS	2007	42	Differences/Adjustments	6
KS	2008	01	Sales-Royalty Due-MEASURED	11,673,545
KS	2008	09	Sales-Royalty Not Due-MEASURED	6,296
KS	2008	11	Transferred to Facility	4,530,357
KS	2008	20	Used on L/A-Native Production Only	265,515
KS	2008	42	Differences/Adjustments	12
KS	2009	01	Sales-Royalty Due-MEASURED	10,806,554
KS	2009	09	Sales-Royalty Not Due-MEASURED	6,453
KS	2009	11	Transferred to Facility	4,240,201
KS	2009	20	Used on L/A-Native Production Only	272,201
KS	2009	42	Differences/Adjustments	94
KS	2010	01	Sales-Royalty Due-MEASURED	10,652,364
KS	2010	09	Sales-Royalty Not Due-MEASURED	5,238
KS	2010	11	Transferred to Facility	3,853,521
KS	2010	20	Used on L/A-Native Production Only	268,029
KS	2010	42	Differences/Adjustments	(268)
KS	2011	01	Sales-Royalty Due-MEASURED	9,415,639
KS	2011	09	Sales-Royalty Not Due-MEASURED	2,498
KS	2011	11	Transferred to Facility	3,572,342
KS	2011	20	Used on L/A-Native Production Only	257,820
KS	2011	42	Differences/Adjustments	(748)
KS	2012	01	Sales-Royalty Due-MEASURED	8,808,321
KS	2012	09	Sales-Royalty Not Due-MEASURED	5,359
KS	2012	11	Transferred to Facility	2,805,422
KS	2012	20	Used on L/A-Native Production Only	229,772
KS	2012	42	Differences/Adjustments	(373)
KS	2013	01	Sales-Royalty Due-MEASURED	6,343,654
KS	2013	09	Sales-Royalty Not Due-MEASURED	5,622
KS	2013	11	Transferred to Facility	4,293,504
KS	2013	20	Used on L/A-Native Production Only	100,323
KS	2013	42	Differences/Adjustments	(57)
KS	2014	01	Sales-Royalty Due-MEASURED	3,932,988
KS	2014	09	Sales-Royalty Not Due-MEASURED	1,917
KS	2014	11	Transferred to Facility	4,617,734
KS	2014	20	Used on L/A-Native Production Only	76,651
KS	2014	42	Differences/Adjustments	(264)
KY	2006	01	Sales-Royalty Due-MEASURED	262,457
KY	2006	20	Used on L/A-Native Production Only	2,476
KY	2007	01	Sales-Royalty Due-MEASURED	297,303
KY	2007	20	Used on L/A-Native Production Only	2,856
KY	2008	01	Sales-Royalty Due-MEASURED	298,755
KY	2008	20	Used on L/A-Native Production Only	2,092
KY	2008	42	Differences/Adjustments	133
KY	2009	01	Sales-Royalty Due-MEASURED	261,207
KY	2009	20	Used on L/A-Native Production Only	8,512
KY	2009	42	Differences/Adjustments	427
KY	2010	01	Sales-Royalty Due-MEASURED	246,397
KY	2010	04	Sales-Royalty Due-Not Measured	54
KY	2010	20	Used on L/A-Native Production Only	8,378
KY	2010	42	Differences/Adjustments	8,144
KY	2011	01	Sales-Royalty Due-MEASURED	235,122
KY	2011	20	Used on L/A-Native Production Only	4,742
KY	2011	42	Differences/Adjustments	3,716
KY	2012	01	Sales-Royalty Due-MEASURED	199,969
KY	2012	20	Used on L/A-Native Production Only	4,972
KY	2012	42	Differences/Adjustments	3,141
KY	2013	01	Sales-Royalty Due-MEASURED	178,794

KY	2013	20	Used on L/A-Native Production Only	4,302
KY	2013	42	Differences/Adjustments	4,632
KY	2014	01	Sales-Royalty Due-MEASURED	169,812
KY	2014	20	Used on L/A-Native Production Only	3,226
KY	2014	42	Differences/Adjustments	4,336
LA	2006	01	Sales-Royalty Due-MEASURED	35,650,307
LA	2006	11	Transferred to Facility	5,359,556
LA	2006	20	Used on L/A-Native Production Only	2,092,748
LA	2006	21	Flared Oil-Well Gas	29,404
LA	2006	22	Flared Gas-Well Gas	47,479
LA	2006	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	23
LA	2006	42	Differences/Adjustments	120
LA	2007	01	Sales-Royalty Due-MEASURED	29,252,860
LA	2007	11	Transferred to Facility	8,362,193
LA	2007	20	Used on L/A-Native Production Only	1,954,589
LA	2007	21	Flared Oil-Well Gas	24,213
LA	2007	22	Flared Gas-Well Gas	16,814
LA	2007	42	Differences/Adjustments	61
LA	2008	01	Sales-Royalty Due-MEASURED	26,639,951
LA	2008	11	Transferred to Facility	10,796,616
LA	2008	20	Used on L/A-Native Production Only	1,830,269
LA	2008	21	Flared Oil-Well Gas	23,065
LA	2008	22	Flared Gas-Well Gas	33,803
LA	2008	42	Differences/Adjustments	3
LA	2008	61	Vented Oil-Well Gas	242
LA	2009	01	Sales-Royalty Due-MEASURED	26,301,100
LA	2009	11	Transferred to Facility	6,761,610
LA	2009	20	Used on L/A-Native Production Only	1,972,567
LA	2009	21	Flared Oil-Well Gas	13,038
LA	2009	22	Flared Gas-Well Gas	8,512
LA	2009	42	Differences/Adjustments	(1)
LA	2009	61	Vented Oil-Well Gas	1,664
LA	2010	01	Sales-Royalty Due-MEASURED	33,050,383
LA	2010	11	Transferred to Facility	3,820,978
LA	2010	20	Used on L/A-Native Production Only	1,648,335
LA	2010	21	Flared Oil-Well Gas	56,362
LA	2010	22	Flared Gas-Well Gas	3,054
LA	2010	25	Buy-Back Purchased for L/A Use	(2,785)
LA	2010	26	Buy-Back-Used on L/A	2,785
LA	2010	42	Differences/Adjustments	456,894
LA	2010	61	Vented Oil-Well Gas	261
LA	2010	62	Vented Gas-Well Gas	10,399
LA	2011	01	Sales-Royalty Due-MEASURED	57,900,439
LA	2011	11	Transferred to Facility	4,346,493
LA	2011	20	Used on L/A-Native Production Only	1,814,539
LA	2011	21	Flared Oil-Well Gas	555,329
LA	2011	22	Flared Gas-Well Gas	1,433
LA	2011	25	Buy-Back Purchased for L/A Use	(14,042)
LA	2011	26	Buy-Back-Used on L/A	14,042
LA	2011	42	Differences/Adjustments	390,944
LA	2011	62	Vented Gas-Well Gas	1,139
LA	2012	01	Sales-Royalty Due-MEASURED	75,815,593
LA	2012	11	Transferred to Facility	3,552,674
LA	2012	20	Used on L/A-Native Production Only	2,382,965
LA	2012	21	Flared Oil-Well Gas	313,692
LA	2012	22	Flared Gas-Well Gas	1,784
LA	2012	25	Buy-Back Purchased for L/A Use	(55,719)

LA	2012	26	Buy-Back-Used on L/A	55,719
LA	2012	42	Differences/Adjustments	371,490
LA	2013	01	Sales-Royalty Due-MEASURED	47,959,830
LA	2013	11	Transferred to Facility	3,225,720
LA	2013	20	Used on L/A-Native Production Only	3,728,558
LA	2013	21	Flared Oil-Well Gas	90,714
LA	2013	22	Flared Gas-Well Gas	4,115
LA	2013	25	Buy-Back Purchased for L/A Use	(37,987)
LA	2013	26	Buy-Back-Used on L/A	37,987
LA	2013	42	Differences/Adjustments	347,817
LA	2014	01	Sales-Royalty Due-MEASURED	25,034,429
LA	2014	11	Transferred to Facility	2,473,019
LA	2014	20	Used on L/A-Native Production Only	3,384,449
LA	2014	21	Flared Oil-Well Gas	33,543
LA	2014	22	Flared Gas-Well Gas	2,203
LA	2014	25	Buy-Back Purchased for L/A Use	(47,056)
LA	2014	26	Buy-Back-Used on L/A	47,056
LA	2014	42	Differences/Adjustments	264,633
MI	2006	01	Sales-Royalty Due-MEASURED	6,615,322
MI	2006	11	Transferred to Facility	7,543,045
MI	2006	20	Used on L/A-Native Production Only	1,534,212
MI	2006	21	Flared Oil-Well Gas	10
MI	2007	01	Sales-Royalty Due-MEASURED	6,227,758
MI	2007	11	Transferred to Facility	6,855,195
MI	2007	20	Used on L/A-Native Production Only	1,387,114
MI	2008	01	Sales-Royalty Due-MEASURED	5,693,259
MI	2008	11	Transferred to Facility	6,265,083
MI	2008	20	Used on L/A-Native Production Only	1,423,940
MI	2008	21	Flared Oil-Well Gas	16,676
MI	2009	01	Sales-Royalty Due-MEASURED	5,176,655
MI	2009	11	Transferred to Facility	5,918,263
MI	2009	20	Used on L/A-Native Production Only	1,389,880
MI	2009	21	Flared Oil-Well Gas	37,432
MI	2010	01	Sales-Royalty Due-MEASURED	4,521,874
MI	2010	11	Transferred to Facility	4,409,788
MI	2010	20	Used on L/A-Native Production Only	1,086,337
MI	2010	21	Flared Oil-Well Gas	65,093
MI	2010	42	Differences/Adjustments	2,189
MI	2011	01	Sales-Royalty Due-MEASURED	4,321,644
MI	2011	11	Transferred to Facility	3,032,285
MI	2011	20	Used on L/A-Native Production Only	985,086
MI	2011	21	Flared Oil-Well Gas	84,513
MI	2011	22	Flared Gas-Well Gas	25,169
MI	2011	42	Differences/Adjustments	4,172
MI	2012	01	Sales-Royalty Due-MEASURED	3,817,923
MI	2012	11	Transferred to Facility	2,925,296
MI	2012	20	Used on L/A-Native Production Only	944,712
MI	2012	21	Flared Oil-Well Gas	89,683
MI	2012	22	Flared Gas-Well Gas	37,950
MI	2013	01	Sales-Royalty Due-MEASURED	3,352,581
MI	2013	11	Transferred to Facility	2,740,310
MI	2013	20	Used on L/A-Native Production Only	774,776
MI	2013	21	Flared Oil-Well Gas	110,418
MI	2013	61	Vented Oil-Well Gas	32,778
MI	2013	62	Vented Gas-Well Gas	3,001
MI	2014	01	Sales-Royalty Due-MEASURED	2,875,184
MI	2014	11	Transferred to Facility	2,358,261

MI	2014	20	Used on L/A-Native Production Only	638,402
MI	2014	21	Flared Oil-Well Gas	44,499
MI	2014	42	Differences/Adjustments	(2,943)
MI	2014	61	Vented Oil-Well Gas	35,136
MS	2006	01	Sales-Royalty Due-MEASURED	2,547,185
MS	2006	20	Used on L/A-Native Production Only	227,029
MS	2006	21	Flared Oil-Well Gas	280
MS	2006	22	Flared Gas-Well Gas	5
MS	2007	01	Sales-Royalty Due-MEASURED	3,344,973
MS	2007	06	Sales-Non-Hydrocarbon Gas	27
MS	2007	20	Used on L/A-Native Production Only	242,221
MS	2007	21	Flared Oil-Well Gas	294
MS	2007	22	Flared Gas-Well Gas	618
MS	2007	42	Differences/Adjustments	(6)
MS	2008	01	Sales-Royalty Due-MEASURED	4,230,295
MS	2008	20	Used on L/A-Native Production Only	240,665
MS	2008	21	Flared Oil-Well Gas	125
MS	2008	22	Flared Gas-Well Gas	109
MS	2008	42	Differences/Adjustments	1,218
MS	2009	01	Sales-Royalty Due-MEASURED	3,658,166
MS	2009	20	Used on L/A-Native Production Only	210,157
MS	2009	22	Flared Gas-Well Gas	99
MS	2009	42	Differences/Adjustments	4
MS	2010	01	Sales-Royalty Due-MEASURED	3,354,352
MS	2010	20	Used on L/A-Native Production Only	213,876
MS	2010	21	Flared Oil-Well Gas	160
MS	2010	22	Flared Gas-Well Gas	14
MS	2010	42	Differences/Adjustments	74
MS	2011	01	Sales-Royalty Due-MEASURED	2,739,532
MS	2011	20	Used on L/A-Native Production Only	211,352
MS	2011	21	Flared Oil-Well Gas	447
MS	2011	22	Flared Gas-Well Gas	16
MS	2011	42	Differences/Adjustments	(1)
MS	2012	01	Sales-Royalty Due-MEASURED	2,222,468
MS	2012	20	Used on L/A-Native Production Only	194,785
MS	2012	22	Flared Gas-Well Gas	16
MS	2012	42	Differences/Adjustments	2
MS	2013	01	Sales-Royalty Due-MEASURED	1,432,249
MS	2013	20	Used on L/A-Native Production Only	230,110
MS	2013	22	Flared Gas-Well Gas	6,959
MS	2013	42	Differences/Adjustments	(7)
MS	2014	01	Sales-Royalty Due-MEASURED	1,004,567
MS	2014	14	Injected on L/A	92,405
MS	2014	20	Used on L/A-Native Production Only	225,858
MS	2014	22	Flared Gas-Well Gas	13,840
MS	2014	42	Differences/Adjustments	(3)
MT	2006	01	Sales-Royalty Due-MEASURED	61,226,314
MT	2006	11	Transferred to Facility	1,766,900
MT	2006	20	Used on L/A-Native Production Only	2,223,566
MT	2006	21	Flared Oil-Well Gas	574,090
MT	2006	22	Flared Gas-Well Gas	51,847
MT	2006	42	Differences/Adjustments	(5)
MT	2006	61	Vented Oil-Well Gas	972,411
MT	2007	01	Sales-Royalty Due-MEASURED	64,899,196
MT	2007	06	Sales-Non-Hydrocarbon Gas	67
MT	2007	11	Transferred to Facility	1,605,887
MT	2007	20	Used on L/A-Native Production Only	1,739,445

MT	2007	21	Flared Oil-Well Gas	2,981,236
MT	2007	22	Flared Gas-Well Gas	202,986
MT	2007	24	Theft	1,110
MT	2007	42	Differences/Adjustments	(25)
MT	2007	61	Vented Oil-Well Gas	1,506,637
MT	2008	01	Sales-Royalty Due-MEASURED	62,175,672
MT	2008	06	Sales-Non-Hydrocarbon Gas	7,944
MT	2008	11	Transferred to Facility	1,533,067
MT	2008	20	Used on L/A-Native Production Only	1,235,098
MT	2008	21	Flared Oil-Well Gas	5,902,284
MT	2008	22	Flared Gas-Well Gas	338,303
MT	2008	42	Differences/Adjustments	(13)
MT	2008	61	Vented Oil-Well Gas	3,147,315
MT	2009	01	Sales-Royalty Due-MEASURED	55,500,812
MT	2009	06	Sales-Non-Hydrocarbon Gas	1,588
MT	2009	11	Transferred to Facility	1,635,681
MT	2009	20	Used on L/A-Native Production Only	1,166,459
MT	2009	21	Flared Oil-Well Gas	6,140,304
MT	2009	22	Flared Gas-Well Gas	215,864
MT	2009	42	Differences/Adjustments	(3)
MT	2009	61	Vented Oil-Well Gas	1,463,814
MT	2010	01	Sales-Royalty Due-MEASURED	49,110,054
MT	2010	11	Transferred to Facility	1,387,092
MT	2010	20	Used on L/A-Native Production Only	1,217,072
MT	2010	21	Flared Oil-Well Gas	3,923,402
MT	2010	22	Flared Gas-Well Gas	5,880
MT	2010	42	Differences/Adjustments	(4)
MT	2010	61	Vented Oil-Well Gas	1,574,661
MT	2011	01	Sales-Royalty Due-MEASURED	43,062,639
MT	2011	11	Transferred to Facility	1,312,115
MT	2011	20	Used on L/A-Native Production Only	701,575
MT	2011	21	Flared Oil-Well Gas	2,782,657
MT	2011	22	Flared Gas-Well Gas	8,023
MT	2011	61	Vented Oil-Well Gas	880
MT	2012	01	Sales-Royalty Due-MEASURED	31,759,623
MT	2012	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	79
MT	2012	11	Transferred to Facility	1,386,910
MT	2012	20	Used on L/A-Native Production Only	643,158
MT	2012	21	Flared Oil-Well Gas	2,121,570
MT	2012	22	Flared Gas-Well Gas	943
MT	2012	42	Differences/Adjustments	(1)
MT	2012	61	Vented Oil-Well Gas	21,630
MT	2013	01	Sales-Royalty Due-MEASURED	27,727,521
MT	2013	11	Transferred to Facility	2,217,116
MT	2013	20	Used on L/A-Native Production Only	574,677
MT	2013	21	Flared Oil-Well Gas	1,719,163
MT	2013	22	Flared Gas-Well Gas	6,066
MT	2013	61	Vented Oil-Well Gas	47,778
MT	2014	01	Sales-Royalty Due-MEASURED	25,818,901
MT	2014	11	Transferred to Facility	2,294,270
MT	2014	20	Used on L/A-Native Production Only	537,362
MT	2014	21	Flared Oil-Well Gas	2,193,271
MT	2014	22	Flared Gas-Well Gas	6,088
MT	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	1,421
MT	2014	42	Differences/Adjustments	2
MT	2014	61	Vented Oil-Well Gas	32,065
ND	2006	01	Sales-Royalty Due-MEASURED	8,453,623

ND	2006	04	Sales-Royalty Due-Not Measured	5,274
ND	2006	06	Sales-Non-Hydrocarbon Gas	3,010
ND	2006	11	Transferred to Facility	16,938,465
ND	2006	12	Transferred to Facility-Returned to L/A	10,252,556
ND	2006	13	Transferred from Facility	(9,995,276)
ND	2006	20	Used on L/A-Native Production Only	1,187,795
ND	2006	21	Flared Oil-Well Gas	3,840,507
ND	2006	22	Flared Gas-Well Gas	124,605
ND	2006	61	Vented Oil-Well Gas	1,165,216
ND	2007	01	Sales-Royalty Due-MEASURED	11,195,645
ND	2007	06	Sales-Non-Hydrocarbon Gas	1,969
ND	2007	11	Transferred to Facility	13,630,032
ND	2007	12	Transferred to Facility-Returned to L/A	10,389,009
ND	2007	13	Transferred from Facility	(10,376,756)
ND	2007	20	Used on L/A-Native Production Only	1,751,373
ND	2007	21	Flared Oil-Well Gas	1,863,464
ND	2007	22	Flared Gas-Well Gas	7,178,177
ND	2007	42	Differences/Adjustments	710
ND	2007	61	Vented Oil-Well Gas	1,407,458
ND	2008	01	Sales-Royalty Due-MEASURED	12,615,246
ND	2008	06	Sales-Non-Hydrocarbon Gas	2,030
ND	2008	11	Transferred to Facility	12,163,082
ND	2008	12	Transferred to Facility-Returned to L/A	10,862,061
ND	2008	13	Transferred from Facility	(10,838,145)
ND	2008	20	Used on L/A-Native Production Only	1,728,864
ND	2008	21	Flared Oil-Well Gas	3,641,199
ND	2008	22	Flared Gas-Well Gas	13,022,886
ND	2008	61	Vented Oil-Well Gas	44,366
ND	2009	01	Sales-Royalty Due-MEASURED	13,657,896
ND	2009	06	Sales-Non-Hydrocarbon Gas	1,478
ND	2009	11	Transferred to Facility	5,936,439
ND	2009	12	Transferred to Facility-Returned to L/A	9,096,888
ND	2009	13	Transferred from Facility	(8,118,085)
ND	2009	20	Used on L/A-Native Production Only	5,661,446
ND	2009	21	Flared Oil-Well Gas	8,988,724
ND	2009	22	Flared Gas-Well Gas	3,131,071
ND	2009	61	Vented Oil-Well Gas	2,149,488
ND	2010	01	Sales-Royalty Due-MEASURED	13,785,894
ND	2010	06	Sales-Non-Hydrocarbon Gas	1,729
ND	2010	11	Transferred to Facility	4,630,681
ND	2010	12	Transferred to Facility-Returned to L/A	8,420,475
ND	2010	13	Transferred from Facility	(6,573,001)
ND	2010	20	Used on L/A-Native Production Only	7,587,579
ND	2010	21	Flared Oil-Well Gas	14,850,150
ND	2010	22	Flared Gas-Well Gas	471,060
ND	2010	42	Differences/Adjustments	(10)
ND	2010	61	Vented Oil-Well Gas	1,434,370
ND	2011	01	Sales-Royalty Due-MEASURED	15,679,571
ND	2011	06	Sales-Non-Hydrocarbon Gas	1,065
ND	2011	11	Transferred to Facility	7,907,859
ND	2011	12	Transferred to Facility-Returned to L/A	7,364,006
ND	2011	13	Transferred from Facility	(5,716,614)
ND	2011	20	Used on L/A-Native Production Only	6,917,497
ND	2011	21	Flared Oil-Well Gas	21,134,617
ND	2011	22	Flared Gas-Well Gas	283,761
ND	2011	42	Differences/Adjustments	(27)
ND	2011	61	Vented Oil-Well Gas	248,543

ND	2012	01	Sales-Royalty Due-MEASURED	23,010,302
ND	2012	06	Sales-Non-Hydrocarbon Gas	241
ND	2012	09	Sales-Royalty Not Due-MEASURED	1,900
ND	2012	11	Transferred to Facility	16,506,726
ND	2012	12	Transferred to Facility-Returned to L/A	6,815,290
ND	2012	13	Transferred from Facility	(4,278,976)
ND	2012	20	Used on L/A-Native Production Only	6,068,124
ND	2012	21	Flared Oil-Well Gas	27,141,445
ND	2012	22	Flared Gas-Well Gas	88,014
ND	2012	42	Differences/Adjustments	5,205
ND	2012	61	Vented Oil-Well Gas	408,322
ND	2012	62	Vented Gas-Well Gas	6,024
ND	2013	01	Sales-Royalty Due-MEASURED	20,352,641
ND	2013	09	Sales-Royalty Not Due-MEASURED	69,258
ND	2013	11	Transferred to Facility	33,012,041
ND	2013	12	Transferred to Facility-Returned to L/A	5,118,635
ND	2013	13	Transferred from Facility	(3,499,501)
ND	2013	20	Used on L/A-Native Production Only	5,706,948
ND	2013	21	Flared Oil-Well Gas	32,619,201
ND	2013	22	Flared Gas-Well Gas	573,695
ND	2013	25	Buy-Back Purchased for L/A Use	(212,983)
ND	2013	26	Buy-Back-Used on L/A	212,983
ND	2013	42	Differences/Adjustments	(3,408)
ND	2013	61	Vented Oil-Well Gas	601,752
ND	2013	62	Vented Gas-Well Gas	1,944
ND	2014	01	Sales-Royalty Due-MEASURED	20,480,860
ND	2014	08	Spilled and/or Lost-Avoidable-Royalty Due	42
ND	2014	09	Sales-Royalty Not Due-MEASURED	75,100
ND	2014	11	Transferred to Facility	41,667,228
ND	2014	12	Transferred to Facility-Returned to L/A	3,497,632
ND	2014	13	Transferred from Facility	(2,549,704)
ND	2014	15	Sales-Buy-Back-Measured-Royalty Not Due	1,905
ND	2014	20	Used on L/A-Native Production Only	6,145,214
ND	2014	21	Flared Oil-Well Gas	29,407,199
ND	2014	22	Flared Gas-Well Gas	81,378
ND	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	582,018
ND	2014	25	Buy-Back Purchased for L/A Use	(1,905)
ND	2014	42	Differences/Adjustments	9,871
ND	2014	61	Vented Oil-Well Gas	14,985
NE	2006	20	Used on L/A-Native Production Only	86,781
NE	2007	20	Used on L/A-Native Production Only	82,806
NE	2008	20	Used on L/A-Native Production Only	73,040
NE	2009	20	Used on L/A-Native Production Only	56,594
NE	2010	20	Used on L/A-Native Production Only	56,085
NE	2011	20	Used on L/A-Native Production Only	56,238
NE	2012	20	Used on L/A-Native Production Only	52,049
NE	2013	20	Used on L/A-Native Production Only	45,164
NE	2014	20	Used on L/A-Native Production Only	40,085
NM	2006	01	Sales-Royalty Due-MEASURED	544,487,548
NM	2006	04	Sales-Royalty Due-Not Measured	121,553
NM	2006	06	Sales-Non-Hydrocarbon Gas	366,139
NM	2006	09	Sales-Royalty Not Due-MEASURED	80,695
NM	2006	11	Transferred to Facility	702,591,190
NM	2006	12	Transferred to Facility-Returned to L/A	4,136,332
NM	2006	13	Transferred from Facility	(991,251)
NM	2006	14	Injected on L/A	41,852
NM	2006	15	Sales-Buy-Back-Measured-Royalty Not Due	42,110

NM	2006	20	Used on L/A-Native Production Only	36,855,218
NM	2006	21	Flared Oil-Well Gas	285,082
NM	2006	22	Flared Gas-Well Gas	2,247,464
NM	2006	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	3,239
NM	2006	42	Differences/Adjustments	7,409
NM	2006	61	Vented Oil-Well Gas	1,989
NM	2006	62	Vented Gas-Well Gas	114,853
NM	2007	01	Sales-Royalty Due-MEASURED	376,618,800
NM	2007	04	Sales-Royalty Due-Not Measured	286,432
NM	2007	06	Sales-Non-Hydrocarbon Gas	103,776,511
NM	2007	09	Sales-Royalty Not Due-MEASURED	46,635
NM	2007	11	Transferred to Facility	713,863,837
NM	2007	12	Transferred to Facility-Returned to L/A	1,672,743
NM	2007	13	Transferred from Facility	(861,413)
NM	2007	14	Injected on L/A	46,837
NM	2007	15	Sales-Buy-Back-Measured-Royalty Not Due	36,067
NM	2007	20	Used on L/A-Native Production Only	36,436,266
NM	2007	21	Flared Oil-Well Gas	379,969
NM	2007	22	Flared Gas-Well Gas	776,634
NM	2007	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	3,487
NM	2007	42	Differences/Adjustments	178,992
NM	2007	61	Vented Oil-Well Gas	13,743
NM	2007	62	Vented Gas-Well Gas	1,601,671
NM	2008	01	Sales-Royalty Due-MEASURED	333,259,136
NM	2008	04	Sales-Royalty Due-Not Measured	267,563
NM	2008	06	Sales-Non-Hydrocarbon Gas	103,046,024
NM	2008	09	Sales-Royalty Not Due-MEASURED	32,486
NM	2008	11	Transferred to Facility	695,778,236
NM	2008	12	Transferred to Facility-Returned to L/A	1,448,853
NM	2008	13	Transferred from Facility	(732,918)
NM	2008	14	Injected on L/A	132,725
NM	2008	15	Sales-Buy-Back-Measured-Royalty Not Due	25,755
NM	2008	20	Used on L/A-Native Production Only	38,629,515
NM	2008	21	Flared Oil-Well Gas	291,401
NM	2008	22	Flared Gas-Well Gas	553,274
NM	2008	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	41,626
NM	2008	42	Differences/Adjustments	13,851
NM	2008	61	Vented Oil-Well Gas	13,871
NM	2008	62	Vented Gas-Well Gas	1,690,081
NM	2009	01	Sales-Royalty Due-MEASURED	300,491,680
NM	2009	04	Sales-Royalty Due-Not Measured	198,108
NM	2009	06	Sales-Non-Hydrocarbon Gas	104,869,283
NM	2009	09	Sales-Royalty Not Due-MEASURED	7,002
NM	2009	11	Transferred to Facility	696,755,091
NM	2009	12	Transferred to Facility-Returned to L/A	575,574
NM	2009	13	Transferred from Facility	(260,469)
NM	2009	14	Injected on L/A	485,193
NM	2009	15	Sales-Buy-Back-Measured-Royalty Not Due	6,509
NM	2009	20	Used on L/A-Native Production Only	38,755,646
NM	2009	21	Flared Oil-Well Gas	340,003
NM	2009	22	Flared Gas-Well Gas	350,356
NM	2009	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	15,398
NM	2009	42	Differences/Adjustments	(28,289)
NM	2009	61	Vented Oil-Well Gas	13,572
NM	2009	62	Vented Gas-Well Gas	1,677,721
NM	2010	01	Sales-Royalty Due-MEASURED	281,072,557
NM	2010	04	Sales-Royalty Due-Not Measured	216,117

NM	2010	06	Sales-Non-Hydrocarbon Gas	105,084,549
NM	2010	09	Sales-Royalty Not Due-MEASURED	3,221
NM	2010	11	Transferred to Facility	649,509,234
NM	2010	14	Injected on L/A	516,797
NM	2010	20	Used on L/A-Native Production Only	39,238,147
NM	2010	21	Flared Oil-Well Gas	450,957
NM	2010	22	Flared Gas-Well Gas	218,941
NM	2010	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	7,708
NM	2010	42	Differences/Adjustments	2,931
NM	2010	61	Vented Oil-Well Gas	19,013
NM	2010	62	Vented Gas-Well Gas	1,762,564
NM	2011	01	Sales-Royalty Due-MEASURED	262,008,055
NM	2011	04	Sales-Royalty Due-Not Measured	162,201
NM	2011	06	Sales-Non-Hydrocarbon Gas	123,325,024
NM	2011	08	Spilled and/or Lost-Avoidable-Royalty Due	10,838
NM	2011	09	Sales-Royalty Not Due-MEASURED	39,113
NM	2011	11	Transferred to Facility	634,736,911
NM	2011	14	Injected on L/A	201,838
NM	2011	15	Sales-Buy-Back-Measured-Royalty Not Due	8,098
NM	2011	20	Used on L/A-Native Production Only	39,237,203
NM	2011	21	Flared Oil-Well Gas	1,087,459
NM	2011	22	Flared Gas-Well Gas	49,740
NM	2011	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	6,163
NM	2011	25	Buy-Back Purchased for L/A Use	(329)
NM	2011	42	Differences/Adjustments	(33,864)
NM	2011	61	Vented Oil-Well Gas	72,125
NM	2011	62	Vented Gas-Well Gas	4,032,241
NM	2012	01	Sales-Royalty Due-MEASURED	254,436,296
NM	2012	04	Sales-Royalty Due-Not Measured	94,042
NM	2012	06	Sales-Non-Hydrocarbon Gas	124,909,973
NM	2012	08	Spilled and/or Lost-Avoidable-Royalty Due	951,100
NM	2012	09	Sales-Royalty Not Due-MEASURED	29,225
NM	2012	11	Transferred to Facility	614,175,689
NM	2012	14	Injected on L/A	241,491
NM	2012	15	Sales-Buy-Back-Measured-Royalty Not Due	15,923
NM	2012	20	Used on L/A-Native Production Only	39,133,874
NM	2012	21	Flared Oil-Well Gas	4,252,342
NM	2012	22	Flared Gas-Well Gas	266,537
NM	2012	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	9,051
NM	2012	25	Buy-Back Purchased for L/A Use	(17,966)
NM	2012	26	Buy-Back-Used on L/A	4,252
NM	2012	42	Differences/Adjustments	(2,676)
NM	2012	61	Vented Oil-Well Gas	418,070
NM	2012	62	Vented Gas-Well Gas	4,303,808
NM	2013	01	Sales-Royalty Due-MEASURED	207,607,266
NM	2013	04	Sales-Royalty Due-Not Measured	51,295
NM	2013	06	Sales-Non-Hydrocarbon Gas	120,670,352
NM	2013	08	Spilled and/or Lost-Avoidable-Royalty Due	1,534,762
NM	2013	09	Sales-Royalty Not Due-MEASURED	17,834
NM	2013	11	Transferred to Facility	624,719,005
NM	2013	14	Injected on L/A	39,319
NM	2013	15	Sales-Buy-Back-Measured-Royalty Not Due	117,991
NM	2013	20	Used on L/A-Native Production Only	38,312,760
NM	2013	21	Flared Oil-Well Gas	8,132,402
NM	2013	22	Flared Gas-Well Gas	359,774
NM	2013	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	4,027
NM	2013	25	Buy-Back Purchased for L/A Use	(161,745)

NM	2013	26	Buy-Back-Used on L/A	43,754
NM	2013	42	Differences/Adjustments	73,729
NM	2013	61	Vented Oil-Well Gas	460,024
NM	2013	62	Vented Gas-Well Gas	4,420,754
NM	2014	01	Sales-Royalty Due-MEASURED	179,684,783
NM	2014	04	Sales-Royalty Due-Not Measured	44,423
NM	2014	06	Sales-Non-Hydrocarbon Gas	113,209,528
NM	2014	08	Spilled and/or Lost-Avoidable-Royalty Due	1,830,473
NM	2014	09	Sales-Royalty Not Due-MEASURED	13,831
NM	2014	11	Transferred to Facility	625,295,255
NM	2014	14	Injected on L/A	2,772
NM	2014	15	Sales-Buy-Back-Measured-Royalty Not Due	92,042
NM	2014	20	Used on L/A-Native Production Only	38,464,511
NM	2014	21	Flared Oil-Well Gas	10,054,368
NM	2014	22	Flared Gas-Well Gas	144,991
NM	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	801
NM	2014	25	Buy-Back Purchased for L/A Use	(260,919)
NM	2014	26	Buy-Back-Used on L/A	168,877
NM	2014	42	Differences/Adjustments	75,596
NM	2014	61	Vented Oil-Well Gas	107,803
NM	2014	62	Vented Gas-Well Gas	2,737,005
NV	2006	20	Used on L/A-Native Production Only	4,999
NV	2007	20	Used on L/A-Native Production Only	4,572
NV	2008	20	Used on L/A-Native Production Only	4,227
NV	2009	20	Used on L/A-Native Production Only	4,440
NV	2010	20	Used on L/A-Native Production Only	4,010
NV	2011	20	Used on L/A-Native Production Only	3,836
NV	2012	20	Used on L/A-Native Production Only	3,630
NV	2013	20	Used on L/A-Native Production Only	3,412
NV	2014	20	Used on L/A-Native Production Only	3,341
NY	2006	01	Sales-Royalty Due-MEASURED	54,322
NY	2007	01	Sales-Royalty Due-MEASURED	60,928
NY	2008	01	Sales-Royalty Due-MEASURED	49,704
NY	2009	01	Sales-Royalty Due-MEASURED	39,707
NY	2009	20	Used on L/A-Native Production Only	1,255
NY	2009	42	Differences/Adjustments	23
NY	2010	01	Sales-Royalty Due-MEASURED	41,374
NY	2010	42	Differences/Adjustments	5
NY	2011	01	Sales-Royalty Due-MEASURED	35,538
NY	2012	01	Sales-Royalty Due-MEASURED	21,722
NY	2013	01	Sales-Royalty Due-MEASURED	11,882
NY	2014	01	Sales-Royalty Due-MEASURED	10,039
OH	2006	01	Sales-Royalty Due-MEASURED	658,433
OH	2006	04	Sales-Royalty Due-Not Measured	21,080
OH	2006	20	Used on L/A-Native Production Only	9,322
OH	2006	21	Flared Oil-Well Gas	24
OH	2006	42	Differences/Adjustments	1,777
OH	2007	01	Sales-Royalty Due-MEASURED	663,464
OH	2007	04	Sales-Royalty Due-Not Measured	16,433
OH	2007	20	Used on L/A-Native Production Only	8,989
OH	2007	21	Flared Oil-Well Gas	24
OH	2007	42	Differences/Adjustments	8,467
OH	2008	01	Sales-Royalty Due-MEASURED	624,963
OH	2008	04	Sales-Royalty Due-Not Measured	14,864
OH	2008	20	Used on L/A-Native Production Only	7,364
OH	2008	21	Flared Oil-Well Gas	24
OH	2008	42	Differences/Adjustments	6,621

OH	2009	01	Sales-Royalty Due-MEASURED	563,144
OH	2009	04	Sales-Royalty Due-Not Measured	12,956
OH	2009	20	Used on L/A-Native Production Only	6,838
OH	2009	21	Flared Oil-Well Gas	24
OH	2009	42	Differences/Adjustments	5,554
OH	2010	01	Sales-Royalty Due-MEASURED	570,324
OH	2010	04	Sales-Royalty Due-Not Measured	11,079
OH	2010	20	Used on L/A-Native Production Only	11,986
OH	2010	21	Flared Oil-Well Gas	24
OH	2010	42	Differences/Adjustments	4,994
OH	2011	01	Sales-Royalty Due-MEASURED	539,317
OH	2011	04	Sales-Royalty Due-Not Measured	4,139
OH	2011	15	Sales-Buy-Back-Measured-Royalty Not Due	4,850
OH	2011	20	Used on L/A-Native Production Only	379
OH	2011	21	Flared Oil-Well Gas	24
OH	2011	42	Differences/Adjustments	4,236
OH	2012	01	Sales-Royalty Due-MEASURED	476,307
OH	2012	04	Sales-Royalty Due-Not Measured	8,705
OH	2012	15	Sales-Buy-Back-Measured-Royalty Not Due	2,207
OH	2012	20	Used on L/A-Native Production Only	3,103
OH	2012	21	Flared Oil-Well Gas	24
OH	2012	42	Differences/Adjustments	3,758
OH	2013	01	Sales-Royalty Due-MEASURED	454,709
OH	2013	04	Sales-Royalty Due-Not Measured	7,857
OH	2013	20	Used on L/A-Native Production Only	7,750
OH	2013	21	Flared Oil-Well Gas	24
OH	2013	42	Differences/Adjustments	3,625
OH	2014	01	Sales-Royalty Due-MEASURED	396,120
OH	2014	04	Sales-Royalty Due-Not Measured	6,490
OH	2014	20	Used on L/A-Native Production Only	9,850
OH	2014	21	Flared Oil-Well Gas	22
OH	2014	42	Differences/Adjustments	2,956
OK	2006	01	Sales-Royalty Due-MEASURED	167,194,054
OK	2006	04	Sales-Royalty Due-Not Measured	51,035
OK	2006	11	Transferred to Facility	10,981,926
OK	2006	12	Transferred to Facility-Returned to L/A	195,137
OK	2006	13	Transferred from Facility	(195,137)
OK	2006	14	Injected on L/A	6,067,462
OK	2006	20	Used on L/A-Native Production Only	1,403,652
OK	2006	21	Flared Oil-Well Gas	1,811
OK	2006	22	Flared Gas-Well Gas	1,868
OK	2006	42	Differences/Adjustments	(41)
OK	2007	01	Sales-Royalty Due-MEASURED	158,202,724
OK	2007	04	Sales-Royalty Due-Not Measured	14,749
OK	2007	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	4,647
OK	2007	11	Transferred to Facility	11,907,582
OK	2007	12	Transferred to Facility-Returned to L/A	192,219
OK	2007	13	Transferred from Facility	(192,219)
OK	2007	14	Injected on L/A	1,415,172
OK	2007	20	Used on L/A-Native Production Only	1,397,535
OK	2007	21	Flared Oil-Well Gas	4,880
OK	2007	22	Flared Gas-Well Gas	25,930
OK	2007	42	Differences/Adjustments	(49)
OK	2008	01	Sales-Royalty Due-MEASURED	163,147,836
OK	2008	04	Sales-Royalty Due-Not Measured	13,027
OK	2008	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	1,514
OK	2008	11	Transferred to Facility	11,501,845

OK	2008	12	Transferred to Facility-Returned to L/A	135,509
OK	2008	13	Transferred from Facility	(135,509)
OK	2008	20	Used on L/A-Native Production Only	1,340,814
OK	2008	21	Flared Oil-Well Gas	5,122
OK	2008	22	Flared Gas-Well Gas	13,572
OK	2008	42	Differences/Adjustments	(9)
OK	2008	62	Vented Gas-Well Gas	6,736
OK	2009	01	Sales-Royalty Due-MEASURED	171,252,351
OK	2009	04	Sales-Royalty Due-Not Measured	30,655
OK	2009	06	Sales-Non-Hydrocarbon Gas	109
OK	2009	11	Transferred to Facility	11,967,184
OK	2009	12	Transferred to Facility-Returned to L/A	143,479
OK	2009	13	Transferred from Facility	(143,471)
OK	2009	20	Used on L/A-Native Production Only	1,484,585
OK	2009	21	Flared Oil-Well Gas	38
OK	2009	22	Flared Gas-Well Gas	48,104
OK	2009	42	Differences/Adjustments	(63)
OK	2009	62	Vented Gas-Well Gas	11,890
OK	2010	01	Sales-Royalty Due-MEASURED	176,640,796
OK	2010	04	Sales-Royalty Due-Not Measured	32,731
OK	2010	06	Sales-Non-Hydrocarbon Gas	273
OK	2010	11	Transferred to Facility	13,027,714
OK	2010	12	Transferred to Facility-Returned to L/A	102,838
OK	2010	13	Transferred from Facility	(102,826)
OK	2010	20	Used on L/A-Native Production Only	1,411,820
OK	2010	21	Flared Oil-Well Gas	21
OK	2010	22	Flared Gas-Well Gas	95,749
OK	2010	42	Differences/Adjustments	(16,632)
OK	2010	61	Vented Oil-Well Gas	72
OK	2010	62	Vented Gas-Well Gas	25,613
OK	2011	01	Sales-Royalty Due-MEASURED	170,461,233
OK	2011	04	Sales-Royalty Due-Not Measured	28,714
OK	2011	06	Sales-Non-Hydrocarbon Gas	7,237
OK	2011	08	Spilled and/or Lost-Avoidable-Royalty Due	3,416
OK	2011	11	Transferred to Facility	14,395,464
OK	2011	12	Transferred to Facility-Returned to L/A	110,495
OK	2011	13	Transferred from Facility	(110,495)
OK	2011	20	Used on L/A-Native Production Only	1,908,576
OK	2011	21	Flared Oil-Well Gas	150
OK	2011	22	Flared Gas-Well Gas	639
OK	2011	42	Differences/Adjustments	19,192
OK	2011	61	Vented Oil-Well Gas	247
OK	2011	62	Vented Gas-Well Gas	67,608
OK	2012	01	Sales-Royalty Due-MEASURED	162,299,814
OK	2012	04	Sales-Royalty Due-Not Measured	23,391
OK	2012	06	Sales-Non-Hydrocarbon Gas	1
OK	2012	11	Transferred to Facility	24,898,234
OK	2012	12	Transferred to Facility-Returned to L/A	125,360
OK	2012	13	Transferred from Facility	(125,360)
OK	2012	15	Sales-Buy-Back-Measured-Royalty Not Due	946
OK	2012	20	Used on L/A-Native Production Only	2,496,056
OK	2012	21	Flared Oil-Well Gas	9,431
OK	2012	22	Flared Gas-Well Gas	3,139
OK	2012	25	Buy-Back Purchased for L/A Use	(946)
OK	2012	42	Differences/Adjustments	11,850
OK	2012	61	Vented Oil-Well Gas	10,213
OK	2012	62	Vented Gas-Well Gas	59,828

OK	2013	01	Sales-Royalty Due-MEASURED	114,363,435
OK	2013	04	Sales-Royalty Due-Not Measured	18,955
OK	2013	08	Spilled and/or Lost-Avoidable-Royalty Due	18
OK	2013	09	Sales-Royalty Not Due-MEASURED	4,262
OK	2013	11	Transferred to Facility	51,639,725
OK	2013	12	Transferred to Facility-Returned to L/A	112,870
OK	2013	13	Transferred from Facility	(122,975)
OK	2013	15	Sales-Buy-Back-Measured-Royalty Not Due	13,189
OK	2013	20	Used on L/A-Native Production Only	2,632,573
OK	2013	21	Flared Oil-Well Gas	19,078
OK	2013	22	Flared Gas-Well Gas	3,814
OK	2013	25	Buy-Back Purchased for L/A Use	(13,189)
OK	2013	42	Differences/Adjustments	522
OK	2013	61	Vented Oil-Well Gas	66,440
OK	2013	62	Vented Gas-Well Gas	50,159
OK	2014	01	Sales-Royalty Due-MEASURED	99,230,907
OK	2014	04	Sales-Royalty Due-Not Measured	14,511
OK	2014	09	Sales-Royalty Not Due-MEASURED	5,461
OK	2014	11	Transferred to Facility	46,789,553
OK	2014	12	Transferred to Facility-Returned to L/A	76,431
OK	2014	13	Transferred from Facility	(76,431)
OK	2014	20	Used on L/A-Native Production Only	2,370,706
OK	2014	21	Flared Oil-Well Gas	9,799
OK	2014	22	Flared Gas-Well Gas	500
OK	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	28,065
OK	2014	42	Differences/Adjustments	91,535
OK	2014	61	Vented Oil-Well Gas	39,230
OK	2014	62	Vented Gas-Well Gas	22,779
PA	2006	01	Sales-Royalty Due-MEASURED	20,594
PA	2007	01	Sales-Royalty Due-MEASURED	24,206
PA	2008	01	Sales-Royalty Due-MEASURED	21,388
PA	2009	01	Sales-Royalty Due-MEASURED	19,107
PA	2009	11	Transferred to Facility	43,720
PA	2010	01	Sales-Royalty Due-MEASURED	16,458
PA	2010	11	Transferred to Facility	52,424
PA	2011	01	Sales-Royalty Due-MEASURED	13,994
PA	2011	04	Sales-Royalty Due-Not Measured	4,906
PA	2011	11	Transferred to Facility	22,210
PA	2012	01	Sales-Royalty Due-MEASURED	7,868
PA	2012	04	Sales-Royalty Due-Not Measured	4,929
PA	2012	11	Transferred to Facility	15,649
PA	2013	01	Sales-Royalty Due-MEASURED	13,223
PA	2013	04	Sales-Royalty Due-Not Measured	4,482
PA	2013	11	Transferred to Facility	12,847
PA	2014	01	Sales-Royalty Due-MEASURED	6,160
PA	2014	04	Sales-Royalty Due-Not Measured	4,226
PA	2014	11	Transferred to Facility	9,179
SD	2006	01	Sales-Royalty Due-MEASURED	367,929
SD	2006	20	Used on L/A-Native Production Only	3,209,316
SD	2006	21	Flared Oil-Well Gas	6,827,988
SD	2006	42	Differences/Adjustments	(11)
SD	2007	01	Sales-Royalty Due-MEASURED	351,488
SD	2007	20	Used on L/A-Native Production Only	110,760
SD	2007	21	Flared Oil-Well Gas	390,939
SD	2007	22	Flared Gas-Well Gas	10,644,850
SD	2007	42	Differences/Adjustments	(37)
SD	2008	01	Sales-Royalty Due-MEASURED	548,182

SD	2008	20	Used on L/A-Native Production Only	48,267
SD	2008	21	Flared Oil-Well Gas	162,395
SD	2008	22	Flared Gas-Well Gas	10,495,909
SD	2008	42	Differences/Adjustments	(63)
SD	2009	01	Sales-Royalty Due-MEASURED	689,527
SD	2009	20	Used on L/A-Native Production Only	59,909
SD	2009	21	Flared Oil-Well Gas	1,083,037
SD	2009	22	Flared Gas-Well Gas	10,067,840
SD	2009	42	Differences/Adjustments	(50)
SD	2010	01	Sales-Royalty Due-MEASURED	728,014
SD	2010	20	Used on L/A-Native Production Only	68,192
SD	2010	21	Flared Oil-Well Gas	9,025,481
SD	2010	22	Flared Gas-Well Gas	1,537,178
SD	2010	42	Differences/Adjustments	(78)
SD	2011	01	Sales-Royalty Due-MEASURED	516,294
SD	2011	20	Used on L/A-Native Production Only	48,851
SD	2011	21	Flared Oil-Well Gas	11,333,011
SD	2011	42	Differences/Adjustments	(81)
SD	2012	01	Sales-Royalty Due-MEASURED	385,957
SD	2012	20	Used on L/A-Native Production Only	37,645
SD	2012	21	Flared Oil-Well Gas	13,751,118
SD	2012	42	Differences/Adjustments	(76)
SD	2013	01	Sales-Royalty Due-MEASURED	306,815
SD	2013	20	Used on L/A-Native Production Only	19,927
SD	2013	21	Flared Oil-Well Gas	14,678,624
SD	2013	42	Differences/Adjustments	(48)
SD	2014	01	Sales-Royalty Due-MEASURED	250,771
SD	2014	20	Used on L/A-Native Production Only	17,083
SD	2014	21	Flared Oil-Well Gas	14,375,771
SD	2014	42	Differences/Adjustments	(40)
TX	2006	01	Sales-Royalty Due-MEASURED	44,522,089
TX	2006	06	Sales-Non-Hydrocarbon Gas	6,322
TX	2006	11	Transferred to Facility	547,388
TX	2006	20	Used on L/A-Native Production Only	1,602,913
TX	2006	21	Flared Oil-Well Gas	10,768
TX	2006	22	Flared Gas-Well Gas	142,412
TX	2006	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	14
TX	2006	42	Differences/Adjustments	10,173
TX	2007	01	Sales-Royalty Due-MEASURED	45,724,069
TX	2007	06	Sales-Non-Hydrocarbon Gas	3,559
TX	2007	11	Transferred to Facility	567,741
TX	2007	20	Used on L/A-Native Production Only	1,721,033
TX	2007	21	Flared Oil-Well Gas	12,307
TX	2007	22	Flared Gas-Well Gas	1,345
TX	2007	26	Buy-Back-Used on L/A	6
TX	2007	42	Differences/Adjustments	8,282
TX	2008	01	Sales-Royalty Due-MEASURED	41,716,535
TX	2008	06	Sales-Non-Hydrocarbon Gas	2,054
TX	2008	11	Transferred to Facility	409,317
TX	2008	20	Used on L/A-Native Production Only	1,483,493
TX	2008	21	Flared Oil-Well Gas	11,742
TX	2008	22	Flared Gas-Well Gas	665
TX	2008	26	Buy-Back-Used on L/A	85
TX	2008	42	Differences/Adjustments	5,548
TX	2009	01	Sales-Royalty Due-MEASURED	40,205,965
TX	2009	06	Sales-Non-Hydrocarbon Gas	129
TX	2009	11	Transferred to Facility	335,788

TX	2009	20	Used on L/A-Native Production Only	1,286,909
TX	2009	21	Flared Oil-Well Gas	11,138
TX	2009	22	Flared Gas-Well Gas	671
TX	2009	42	Differences/Adjustments	5,756
TX	2010	01	Sales-Royalty Due-MEASURED	37,312,115
TX	2010	11	Transferred to Facility	271,896
TX	2010	20	Used on L/A-Native Production Only	1,358,614
TX	2010	21	Flared Oil-Well Gas	9,398
TX	2010	22	Flared Gas-Well Gas	9,813
TX	2010	25	Buy-Back Purchased for L/A Use	(160,788)
TX	2010	26	Buy-Back-Used on L/A	160,788
TX	2010	42	Differences/Adjustments	45,981
TX	2010	62	Vented Gas-Well Gas	65
TX	2011	01	Sales-Royalty Due-MEASURED	56,521,773
TX	2011	11	Transferred to Facility	315,336
TX	2011	20	Used on L/A-Native Production Only	1,211,340
TX	2011	21	Flared Oil-Well Gas	7,252
TX	2011	22	Flared Gas-Well Gas	2,521
TX	2011	25	Buy-Back Purchased for L/A Use	(356,252)
TX	2011	26	Buy-Back-Used on L/A	356,252
TX	2011	42	Differences/Adjustments	13,918
TX	2011	62	Vented Gas-Well Gas	111
TX	2012	01	Sales-Royalty Due-MEASURED	77,742,662
TX	2012	11	Transferred to Facility	356,786
TX	2012	20	Used on L/A-Native Production Only	1,095,673
TX	2012	21	Flared Oil-Well Gas	1,697
TX	2012	22	Flared Gas-Well Gas	994
TX	2012	25	Buy-Back Purchased for L/A Use	(72,637)
TX	2012	26	Buy-Back-Used on L/A	72,637
TX	2012	42	Differences/Adjustments	2,632
TX	2012	62	Vented Gas-Well Gas	159
TX	2013	01	Sales-Royalty Due-MEASURED	66,846,366
TX	2013	11	Transferred to Facility	1,689,151
TX	2013	20	Used on L/A-Native Production Only	755,986
TX	2013	21	Flared Oil-Well Gas	2,020
TX	2013	22	Flared Gas-Well Gas	35,456
TX	2013	42	Differences/Adjustments	1,631
TX	2013	62	Vented Gas-Well Gas	97
TX	2014	01	Sales-Royalty Due-MEASURED	50,828,610
TX	2014	11	Transferred to Facility	832,904
TX	2014	20	Used on L/A-Native Production Only	667,427
TX	2014	21	Flared Oil-Well Gas	3,584
TX	2014	22	Flared Gas-Well Gas	5,812
TX	2014	42	Differences/Adjustments	(364)
TX	2014	62	Vented Gas-Well Gas	83
UT	2006	01	Sales-Royalty Due-MEASURED	214,042,791
UT	2006	04	Sales-Royalty Due-Not Measured	2,104
UT	2006	11	Transferred to Facility	47,255,599
UT	2006	12	Transferred to Facility-Returned to L/A	6,754,297
UT	2006	13	Transferred from Facility	(2,939,829)
UT	2006	14	Injected on L/A	1,401,928
UT	2006	20	Used on L/A-Native Production Only	10,106,334
UT	2006	21	Flared Oil-Well Gas	11,547
UT	2006	22	Flared Gas-Well Gas	2,898,980
UT	2006	42	Differences/Adjustments	57,108
UT	2007	01	Sales-Royalty Due-MEASURED	247,810,649
UT	2007	04	Sales-Royalty Due-Not Measured	10

UT	2007	06	Sales-Non-Hydrocarbon Gas	132,452
UT	2007	09	Sales-Royalty Not Due-MEASURED	200
UT	2007	11	Transferred to Facility	44,499,257
UT	2007	12	Transferred to Facility-Returned to L/A	6,750,351
UT	2007	13	Transferred from Facility	(3,216,255)
UT	2007	14	Injected on L/A	1,102,479
UT	2007	20	Used on L/A-Native Production Only	11,142,609
UT	2007	21	Flared Oil-Well Gas	18,778
UT	2007	22	Flared Gas-Well Gas	2,800,593
UT	2007	42	Differences/Adjustments	(45,295)
UT	2007	61	Vented Oil-Well Gas	5,957
UT	2008	01	Sales-Royalty Due-MEASURED	207,593,824
UT	2008	06	Sales-Non-Hydrocarbon Gas	1,438,785
UT	2008	09	Sales-Royalty Not Due-MEASURED	2,240
UT	2008	11	Transferred to Facility	139,913,395
UT	2008	12	Transferred to Facility-Returned to L/A	6,609,337
UT	2008	13	Transferred from Facility	(2,093,952)
UT	2008	14	Injected on L/A	1,050,805
UT	2008	20	Used on L/A-Native Production Only	8,423,444
UT	2008	21	Flared Oil-Well Gas	173,469
UT	2008	22	Flared Gas-Well Gas	1,405,389
UT	2008	42	Differences/Adjustments	35,803
UT	2008	61	Vented Oil-Well Gas	45,562
UT	2009	01	Sales-Royalty Due-MEASURED	206,767,425
UT	2009	04	Sales-Royalty Due-Not Measured	68,254
UT	2009	06	Sales-Non-Hydrocarbon Gas	1,147,351
UT	2009	09	Sales-Royalty Not Due-MEASURED	3,350
UT	2009	11	Transferred to Facility	146,224,153
UT	2009	12	Transferred to Facility-Returned to L/A	9,449,935
UT	2009	13	Transferred from Facility	(3,114,474)
UT	2009	14	Injected on L/A	2,842,918
UT	2009	20	Used on L/A-Native Production Only	11,590,663
UT	2009	21	Flared Oil-Well Gas	248,156
UT	2009	22	Flared Gas-Well Gas	1,580,447
UT	2009	42	Differences/Adjustments	34,274
UT	2010	01	Sales-Royalty Due-MEASURED	175,537,453
UT	2010	04	Sales-Royalty Due-Not Measured	2,519
UT	2010	06	Sales-Non-Hydrocarbon Gas	1,853,593
UT	2010	09	Sales-Royalty Not Due-MEASURED	2,050
UT	2010	11	Transferred to Facility	161,841,040
UT	2010	12	Transferred to Facility-Returned to L/A	9,776,068
UT	2010	13	Transferred from Facility	(3,989,420)
UT	2010	14	Injected on L/A	4,805,116
UT	2010	20	Used on L/A-Native Production Only	13,364,214
UT	2010	21	Flared Oil-Well Gas	144,231
UT	2010	22	Flared Gas-Well Gas	1,760,857
UT	2010	42	Differences/Adjustments	51,857
UT	2010	61	Vented Oil-Well Gas	8,805
UT	2010	62	Vented Gas-Well Gas	23,111
UT	2011	01	Sales-Royalty Due-MEASURED	161,037,008
UT	2011	04	Sales-Royalty Due-Not Measured	2,102
UT	2011	06	Sales-Non-Hydrocarbon Gas	1,930,025
UT	2011	09	Sales-Royalty Not Due-MEASURED	19
UT	2011	11	Transferred to Facility	193,996,161
UT	2011	12	Transferred to Facility-Returned to L/A	10,204,453
UT	2011	13	Transferred from Facility	(4,517,712)
UT	2011	14	Injected on L/A	5,361,211

UT	2011	20	Used on L/A-Native Production Only	13,835,002
UT	2011	21	Flared Oil-Well Gas	115,152
UT	2011	22	Flared Gas-Well Gas	3,008,481
UT	2011	25	Buy-Back Purchased for L/A Use	(284,187)
UT	2011	26	Buy-Back-Used on L/A	284,187
UT	2011	42	Differences/Adjustments	53,915
UT	2011	61	Vented Oil-Well Gas	68,864
UT	2011	62	Vented Gas-Well Gas	69,849
UT	2012	01	Sales-Royalty Due-MEASURED	158,898,856
UT	2012	06	Sales-Non-Hydrocarbon Gas	1,015,077
UT	2012	11	Transferred to Facility	232,219,186
UT	2012	12	Transferred to Facility-Returned to L/A	9,771,982
UT	2012	13	Transferred from Facility	(3,948,707)
UT	2012	14	Injected on L/A	9,734,792
UT	2012	20	Used on L/A-Native Production Only	14,335,113
UT	2012	21	Flared Oil-Well Gas	220,330
UT	2012	22	Flared Gas-Well Gas	1,898,308
UT	2012	25	Buy-Back Purchased for L/A Use	(1,380,122)
UT	2012	26	Buy-Back-Used on L/A	1,380,122
UT	2012	42	Differences/Adjustments	71,336
UT	2012	61	Vented Oil-Well Gas	150,073
UT	2012	62	Vented Gas-Well Gas	47,176
UT	2013	01	Sales-Royalty Due-MEASURED	125,672,543
UT	2013	06	Sales-Non-Hydrocarbon Gas	554,694
UT	2013	11	Transferred to Facility	235,497,176
UT	2013	12	Transferred to Facility-Returned to L/A	2,259,850
UT	2013	13	Transferred from Facility	(345,522)
UT	2013	14	Injected on L/A	17,409,078
UT	2013	20	Used on L/A-Native Production Only	14,118,143
UT	2013	21	Flared Oil-Well Gas	633,049
UT	2013	22	Flared Gas-Well Gas	1,553,046
UT	2013	25	Buy-Back Purchased for L/A Use	(2,012,552)
UT	2013	26	Buy-Back-Used on L/A	2,012,552
UT	2013	42	Differences/Adjustments	47,215
UT	2013	61	Vented Oil-Well Gas	54,277
UT	2013	62	Vented Gas-Well Gas	28,932
UT	2014	01	Sales-Royalty Due-MEASURED	82,362,951
UT	2014	06	Sales-Non-Hydrocarbon Gas	584,508
UT	2014	11	Transferred to Facility	237,210,121
UT	2014	12	Transferred to Facility-Returned to L/A	1,991,950
UT	2014	13	Transferred from Facility	(293,332)
UT	2014	14	Injected on L/A	19,294,629
UT	2014	20	Used on L/A-Native Production Only	12,641,764
UT	2014	21	Flared Oil-Well Gas	421,822
UT	2014	22	Flared Gas-Well Gas	2,403,693
UT	2014	25	Buy-Back Purchased for L/A Use	(5,050,820)
UT	2014	26	Buy-Back-Used on L/A	5,050,820
UT	2014	42	Differences/Adjustments	25,273
UT	2014	61	Vented Oil-Well Gas	8,350
UT	2014	62	Vented Gas-Well Gas	14,024
VA	2006	01	Sales-Royalty Due-MEASURED	580,095
VA	2006	20	Used on L/A-Native Production Only	367
VA	2007	01	Sales-Royalty Due-MEASURED	511,660
VA	2007	20	Used on L/A-Native Production Only	100
VA	2008	01	Sales-Royalty Due-MEASURED	503,172
VA	2008	20	Used on L/A-Native Production Only	6
VA	2009	01	Sales-Royalty Due-MEASURED	483,585

VA	2010	01	Sales-Royalty Due-MEASURED	457,925
VA	2011	01	Sales-Royalty Due-MEASURED	432,757
VA	2012	01	Sales-Royalty Due-MEASURED	412,757
VA	2013	01	Sales-Royalty Due-MEASURED	388,212
VA	2014	01	Sales-Royalty Due-MEASURED	296,633
WV	2006	01	Sales-Royalty Due-MEASURED	997,743
WV	2006	20	Used on L/A-Native Production Only	19,702
WV	2007	01	Sales-Royalty Due-MEASURED	953,981
WV	2007	20	Used on L/A-Native Production Only	13,058
WV	2008	01	Sales-Royalty Due-MEASURED	1,124,267
WV	2008	20	Used on L/A-Native Production Only	9,161
WV	2008	42	Differences/Adjustments	840
WV	2009	01	Sales-Royalty Due-MEASURED	873,893
WV	2009	20	Used on L/A-Native Production Only	7,074
WV	2009	42	Differences/Adjustments	5,411
WV	2010	01	Sales-Royalty Due-MEASURED	721,902
WV	2010	42	Differences/Adjustments	618
WV	2011	01	Sales-Royalty Due-MEASURED	801,740
WV	2011	42	Differences/Adjustments	8,023
WV	2012	01	Sales-Royalty Due-MEASURED	429,754
WV	2013	01	Sales-Royalty Due-MEASURED	370,639
WV	2014	01	Sales-Royalty Due-MEASURED	313,404
WY	2006	01	Sales-Royalty Due-MEASURED	948,424,805
WY	2006	04	Sales-Royalty Due-Not Measured	39,339
WY	2006	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	664,852
WY	2006	09	Sales-Royalty Not Due-MEASURED	8,743
WY	2006	11	Transferred to Facility	670,494,083
WY	2006	12	Transferred to Facility-Returned to L/A	117,154,149
WY	2006	13	Transferred from Facility	(98,989,369)
WY	2006	14	Injected on L/A	98,933,471
WY	2006	20	Used on L/A-Native Production Only	20,723,184
WY	2006	21	Flared Oil-Well Gas	981,896
WY	2006	22	Flared Gas-Well Gas	2,498,743
WY	2006	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	2,656
WY	2006	42	Differences/Adjustments	242,421
WY	2007	01	Sales-Royalty Due-MEASURED	1,120,016,814
WY	2007	04	Sales-Royalty Due-Not Measured	38,119
WY	2007	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	184,774
WY	2007	06	Sales-Non-Hydrocarbon Gas	16,688
WY	2007	09	Sales-Royalty Not Due-MEASURED	12,958
WY	2007	11	Transferred to Facility	659,602,680
WY	2007	12	Transferred to Facility-Returned to L/A	118,165,180
WY	2007	13	Transferred from Facility	(102,396,900)
WY	2007	14	Injected on L/A	102,447,267
WY	2007	20	Used on L/A-Native Production Only	19,132,857
WY	2007	21	Flared Oil-Well Gas	572,485
WY	2007	22	Flared Gas-Well Gas	4,540,143
WY	2007	42	Differences/Adjustments	336,637
WY	2007	62	Vented Gas-Well Gas	1,258
WY	2008	01	Sales-Royalty Due-MEASURED	1,326,467,551
WY	2008	04	Sales-Royalty Due-Not Measured	32,846
WY	2008	06	Sales-Non-Hydrocarbon Gas	46,765
WY	2008	09	Sales-Royalty Not Due-MEASURED	6,441
WY	2008	11	Transferred to Facility	655,199,972
WY	2008	12	Transferred to Facility-Returned to L/A	116,429,008
WY	2008	13	Transferred from Facility	(104,552,849)
WY	2008	14	Injected on L/A	104,599,888

WY	2008	20	Used on L/A-Native Production Only	21,455,579
WY	2008	21	Flared Oil-Well Gas	563,814
WY	2008	22	Flared Gas-Well Gas	1,962,592
WY	2008	42	Differences/Adjustments	442,241
WY	2008	62	Vented Gas-Well Gas	1,025
WY	2009	01	Sales-Royalty Due-MEASURED	1,223,159,550
WY	2009	04	Sales-Royalty Due-Not Measured	67,714
WY	2009	06	Sales-Non-Hydrocarbon Gas	10,766
WY	2009	09	Sales-Royalty Not Due-MEASURED	2,486
WY	2009	11	Transferred to Facility	848,557,660
WY	2009	12	Transferred to Facility-Returned to L/A	101,678,642
WY	2009	13	Transferred from Facility	(94,363,430)
WY	2009	14	Injected on L/A	94,434,440
WY	2009	20	Used on L/A-Native Production Only	21,226,554
WY	2009	21	Flared Oil-Well Gas	507,639
WY	2009	22	Flared Gas-Well Gas	1,433,603
WY	2009	42	Differences/Adjustments	449,918
WY	2009	62	Vented Gas-Well Gas	617
WY	2010	01	Sales-Royalty Due-MEASURED	1,081,869,116
WY	2010	04	Sales-Royalty Due-Not Measured	62,929
WY	2010	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	5,649,123
WY	2010	06	Sales-Non-Hydrocarbon Gas	14,214
WY	2010	08	Spilled and/or Lost-Avoidable-Royalty Due	130
WY	2010	09	Sales-Royalty Not Due-MEASURED	4
WY	2010	11	Transferred to Facility	996,742,324
WY	2010	12	Transferred to Facility-Returned to L/A	94,682,856
WY	2010	13	Transferred from Facility	(83,831,992)
WY	2010	14	Injected on L/A	84,367,812
WY	2010	20	Used on L/A-Native Production Only	21,499,660
WY	2010	21	Flared Oil-Well Gas	680,413
WY	2010	22	Flared Gas-Well Gas	643,965
WY	2010	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	310
WY	2010	42	Differences/Adjustments	485,344
WY	2010	61	Vented Oil-Well Gas	14,711
WY	2010	62	Vented Gas-Well Gas	193,901
WY	2011	01	Sales-Royalty Due-MEASURED	1,006,974,743
WY	2011	04	Sales-Royalty Due-Not Measured	71,011
WY	2011	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	12,601,424
WY	2011	06	Sales-Non-Hydrocarbon Gas	11,244
WY	2011	08	Spilled and/or Lost-Avoidable-Royalty Due	127,174
WY	2011	09	Sales-Royalty Not Due-MEASURED	4,289,654
WY	2011	11	Transferred to Facility	937,931,473
WY	2011	12	Transferred to Facility-Returned to L/A	53,354,539
WY	2011	13	Transferred from Facility	(53,490,318)
WY	2011	14	Injected on L/A	105,131,693
WY	2011	20	Used on L/A-Native Production Only	21,940,265
WY	2011	21	Flared Oil-Well Gas	747,371
WY	2011	22	Flared Gas-Well Gas	269,592
WY	2011	25	Buy-Back Purchased for L/A Use	(4,328,335)
WY	2011	26	Buy-Back-Used on L/A	4,328,335
WY	2011	42	Differences/Adjustments	285,675
WY	2011	61	Vented Oil-Well Gas	60,509
WY	2011	62	Vented Gas-Well Gas	271,697
WY	2012	01	Sales-Royalty Due-MEASURED	927,860,327
WY	2012	04	Sales-Royalty Due-Not Measured	101,161
WY	2012	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	14,403,491
WY	2012	06	Sales-Non-Hydrocarbon Gas	5,534

WY	2012	08	Spilled and/or Lost-Avoidable-Royalty Due	293,676
WY	2012	09	Sales-Royalty Not Due-MEASURED	4,864,097
WY	2012	11	Transferred to Facility	904,472,012
WY	2012	12	Transferred to Facility-Returned to L/A	53,679,452
WY	2012	13	Transferred from Facility	(53,804,295)
WY	2012	14	Injected on L/A	107,928,446
WY	2012	20	Used on L/A-Native Production Only	22,373,212
WY	2012	21	Flared Oil-Well Gas	1,518,481
WY	2012	22	Flared Gas-Well Gas	291,563
WY	2012	25	Buy-Back Purchased for L/A Use	(4,968,232)
WY	2012	26	Buy-Back-Used on L/A	4,968,232
WY	2012	42	Differences/Adjustments	538,192
WY	2012	61	Vented Oil-Well Gas	180,123
WY	2012	62	Vented Gas-Well Gas	259,798
WY	2013	01	Sales-Royalty Due-MEASURED	694,993,509
WY	2013	04	Sales-Royalty Due-Not Measured	150,108
WY	2013	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	14,161,024
WY	2013	06	Sales-Non-Hydrocarbon Gas	5,466
WY	2013	08	Spilled and/or Lost-Avoidable-Royalty Due	657,671
WY	2013	09	Sales-Royalty Not Due-MEASURED	4,140,524
WY	2013	11	Transferred to Facility	964,693,295
WY	2013	12	Transferred to Facility-Returned to L/A	52,414,625
WY	2013	13	Transferred from Facility	(51,737,528)
WY	2013	14	Injected on L/A	106,698,949
WY	2013	20	Used on L/A-Native Production Only	23,269,311
WY	2013	21	Flared Oil-Well Gas	2,337,846
WY	2013	22	Flared Gas-Well Gas	291,597
WY	2013	25	Buy-Back Purchased for L/A Use	(4,257,218)
WY	2013	26	Buy-Back-Used on L/A	4,257,218
WY	2013	42	Differences/Adjustments	721,831
WY	2013	61	Vented Oil-Well Gas	279,265
WY	2013	62	Vented Gas-Well Gas	248,008
WY	2014	01	Sales-Royalty Due-MEASURED	444,982,545
WY	2014	04	Sales-Royalty Due-Not Measured	94,914
WY	2014	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	8,110,535
WY	2014	06	Sales-Non-Hydrocarbon Gas	3,707
WY	2014	08	Spilled and/or Lost-Avoidable-Royalty Due	299,515
WY	2014	09	Sales-Royalty Not Due-MEASURED	3,512,174
WY	2014	11	Transferred to Facility	1,099,198,634
WY	2014	12	Transferred to Facility-Returned to L/A	53,507,722
WY	2014	13	Transferred from Facility	(50,489,699)
WY	2014	14	Injected on L/A	104,270,468
WY	2014	20	Used on L/A-Native Production Only	21,377,900
WY	2014	21	Flared Oil-Well Gas	1,782,697
WY	2014	22	Flared Gas-Well Gas	355,891
WY	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	36
WY	2014	25	Buy-Back Purchased for L/A Use	(3,584,627)
WY	2014	26	Buy-Back-Used on L/A	3,584,627
WY	2014	42	Differences/Adjustments	868,275
WY	2014	61	Vented Oil-Well Gas	103,493
WY	2014	62	Vented Gas-Well Gas	171,513

**Onshore Federal Gas Disposition Volumes  
Calendar Year 2006 thru 2014**

Land Classification Code	State	Calendar Year	Disposition Code	Disposition Code Description	Gas Disposition (Mcf)
FED	AK	2006	01	Sales-Royalty Due-MEASURED	5,370,402
FED	AK	2006	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	316,277
FED	AK	2006	20	Used on L/A-Native Production Only	113,207
FED	AK	2006	21	Flared Oil-Well Gas	571
FED	AK	2006	22	Flared Gas-Well Gas	9,365
FED	AK	2007	01	Sales-Royalty Due-MEASURED	4,413,715
FED	AK	2007	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	40,088
FED	AK	2007	20	Used on L/A-Native Production Only	220,787
FED	AK	2007	21	Flared Oil-Well Gas	1,170
FED	AK	2007	22	Flared Gas-Well Gas	19,229
FED	AK	2008	01	Sales-Royalty Due-MEASURED	4,826,822
FED	AK	2008	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	16,074
FED	AK	2008	20	Used on L/A-Native Production Only	288,386
FED	AK	2008	21	Flared Oil-Well Gas	6,570
FED	AK	2008	22	Flared Gas-Well Gas	24,002
FED	AK	2008	42	Differences/Adjustments	(17,066)
FED	AK	2009	01	Sales-Royalty Due-MEASURED	4,166,477
FED	AK	2009	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	94,237
FED	AK	2009	20	Used on L/A-Native Production Only	124,229
FED	AK	2009	21	Flared Oil-Well Gas	1,623
FED	AK	2009	22	Flared Gas-Well Gas	32,835
FED	AK	2009	42	Differences/Adjustments	2
FED	AK	2010	01	Sales-Royalty Due-MEASURED	2,767,472
FED	AK	2010	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	309,352
FED	AK	2010	20	Used on L/A-Native Production Only	231,062
FED	AK	2010	21	Flared Oil-Well Gas	301
FED	AK	2010	22	Flared Gas-Well Gas	4,947
FED	AK	2010	42	Differences/Adjustments	(6)
FED	AK	2010	61	Vented Oil-Well Gas	21
FED	AK	2010	62	Vented Gas-Well Gas	336
FED	AK	2011	01	Sales-Royalty Due-MEASURED	2,461,926
FED	AK	2011	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	242,181
FED	AK	2011	20	Used on L/A-Native Production Only	292,031
FED	AK	2011	21	Flared Oil-Well Gas	268
FED	AK	2011	22	Flared Gas-Well Gas	4,427
FED	AK	2011	42	Differences/Adjustments	(3)
FED	AK	2011	61	Vented Oil-Well Gas	778
FED	AK	2011	62	Vented Gas-Well Gas	12,772
FED	AK	2012	01	Sales-Royalty Due-MEASURED	2,585,862
FED	AK	2012	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	351,205
FED	AK	2012	20	Used on L/A-Native Production Only	375,179
FED	AK	2012	21	Flared Oil-Well Gas	4,075
FED	AK	2012	22	Flared Gas-Well Gas	4,983
FED	AK	2012	42	Differences/Adjustments	1
FED	AK	2012	61	Vented Oil-Well Gas	4,780
FED	AK	2013	01	Sales-Royalty Due-MEASURED	2,469,371
FED	AK	2013	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	1,425,871
FED	AK	2013	20	Used on L/A-Native Production Only	665,519
FED	AK	2013	21	Flared Oil-Well Gas	6,578
FED	AK	2013	22	Flared Gas-Well Gas	2,808
FED	AK	2013	61	Vented Oil-Well Gas	10,574
FED	AK	2013	62	Vented Gas-Well Gas	1,031
FED	AK	2014	01	Sales-Royalty Due-MEASURED	5,058,742
FED	AK	2014	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	1,449,852
FED	AK	2014	11	Transferred to Facility	25,736
FED	AK	2014	20	Used on L/A-Native Production Only	630,974
FED	AK	2014	21	Flared Oil-Well Gas	7,265
FED	AK	2014	22	Flared Gas-Well Gas	4,238
FED	AK	2014	61	Vented Oil-Well Gas	7,806
FED	AK	2014	62	Vented Gas-Well Gas	501
FED	AL	2006	01	Sales-Royalty Due-MEASURED	341,293
FED	AL	2006	11	Transferred to Facility	27,972,382
FED	AL	2006	20	Used on L/A-Native Production Only	28,042
FED	AL	2006	22	Flared Gas-Well Gas	11,406

FED	AL	2007	01	Sales-Royalty Due-MEASURED	340,949
FED	AL	2007	11	Transferred to Facility	21,557,874
FED	AL	2007	20	Used on L/A-Native Production Only	18,895
FED	AL	2007	22	Flared Gas-Well Gas	3,291
FED	AL	2008	01	Sales-Royalty Due-MEASURED	297,761
FED	AL	2008	11	Transferred to Facility	22,208,289
FED	AL	2008	20	Used on L/A-Native Production Only	17,511
FED	AL	2008	22	Flared Gas-Well Gas	7,772
FED	AL	2008	42	Differences/Adjustments	2
FED	AL	2009	01	Sales-Royalty Due-MEASURED	261,852
FED	AL	2009	11	Transferred to Facility	19,876,803
FED	AL	2009	20	Used on L/A-Native Production Only	15,964
FED	AL	2009	22	Flared Gas-Well Gas	5,089
FED	AL	2010	01	Sales-Royalty Due-MEASURED	226,742
FED	AL	2010	11	Transferred to Facility	18,113,097
FED	AL	2010	20	Used on L/A-Native Production Only	13,632
FED	AL	2010	22	Flared Gas-Well Gas	5,833
FED	AL	2010	42	Differences/Adjustments	(5)
FED	AL	2011	01	Sales-Royalty Due-MEASURED	205,853
FED	AL	2011	11	Transferred to Facility	16,164,356
FED	AL	2011	20	Used on L/A-Native Production Only	12,911
FED	AL	2011	22	Flared Gas-Well Gas	8,000
FED	AL	2011	42	Differences/Adjustments	2
FED	AL	2012	01	Sales-Royalty Due-MEASURED	193,022
FED	AL	2012	11	Transferred to Facility	17,424,290
FED	AL	2012	20	Used on L/A-Native Production Only	13,640
FED	AL	2012	22	Flared Gas-Well Gas	10,781
FED	AL	2012	42	Differences/Adjustments	132
FED	AL	2013	01	Sales-Royalty Due-MEASURED	186,018
FED	AL	2013	11	Transferred to Facility	11,688,651
FED	AL	2013	20	Used on L/A-Native Production Only	12,550
FED	AL	2013	22	Flared Gas-Well Gas	6,109
FED	AL	2013	42	Differences/Adjustments	606
FED	AL	2014	01	Sales-Royalty Due-MEASURED	159,723
FED	AL	2014	11	Transferred to Facility	14,692,758
FED	AL	2014	20	Used on L/A-Native Production Only	10,785
FED	AL	2014	22	Flared Gas-Well Gas	1,672
FED	AL	2014	42	Differences/Adjustments	415
FED	AR	2006	01	Sales-Royalty Due-MEASURED	4,981,684
FED	AR	2006	20	Used on L/A-Native Production Only	158,107
FED	AR	2007	01	Sales-Royalty Due-MEASURED	4,963,056
FED	AR	2007	20	Used on L/A-Native Production Only	128,097
FED	AR	2008	01	Sales-Royalty Due-MEASURED	4,951,789
FED	AR	2008	20	Used on L/A-Native Production Only	111,889
FED	AR	2009	01	Sales-Royalty Due-MEASURED	6,883,493
FED	AR	2009	20	Used on L/A-Native Production Only	143,259
FED	AR	2010	01	Sales-Royalty Due-MEASURED	7,623,965
FED	AR	2010	09	Sales-Royalty Not Due-MEASURED	5,352
FED	AR	2010	20	Used on L/A-Native Production Only	213,084
FED	AR	2010	42	Differences/Adjustments	1,108
FED	AR	2011	01	Sales-Royalty Due-MEASURED	7,653,206
FED	AR	2011	09	Sales-Royalty Not Due-MEASURED	54,174
FED	AR	2011	20	Used on L/A-Native Production Only	147,650
FED	AR	2011	25	Buy-Back Purchased for L/A Use	(29,985)
FED	AR	2011	26	Buy-Back-Used on L/A	29,985
FED	AR	2011	42	Differences/Adjustments	8,368
FED	AR	2012	01	Sales-Royalty Due-MEASURED	5,765,529
FED	AR	2012	09	Sales-Royalty Not Due-MEASURED	43,051
FED	AR	2012	20	Used on L/A-Native Production Only	148,714
FED	AR	2012	25	Buy-Back Purchased for L/A Use	(2,369)
FED	AR	2012	26	Buy-Back-Used on L/A	2,369
FED	AR	2012	42	Differences/Adjustments	9,629
FED	AR	2013	01	Sales-Royalty Due-MEASURED	4,587,518
FED	AR	2013	09	Sales-Royalty Not Due-MEASURED	40,693
FED	AR	2013	20	Used on L/A-Native Production Only	139,315
FED	AR	2013	42	Differences/Adjustments	9,426
FED	AR	2014	01	Sales-Royalty Due-MEASURED	5,046,981
FED	AR	2014	09	Sales-Royalty Not Due-MEASURED	20,828

FED	AR	2014	20	Used on L/A-Native Production Only	130,841
FED	AR	2014	21	Flared Oil-Well Gas	185
FED	AR	2014	42	Differences/Adjustments	7,917
FED	CA	2006	01	Sales-Royalty Due-MEASURED	14,068,847
FED	CA	2006	04	Sales-Royalty Due-Not Measured	52
FED	CA	2006	11	Transferred to Facility	743,308
FED	CA	2006	14	Injected on L/A	160,110
FED	CA	2006	20	Used on L/A-Native Production Only	861,023
FED	CA	2006	21	Flared Oil-Well Gas	37,898
FED	CA	2006	22	Flared Gas-Well Gas	44,717
FED	CA	2006	42	Differences/Adjustments	9,259
FED	CA	2007	01	Sales-Royalty Due-MEASURED	12,834,746
FED	CA	2007	11	Transferred to Facility	733,989
FED	CA	2007	14	Injected on L/A	119,039
FED	CA	2007	20	Used on L/A-Native Production Only	796,971
FED	CA	2007	21	Flared Oil-Well Gas	54,362
FED	CA	2007	22	Flared Gas-Well Gas	29,003
FED	CA	2008	01	Sales-Royalty Due-MEASURED	11,281,543
FED	CA	2008	11	Transferred to Facility	398,088
FED	CA	2008	14	Injected on L/A	113,540
FED	CA	2008	20	Used on L/A-Native Production Only	703,483
FED	CA	2008	21	Flared Oil-Well Gas	64,676
FED	CA	2008	22	Flared Gas-Well Gas	34,028
FED	CA	2009	01	Sales-Royalty Due-MEASURED	8,142,188
FED	CA	2009	11	Transferred to Facility	417,293
FED	CA	2009	14	Injected on L/A	112,246
FED	CA	2009	20	Used on L/A-Native Production Only	667,369
FED	CA	2009	21	Flared Oil-Well Gas	68,356
FED	CA	2009	22	Flared Gas-Well Gas	52,549
FED	CA	2010	01	Sales-Royalty Due-MEASURED	8,106,064
FED	CA	2010	11	Transferred to Facility	284,388
FED	CA	2010	14	Injected on L/A	135,213
FED	CA	2010	20	Used on L/A-Native Production Only	811,028
FED	CA	2010	21	Flared Oil-Well Gas	62,855
FED	CA	2010	22	Flared Gas-Well Gas	21,150
FED	CA	2010	61	Vented Oil-Well Gas	98
FED	CA	2011	01	Sales-Royalty Due-MEASURED	12,429,256
FED	CA	2011	06	Sales-Non-Hydrocarbon Gas	1,304
FED	CA	2011	09	Sales-Royalty Not Due-MEASURED	301,006
FED	CA	2011	14	Injected on L/A	145,590
FED	CA	2011	20	Used on L/A-Native Production Only	910,664
FED	CA	2011	21	Flared Oil-Well Gas	84,873
FED	CA	2011	22	Flared Gas-Well Gas	27,452
FED	CA	2011	61	Vented Oil-Well Gas	856
FED	CA	2012	01	Sales-Royalty Due-MEASURED	10,080,201
FED	CA	2012	06	Sales-Non-Hydrocarbon Gas	2,587
FED	CA	2012	09	Sales-Royalty Not Due-MEASURED	469,373
FED	CA	2012	14	Injected on L/A	136,441
FED	CA	2012	20	Used on L/A-Native Production Only	973,649
FED	CA	2012	21	Flared Oil-Well Gas	172,244
FED	CA	2012	22	Flared Gas-Well Gas	122,437
FED	CA	2012	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	197
FED	CA	2012	61	Vented Oil-Well Gas	1,227
FED	CA	2013	01	Sales-Royalty Due-MEASURED	6,487,369
FED	CA	2013	06	Sales-Non-Hydrocarbon Gas	659
FED	CA	2013	09	Sales-Royalty Not Due-MEASURED	148,140
FED	CA	2013	11	Transferred to Facility	1,279,935
FED	CA	2013	14	Injected on L/A	38,014
FED	CA	2013	20	Used on L/A-Native Production Only	910,338
FED	CA	2013	21	Flared Oil-Well Gas	265,685
FED	CA	2013	22	Flared Gas-Well Gas	108,141
FED	CA	2013	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	10,257
FED	CA	2013	61	Vented Oil-Well Gas	754
FED	CA	2014	01	Sales-Royalty Due-MEASURED	6,217,714
FED	CA	2014	09	Sales-Royalty Not Due-MEASURED	205,628
FED	CA	2014	11	Transferred to Facility	437,945
FED	CA	2014	14	Injected on L/A	56,498
FED	CA	2014	20	Used on L/A-Native Production Only	867,318

FED	CA	2014	21	Flared Oil-Well Gas	234,914
FED	CA	2014	22	Flared Gas-Well Gas	135,957
FED	CA	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	23,181
FED	CA	2014	42	Differences/Adjustments	(18)
FED	CA	2014	61	Vented Oil-Well Gas	3,285
FED	CO	2006	01	Sales-Royalty Due-MEASURED	98,738,717
FED	CO	2006	06	Sales-Non-Hydrocarbon Gas	1,267,125
FED	CO	2006	09	Sales-Royalty Not Due-MEASURED	186,522
FED	CO	2006	11	Transferred to Facility	3,644,705
FED	CO	2006	20	Used on L/A-Native Production Only	1,307,778
FED	CO	2006	21	Flared Oil-Well Gas	30,883
FED	CO	2006	22	Flared Gas-Well Gas	216,558
FED	CO	2006	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	1,736
FED	CO	2006	42	Differences/Adjustments	(2)
FED	CO	2007	01	Sales-Royalty Due-MEASURED	106,880,648
FED	CO	2007	06	Sales-Non-Hydrocarbon Gas	1,479,977
FED	CO	2007	09	Sales-Royalty Not Due-MEASURED	158,334
FED	CO	2007	11	Transferred to Facility	5,185,602
FED	CO	2007	20	Used on L/A-Native Production Only	1,219,273
FED	CO	2007	21	Flared Oil-Well Gas	17,417
FED	CO	2007	22	Flared Gas-Well Gas	96,338
FED	CO	2007	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	1,936
FED	CO	2007	42	Differences/Adjustments	4,592
FED	CO	2008	01	Sales-Royalty Due-MEASURED	143,008,899
FED	CO	2008	06	Sales-Non-Hydrocarbon Gas	1,319,055
FED	CO	2008	09	Sales-Royalty Not Due-MEASURED	139,391
FED	CO	2008	11	Transferred to Facility	3,258,152
FED	CO	2008	20	Used on L/A-Native Production Only	1,407,351
FED	CO	2008	21	Flared Oil-Well Gas	19,452
FED	CO	2008	22	Flared Gas-Well Gas	85,376
FED	CO	2008	42	Differences/Adjustments	1,238
FED	CO	2008	62	Vented Gas-Well Gas	629
FED	CO	2009	01	Sales-Royalty Due-MEASURED	152,403,491
FED	CO	2009	04	Sales-Royalty Due-Not Measured	141,166
FED	CO	2009	06	Sales-Non-Hydrocarbon Gas	1,172,317
FED	CO	2009	09	Sales-Royalty Not Due-MEASURED	122,961
FED	CO	2009	11	Transferred to Facility	4,988,543
FED	CO	2009	20	Used on L/A-Native Production Only	1,491,462
FED	CO	2009	21	Flared Oil-Well Gas	16,046
FED	CO	2009	22	Flared Gas-Well Gas	110,934
FED	CO	2009	42	Differences/Adjustments	88
FED	CO	2009	62	Vented Gas-Well Gas	2,896
FED	CO	2010	01	Sales-Royalty Due-MEASURED	156,778,034
FED	CO	2010	06	Sales-Non-Hydrocarbon Gas	858,831
FED	CO	2010	09	Sales-Royalty Not Due-MEASURED	97,898
FED	CO	2010	11	Transferred to Facility	10,093,051
FED	CO	2010	20	Used on L/A-Native Production Only	1,269,072
FED	CO	2010	21	Flared Oil-Well Gas	19,203
FED	CO	2010	22	Flared Gas-Well Gas	40,957
FED	CO	2010	42	Differences/Adjustments	(4,905)
FED	CO	2010	61	Vented Oil-Well Gas	2,832
FED	CO	2010	62	Vented Gas-Well Gas	17,409
FED	CO	2011	01	Sales-Royalty Due-MEASURED	169,841,195
FED	CO	2011	04	Sales-Royalty Due-Not Measured	3,481
FED	CO	2011	06	Sales-Non-Hydrocarbon Gas	620,294
FED	CO	2011	09	Sales-Royalty Not Due-MEASURED	84,689
FED	CO	2011	11	Transferred to Facility	9,677,429
FED	CO	2011	15	Sales-Buy-Back-Measured-Royalty Not Due	26
FED	CO	2011	20	Used on L/A-Native Production Only	1,161,025
FED	CO	2011	21	Flared Oil-Well Gas	10,451
FED	CO	2011	22	Flared Gas-Well Gas	65,711
FED	CO	2011	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	83
FED	CO	2011	25	Buy-Back Purchased for L/A Use	(26)
FED	CO	2011	42	Differences/Adjustments	9,536
FED	CO	2011	61	Vented Oil-Well Gas	5,184
FED	CO	2011	62	Vented Gas-Well Gas	31,243
FED	CO	2012	01	Sales-Royalty Due-MEASURED	147,394,250
FED	CO	2012	04	Sales-Royalty Due-Not Measured	16,221

FED	CO	2012	06	Sales-Non-Hydrocarbon Gas	862,143
FED	CO	2012	09	Sales-Royalty Not Due-MEASURED	91,421
FED	CO	2012	11	Transferred to Facility	34,475,551
FED	CO	2012	20	Used on L/A-Native Production Only	1,168,083
FED	CO	2012	21	Flared Oil-Well Gas	32,693
FED	CO	2012	22	Flared Gas-Well Gas	25,966
FED	CO	2012	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	24,147
FED	CO	2012	42	Differences/Adjustments	(8,539)
FED	CO	2012	61	Vented Oil-Well Gas	11,189
FED	CO	2012	62	Vented Gas-Well Gas	6,218
FED	CO	2013	01	Sales-Royalty Due-MEASURED	105,673,784
FED	CO	2013	04	Sales-Royalty Due-Not Measured	18,533
FED	CO	2013	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	2,501
FED	CO	2013	06	Sales-Non-Hydrocarbon Gas	1,333,248
FED	CO	2013	09	Sales-Royalty Not Due-MEASURED	82,337
FED	CO	2013	11	Transferred to Facility	61,312,850
FED	CO	2013	20	Used on L/A-Native Production Only	1,221,827
FED	CO	2013	21	Flared Oil-Well Gas	98,850
FED	CO	2013	22	Flared Gas-Well Gas	52,060
FED	CO	2013	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	62,741
FED	CO	2013	42	Differences/Adjustments	(8,269)
FED	CO	2013	61	Vented Oil-Well Gas	14,281
FED	CO	2013	62	Vented Gas-Well Gas	5,184
FED	CO	2014	01	Sales-Royalty Due-MEASURED	109,460,305
FED	CO	2014	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	32
FED	CO	2014	06	Sales-Non-Hydrocarbon Gas	1,078,975
FED	CO	2014	09	Sales-Royalty Not Due-MEASURED	1,128
FED	CO	2014	11	Transferred to Facility	68,080,342
FED	CO	2014	20	Used on L/A-Native Production Only	1,438,028
FED	CO	2014	21	Flared Oil-Well Gas	95,236
FED	CO	2014	22	Flared Gas-Well Gas	3,955
FED	CO	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	7,649
FED	CO	2014	42	Differences/Adjustments	87,705
FED	CO	2014	61	Vented Oil-Well Gas	22,591
FED	CO	2014	62	Vented Gas-Well Gas	7,559
FED	IL	2006	21	Flared Oil-Well Gas	5,871
FED	IL	2006	22	Flared Gas-Well Gas	2,340
FED	IL	2007	21	Flared Oil-Well Gas	5,924
FED	IL	2007	22	Flared Gas-Well Gas	2,155
FED	IL	2008	21	Flared Oil-Well Gas	5,086
FED	IL	2008	22	Flared Gas-Well Gas	1,879
FED	IL	2009	21	Flared Oil-Well Gas	4,830
FED	IL	2009	22	Flared Gas-Well Gas	5,973
FED	IL	2010	21	Flared Oil-Well Gas	4,868
FED	IL	2010	22	Flared Gas-Well Gas	7,300
FED	IL	2011	21	Flared Oil-Well Gas	5,130
FED	IL	2011	22	Flared Gas-Well Gas	7,300
FED	IL	2012	21	Flared Oil-Well Gas	5,230
FED	IL	2012	22	Flared Gas-Well Gas	7,320
FED	IL	2013	21	Flared Oil-Well Gas	5,320
FED	IL	2013	22	Flared Gas-Well Gas	7,300
FED	IL	2014	21	Flared Oil-Well Gas	18,100
FED	IL	2014	22	Flared Gas-Well Gas	5,660
FED	KS	2006	01	Sales-Royalty Due-MEASURED	2,217,059
FED	KS	2006	09	Sales-Royalty Not Due-MEASURED	6,781
FED	KS	2006	11	Transferred to Facility	371,571
FED	KS	2006	20	Used on L/A-Native Production Only	71,744
FED	KS	2007	01	Sales-Royalty Due-MEASURED	2,040,643
FED	KS	2007	09	Sales-Royalty Not Due-MEASURED	7,167
FED	KS	2007	11	Transferred to Facility	326,868
FED	KS	2007	20	Used on L/A-Native Production Only	71,718
FED	KS	2008	01	Sales-Royalty Due-MEASURED	1,884,205
FED	KS	2008	09	Sales-Royalty Not Due-MEASURED	6,296
FED	KS	2008	11	Transferred to Facility	353,192
FED	KS	2008	20	Used on L/A-Native Production Only	68,366
FED	KS	2008	42	Differences/Adjustments	1
FED	KS	2009	01	Sales-Royalty Due-MEASURED	1,669,188
FED	KS	2009	09	Sales-Royalty Not Due-MEASURED	6,453

FED	KS	2009	11	Transferred to Facility	324,005
FED	KS	2009	20	Used on L/A-Native Production Only	64,953
FED	KS	2009	42	Differences/Adjustments	(3)
FED	KS	2010	01	Sales-Royalty Due-MEASURED	1,554,817
FED	KS	2010	09	Sales-Royalty Not Due-MEASURED	5,238
FED	KS	2010	11	Transferred to Facility	289,077
FED	KS	2010	20	Used on L/A-Native Production Only	65,181
FED	KS	2010	42	Differences/Adjustments	(1)
FED	KS	2011	01	Sales-Royalty Due-MEASURED	1,443,344
FED	KS	2011	09	Sales-Royalty Not Due-MEASURED	2,498
FED	KS	2011	11	Transferred to Facility	255,481
FED	KS	2011	20	Used on L/A-Native Production Only	64,004
FED	KS	2011	42	Differences/Adjustments	2
FED	KS	2012	01	Sales-Royalty Due-MEASURED	1,363,436
FED	KS	2012	09	Sales-Royalty Not Due-MEASURED	5,359
FED	KS	2012	11	Transferred to Facility	235,997
FED	KS	2012	20	Used on L/A-Native Production Only	55,112
FED	KS	2013	01	Sales-Royalty Due-MEASURED	1,064,814
FED	KS	2013	09	Sales-Royalty Not Due-MEASURED	5,622
FED	KS	2013	11	Transferred to Facility	428,309
FED	KS	2013	20	Used on L/A-Native Production Only	10,853
FED	KS	2014	01	Sales-Royalty Due-MEASURED	447,923
FED	KS	2014	09	Sales-Royalty Not Due-MEASURED	1,917
FED	KS	2014	11	Transferred to Facility	640,658
FED	KS	2014	20	Used on L/A-Native Production Only	6,393
FED	KY	2006	01	Sales-Royalty Due-MEASURED	174,685
FED	KY	2006	20	Used on L/A-Native Production Only	2,476
FED	KY	2007	01	Sales-Royalty Due-MEASURED	161,727
FED	KY	2007	20	Used on L/A-Native Production Only	2,856
FED	KY	2008	01	Sales-Royalty Due-MEASURED	165,829
FED	KY	2008	20	Used on L/A-Native Production Only	2,092
FED	KY	2008	42	Differences/Adjustments	133
FED	KY	2009	01	Sales-Royalty Due-MEASURED	150,365
FED	KY	2009	20	Used on L/A-Native Production Only	6,505
FED	KY	2009	42	Differences/Adjustments	253
FED	KY	2010	01	Sales-Royalty Due-MEASURED	148,608
FED	KY	2010	20	Used on L/A-Native Production Only	5,690
FED	KY	2010	42	Differences/Adjustments	5,445
FED	KY	2011	01	Sales-Royalty Due-MEASURED	139,593
FED	KY	2011	20	Used on L/A-Native Production Only	3,473
FED	KY	2011	42	Differences/Adjustments	2,667
FED	KY	2012	01	Sales-Royalty Due-MEASURED	112,817
FED	KY	2012	20	Used on L/A-Native Production Only	4,610
FED	KY	2012	42	Differences/Adjustments	2,771
FED	KY	2013	01	Sales-Royalty Due-MEASURED	99,880
FED	KY	2013	20	Used on L/A-Native Production Only	3,952
FED	KY	2013	42	Differences/Adjustments	3,720
FED	KY	2014	01	Sales-Royalty Due-MEASURED	98,175
FED	KY	2014	20	Used on L/A-Native Production Only	2,899
FED	KY	2014	42	Differences/Adjustments	3,389
FED	LA	2006	01	Sales-Royalty Due-MEASURED	27,973,123
FED	LA	2006	11	Transferred to Facility	975,195
FED	LA	2006	20	Used on L/A-Native Production Only	1,204,970
FED	LA	2006	22	Flared Gas-Well Gas	28,575
FED	LA	2007	01	Sales-Royalty Due-MEASURED	21,938,689
FED	LA	2007	11	Transferred to Facility	6,355,591
FED	LA	2007	20	Used on L/A-Native Production Only	1,099,806
FED	LA	2007	21	Flared Oil-Well Gas	685
FED	LA	2007	22	Flared Gas-Well Gas	3,699
FED	LA	2008	01	Sales-Royalty Due-MEASURED	17,838,133
FED	LA	2008	11	Transferred to Facility	9,475,803
FED	LA	2008	20	Used on L/A-Native Production Only	984,766
FED	LA	2008	22	Flared Gas-Well Gas	2,205
FED	LA	2009	01	Sales-Royalty Due-MEASURED	12,266,270
FED	LA	2009	11	Transferred to Facility	5,697,021
FED	LA	2009	20	Used on L/A-Native Production Only	926,267
FED	LA	2009	21	Flared Oil-Well Gas	43
FED	LA	2009	22	Flared Gas-Well Gas	1,140

FED	LA	2010	01	Sales-Royalty Due-MEASURED	8,927,068
FED	LA	2010	11	Transferred to Facility	2,903,921
FED	LA	2010	20	Used on L/A-Native Production Only	838,103
FED	LA	2010	21	Flared Oil-Well Gas	242
FED	LA	2010	22	Flared Gas-Well Gas	1,158
FED	LA	2010	42	Differences/Adjustments	510,429
FED	LA	2011	01	Sales-Royalty Due-MEASURED	8,305,436
FED	LA	2011	11	Transferred to Facility	3,384,561
FED	LA	2011	20	Used on L/A-Native Production Only	728,378
FED	LA	2011	21	Flared Oil-Well Gas	445,696
FED	LA	2011	42	Differences/Adjustments	446,646
FED	LA	2012	01	Sales-Royalty Due-MEASURED	7,209,319
FED	LA	2012	11	Transferred to Facility	2,739,276
FED	LA	2012	20	Used on L/A-Native Production Only	499,121
FED	LA	2012	21	Flared Oil-Well Gas	277,058
FED	LA	2012	42	Differences/Adjustments	406,383
FED	LA	2013	01	Sales-Royalty Due-MEASURED	6,250,098
FED	LA	2013	11	Transferred to Facility	1,731,496
FED	LA	2013	20	Used on L/A-Native Production Only	457,043
FED	LA	2013	21	Flared Oil-Well Gas	46,278
FED	LA	2013	42	Differences/Adjustments	378,879
FED	LA	2014	01	Sales-Royalty Due-MEASURED	4,724,581
FED	LA	2014	11	Transferred to Facility	1,025,520
FED	LA	2014	20	Used on L/A-Native Production Only	333,570
FED	LA	2014	21	Flared Oil-Well Gas	7,033
FED	LA	2014	22	Flared Gas-Well Gas	2
FED	LA	2014	42	Differences/Adjustments	277,125
FED	MI	2006	01	Sales-Royalty Due-MEASURED	597,701
FED	MI	2006	11	Transferred to Facility	1,689
FED	MI	2006	20	Used on L/A-Native Production Only	31,742
FED	MI	2006	21	Flared Oil-Well Gas	10
FED	MI	2007	01	Sales-Royalty Due-MEASURED	760,156
FED	MI	2007	11	Transferred to Facility	1,248
FED	MI	2007	20	Used on L/A-Native Production Only	34,750
FED	MI	2008	01	Sales-Royalty Due-MEASURED	669,781
FED	MI	2008	11	Transferred to Facility	1,163
FED	MI	2008	20	Used on L/A-Native Production Only	37,801
FED	MI	2009	01	Sales-Royalty Due-MEASURED	673,101
FED	MI	2009	11	Transferred to Facility	974
FED	MI	2009	20	Used on L/A-Native Production Only	41,236
FED	MI	2010	01	Sales-Royalty Due-MEASURED	637,277
FED	MI	2010	11	Transferred to Facility	1,056
FED	MI	2010	20	Used on L/A-Native Production Only	41,540
FED	MI	2010	21	Flared Oil-Well Gas	80
FED	MI	2011	01	Sales-Royalty Due-MEASURED	596,050
FED	MI	2011	11	Transferred to Facility	54
FED	MI	2011	20	Used on L/A-Native Production Only	35,518
FED	MI	2012	01	Sales-Royalty Due-MEASURED	590,965
FED	MI	2012	20	Used on L/A-Native Production Only	31,442
FED	MI	2013	01	Sales-Royalty Due-MEASURED	511,931
FED	MI	2013	11	Transferred to Facility	916
FED	MI	2013	20	Used on L/A-Native Production Only	28,347
FED	MI	2014	01	Sales-Royalty Due-MEASURED	417,789
FED	MI	2014	11	Transferred to Facility	2,374
FED	MI	2014	20	Used on L/A-Native Production Only	17,557
FED	MS	2006	01	Sales-Royalty Due-MEASURED	250,904
FED	MS	2006	20	Used on L/A-Native Production Only	57,993
FED	MS	2006	21	Flared Oil-Well Gas	280
FED	MS	2006	22	Flared Gas-Well Gas	5
FED	MS	2007	01	Sales-Royalty Due-MEASURED	226,292
FED	MS	2007	06	Sales-Non-Hydrocarbon Gas	27
FED	MS	2007	20	Used on L/A-Native Production Only	59,195
FED	MS	2007	21	Flared Oil-Well Gas	294
FED	MS	2007	22	Flared Gas-Well Gas	618
FED	MS	2007	42	Differences/Adjustments	(2)
FED	MS	2008	01	Sales-Royalty Due-MEASURED	236,729
FED	MS	2008	20	Used on L/A-Native Production Only	52,998
FED	MS	2008	21	Flared Oil-Well Gas	125

FED	MS	2008	22	Flared Gas-Well Gas	109
FED	MS	2008	42	Differences/Adjustments	97
FED	MS	2009	01	Sales-Royalty Due-MEASURED	183,410
FED	MS	2009	20	Used on L/A-Native Production Only	51,051
FED	MS	2009	22	Flared Gas-Well Gas	99
FED	MS	2009	42	Differences/Adjustments	1
FED	MS	2010	01	Sales-Royalty Due-MEASURED	118,732
FED	MS	2010	20	Used on L/A-Native Production Only	41,112
FED	MS	2010	22	Flared Gas-Well Gas	14
FED	MS	2010	42	Differences/Adjustments	7
FED	MS	2011	01	Sales-Royalty Due-MEASURED	89,555
FED	MS	2011	20	Used on L/A-Native Production Only	39,520
FED	MS	2011	22	Flared Gas-Well Gas	16
FED	MS	2012	01	Sales-Royalty Due-MEASURED	86,897
FED	MS	2012	20	Used on L/A-Native Production Only	36,651
FED	MS	2012	22	Flared Gas-Well Gas	16
FED	MS	2012	42	Differences/Adjustments	1
FED	MS	2013	01	Sales-Royalty Due-MEASURED	73,846
FED	MS	2013	20	Used on L/A-Native Production Only	31,958
FED	MS	2013	22	Flared Gas-Well Gas	4
FED	MS	2013	42	Differences/Adjustments	(5)
FED	MS	2014	01	Sales-Royalty Due-MEASURED	49,897
FED	MS	2014	20	Used on L/A-Native Production Only	20,469
FED	MT	2006	01	Sales-Royalty Due-MEASURED	5,647,163
FED	MT	2006	11	Transferred to Facility	108,129
FED	MT	2006	20	Used on L/A-Native Production Only	214,088
FED	MT	2006	21	Flared Oil-Well Gas	40,164
FED	MT	2006	22	Flared Gas-Well Gas	20,204
FED	MT	2006	42	Differences/Adjustments	(2)
FED	MT	2007	01	Sales-Royalty Due-MEASURED	5,252,447
FED	MT	2007	06	Sales-Non-Hydrocarbon Gas	67
FED	MT	2007	11	Transferred to Facility	144,197
FED	MT	2007	20	Used on L/A-Native Production Only	174,168
FED	MT	2007	21	Flared Oil-Well Gas	54,208
FED	MT	2007	22	Flared Gas-Well Gas	15,084
FED	MT	2007	24	Theft	1,110
FED	MT	2007	42	Differences/Adjustments	(5)
FED	MT	2008	01	Sales-Royalty Due-MEASURED	5,491,968
FED	MT	2008	11	Transferred to Facility	93,711
FED	MT	2008	20	Used on L/A-Native Production Only	176,024
FED	MT	2008	21	Flared Oil-Well Gas	56,052
FED	MT	2008	22	Flared Gas-Well Gas	21,526
FED	MT	2009	01	Sales-Royalty Due-MEASURED	6,314,762
FED	MT	2009	11	Transferred to Facility	92,278
FED	MT	2009	20	Used on L/A-Native Production Only	167,978
FED	MT	2009	21	Flared Oil-Well Gas	40,900
FED	MT	2009	22	Flared Gas-Well Gas	1,200
FED	MT	2010	01	Sales-Royalty Due-MEASURED	5,569,718
FED	MT	2010	11	Transferred to Facility	72,647
FED	MT	2010	20	Used on L/A-Native Production Only	193,672
FED	MT	2010	21	Flared Oil-Well Gas	26,941
FED	MT	2010	61	Vented Oil-Well Gas	7,371
FED	MT	2011	01	Sales-Royalty Due-MEASURED	4,858,342
FED	MT	2011	11	Transferred to Facility	55,490
FED	MT	2011	20	Used on L/A-Native Production Only	129,512
FED	MT	2011	21	Flared Oil-Well Gas	13,944
FED	MT	2012	01	Sales-Royalty Due-MEASURED	3,107,512
FED	MT	2012	11	Transferred to Facility	89,300
FED	MT	2012	20	Used on L/A-Native Production Only	98,955
FED	MT	2012	21	Flared Oil-Well Gas	116,302
FED	MT	2013	01	Sales-Royalty Due-MEASURED	2,169,098
FED	MT	2013	11	Transferred to Facility	434,551
FED	MT	2013	20	Used on L/A-Native Production Only	75,093
FED	MT	2013	21	Flared Oil-Well Gas	227,653
FED	MT	2013	22	Flared Gas-Well Gas	4,429
FED	MT	2014	01	Sales-Royalty Due-MEASURED	1,661,381
FED	MT	2014	11	Transferred to Facility	443,859
FED	MT	2014	20	Used on L/A-Native Production Only	79,300

FED	MT	2014	21	Flared Oil-Well Gas	215,695
FED	MT	2014	22	Flared Gas-Well Gas	3,802
FED	ND	2006	01	Sales-Royalty Due-MEASURED	1,312,156
FED	ND	2006	06	Sales-Non-Hydrocarbon Gas	3,010
FED	ND	2006	11	Transferred to Facility	710,762
FED	ND	2006	20	Used on L/A-Native Production Only	395,008
FED	ND	2006	21	Flared Oil-Well Gas	78,577
FED	ND	2006	22	Flared Gas-Well Gas	3,924
FED	ND	2006	61	Vented Oil-Well Gas	1,049
FED	ND	2007	01	Sales-Royalty Due-MEASURED	1,990,424
FED	ND	2007	06	Sales-Non-Hydrocarbon Gas	1,969
FED	ND	2007	11	Transferred to Facility	753,380
FED	ND	2007	20	Used on L/A-Native Production Only	380,830
FED	ND	2007	21	Flared Oil-Well Gas	98,610
FED	ND	2007	22	Flared Gas-Well Gas	1,655
FED	ND	2007	61	Vented Oil-Well Gas	4,477
FED	ND	2008	01	Sales-Royalty Due-MEASURED	1,289,683
FED	ND	2008	06	Sales-Non-Hydrocarbon Gas	2,030
FED	ND	2008	11	Transferred to Facility	619,388
FED	ND	2008	20	Used on L/A-Native Production Only	353,746
FED	ND	2008	21	Flared Oil-Well Gas	107,060
FED	ND	2008	22	Flared Gas-Well Gas	611
FED	ND	2008	61	Vented Oil-Well Gas	18,239
FED	ND	2009	01	Sales-Royalty Due-MEASURED	1,128,878
FED	ND	2009	06	Sales-Non-Hydrocarbon Gas	1,478
FED	ND	2009	11	Transferred to Facility	583,159
FED	ND	2009	20	Used on L/A-Native Production Only	272,443
FED	ND	2009	21	Flared Oil-Well Gas	106,181
FED	ND	2009	22	Flared Gas-Well Gas	201
FED	ND	2009	61	Vented Oil-Well Gas	55,244
FED	ND	2010	01	Sales-Royalty Due-MEASURED	1,195,052
FED	ND	2010	06	Sales-Non-Hydrocarbon Gas	1,729
FED	ND	2010	11	Transferred to Facility	689,224
FED	ND	2010	12	Transferred to Facility-Returned to L/A	180,299
FED	ND	2010	13	Transferred from Facility	(1,681)
FED	ND	2010	20	Used on L/A-Native Production Only	237,593
FED	ND	2010	21	Flared Oil-Well Gas	136,587
FED	ND	2010	42	Differences/Adjustments	(6)
FED	ND	2010	61	Vented Oil-Well Gas	41,245
FED	ND	2011	01	Sales-Royalty Due-MEASURED	1,090,433
FED	ND	2011	06	Sales-Non-Hydrocarbon Gas	1,065
FED	ND	2011	11	Transferred to Facility	798,250
FED	ND	2011	12	Transferred to Facility-Returned to L/A	242,078
FED	ND	2011	13	Transferred from Facility	(4,710)
FED	ND	2011	20	Used on L/A-Native Production Only	203,841
FED	ND	2011	21	Flared Oil-Well Gas	903,500
FED	ND	2011	22	Flared Gas-Well Gas	82,370
FED	ND	2011	42	Differences/Adjustments	(16)
FED	ND	2011	61	Vented Oil-Well Gas	5,347
FED	ND	2012	01	Sales-Royalty Due-MEASURED	1,639,013
FED	ND	2012	06	Sales-Non-Hydrocarbon Gas	241
FED	ND	2012	11	Transferred to Facility	1,264,110
FED	ND	2012	12	Transferred to Facility-Returned to L/A	255,110
FED	ND	2012	13	Transferred from Facility	(6,777)
FED	ND	2012	20	Used on L/A-Native Production Only	227,781
FED	ND	2012	21	Flared Oil-Well Gas	1,822,554
FED	ND	2012	22	Flared Gas-Well Gas	26,128
FED	ND	2012	42	Differences/Adjustments	(19)
FED	ND	2012	61	Vented Oil-Well Gas	5,975
FED	ND	2013	01	Sales-Royalty Due-MEASURED	3,358,535
FED	ND	2013	11	Transferred to Facility	3,661,837
FED	ND	2013	12	Transferred to Facility-Returned to L/A	220,851
FED	ND	2013	13	Transferred from Facility	(5,657)
FED	ND	2013	20	Used on L/A-Native Production Only	235,424
FED	ND	2013	21	Flared Oil-Well Gas	3,393,965
FED	ND	2013	22	Flared Gas-Well Gas	9,165
FED	ND	2013	42	Differences/Adjustments	(9)
FED	ND	2013	61	Vented Oil-Well Gas	6,152

FED	ND	2014	01	Sales-Royalty Due-MEASURED	3,103,766
FED	ND	2014	11	Transferred to Facility	5,009,342
FED	ND	2014	12	Transferred to Facility-Returned to L/A	102,951
FED	ND	2014	13	Transferred from Facility	(2,673)
FED	ND	2014	20	Used on L/A-Native Production Only	360,141
FED	ND	2014	21	Flared Oil-Well Gas	5,195,814
FED	ND	2014	22	Flared Gas-Well Gas	24,555
FED	ND	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	7,625
FED	ND	2014	42	Differences/Adjustments	(1)
FED	ND	2014	61	Vented Oil-Well Gas	6,808
FED	NE	2006	20	Used on L/A-Native Production Only	3,706
FED	NE	2007	20	Used on L/A-Native Production Only	5,946
FED	NE	2008	20	Used on L/A-Native Production Only	5,330
FED	NE	2009	20	Used on L/A-Native Production Only	2,189
FED	NE	2010	20	Used on L/A-Native Production Only	2,415
FED	NE	2011	20	Used on L/A-Native Production Only	1,143
FED	NE	2012	20	Used on L/A-Native Production Only	1,109
FED	NE	2013	20	Used on L/A-Native Production Only	944
FED	NE	2014	20	Used on L/A-Native Production Only	965
FED	NM	2006	01	Sales-Royalty Due-MEASURED	237,893,442
FED	NM	2006	04	Sales-Royalty Due-Not Measured	117,260
FED	NM	2006	06	Sales-Non-Hydrocarbon Gas	328,015
FED	NM	2006	09	Sales-Royalty Not Due-MEASURED	80,695
FED	NM	2006	11	Transferred to Facility	247,014,042
FED	NM	2006	12	Transferred to Facility-Returned to L/A	1,301,821
FED	NM	2006	13	Transferred from Facility	(330,043)
FED	NM	2006	20	Used on L/A-Native Production Only	15,285,847
FED	NM	2006	21	Flared Oil-Well Gas	27,170
FED	NM	2006	22	Flared Gas-Well Gas	831,866
FED	NM	2006	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	3,239
FED	NM	2006	42	Differences/Adjustments	5,617
FED	NM	2006	61	Vented Oil-Well Gas	1,989
FED	NM	2006	62	Vented Gas-Well Gas	11,302
FED	NM	2007	01	Sales-Royalty Due-MEASURED	221,131,624
FED	NM	2007	04	Sales-Royalty Due-Not Measured	216,425
FED	NM	2007	06	Sales-Non-Hydrocarbon Gas	329,640
FED	NM	2007	09	Sales-Royalty Not Due-MEASURED	46,635
FED	NM	2007	11	Transferred to Facility	245,206,305
FED	NM	2007	12	Transferred to Facility-Returned to L/A	1,083,304
FED	NM	2007	13	Transferred from Facility	(308,669)
FED	NM	2007	20	Used on L/A-Native Production Only	16,383,441
FED	NM	2007	21	Flared Oil-Well Gas	74,323
FED	NM	2007	22	Flared Gas-Well Gas	599,369
FED	NM	2007	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	3,361
FED	NM	2007	42	Differences/Adjustments	161,382
FED	NM	2007	61	Vented Oil-Well Gas	13,743
FED	NM	2007	62	Vented Gas-Well Gas	343,697
FED	NM	2008	01	Sales-Royalty Due-MEASURED	199,241,574
FED	NM	2008	04	Sales-Royalty Due-Not Measured	221,364
FED	NM	2008	06	Sales-Non-Hydrocarbon Gas	287,248
FED	NM	2008	09	Sales-Royalty Not Due-MEASURED	32,486
FED	NM	2008	11	Transferred to Facility	246,822,928
FED	NM	2008	12	Transferred to Facility-Returned to L/A	1,005,689
FED	NM	2008	13	Transferred from Facility	(289,755)
FED	NM	2008	20	Used on L/A-Native Production Only	17,631,646
FED	NM	2008	21	Flared Oil-Well Gas	96,679
FED	NM	2008	22	Flared Gas-Well Gas	384,498
FED	NM	2008	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	36,939
FED	NM	2008	42	Differences/Adjustments	10,198
FED	NM	2008	61	Vented Oil-Well Gas	13,871
FED	NM	2008	62	Vented Gas-Well Gas	387,755
FED	NM	2009	01	Sales-Royalty Due-MEASURED	178,435,505
FED	NM	2009	04	Sales-Royalty Due-Not Measured	156,555
FED	NM	2009	06	Sales-Non-Hydrocarbon Gas	459,309
FED	NM	2009	09	Sales-Royalty Not Due-MEASURED	7,002
FED	NM	2009	11	Transferred to Facility	254,100,436
FED	NM	2009	12	Transferred to Facility-Returned to L/A	410,397
FED	NM	2009	13	Transferred from Facility	(108,612)

FED	NM	2009	20	Used on L/A-Native Production Only	17,658,083
FED	NM	2009	21	Flared Oil-Well Gas	97,782
FED	NM	2009	22	Flared Gas-Well Gas	221,223
FED	NM	2009	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	14,604
FED	NM	2009	42	Differences/Adjustments	(8,835)
FED	NM	2009	61	Vented Oil-Well Gas	13,572
FED	NM	2009	62	Vented Gas-Well Gas	390,697
FED	NM	2010	01	Sales-Royalty Due-MEASURED	174,637,266
FED	NM	2010	04	Sales-Royalty Due-Not Measured	165,502
FED	NM	2010	06	Sales-Non-Hydrocarbon Gas	110,007
FED	NM	2010	09	Sales-Royalty Not Due-MEASURED	3,221
FED	NM	2010	11	Transferred to Facility	234,699,488
FED	NM	2010	20	Used on L/A-Native Production Only	18,621,287
FED	NM	2010	21	Flared Oil-Well Gas	116,074
FED	NM	2010	22	Flared Gas-Well Gas	159,132
FED	NM	2010	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	7,356
FED	NM	2010	42	Differences/Adjustments	(3,386)
FED	NM	2010	61	Vented Oil-Well Gas	19,011
FED	NM	2010	62	Vented Gas-Well Gas	452,238
FED	NM	2011	01	Sales-Royalty Due-MEASURED	164,261,461
FED	NM	2011	04	Sales-Royalty Due-Not Measured	131,221
FED	NM	2011	08	Spilled and/or Lost-Avoidable-Royalty Due	10,838
FED	NM	2011	09	Sales-Royalty Not Due-MEASURED	39,113
FED	NM	2011	11	Transferred to Facility	237,867,493
FED	NM	2011	15	Sales-Buy-Back-Measured-Royalty Not Due	265
FED	NM	2011	20	Used on L/A-Native Production Only	19,149,354
FED	NM	2011	21	Flared Oil-Well Gas	338,525
FED	NM	2011	22	Flared Gas-Well Gas	40,544
FED	NM	2011	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	5,484
FED	NM	2011	25	Buy-Back Purchased for L/A Use	(265)
FED	NM	2011	42	Differences/Adjustments	(36,747)
FED	NM	2011	61	Vented Oil-Well Gas	50,995
FED	NM	2011	62	Vented Gas-Well Gas	1,199,427
FED	NM	2012	01	Sales-Royalty Due-MEASURED	156,553,658
FED	NM	2012	04	Sales-Royalty Due-Not Measured	64,529
FED	NM	2012	06	Sales-Non-Hydrocarbon Gas	1,659
FED	NM	2012	08	Spilled and/or Lost-Avoidable-Royalty Due	929,597
FED	NM	2012	09	Sales-Royalty Not Due-MEASURED	29,225
FED	NM	2012	11	Transferred to Facility	242,604,167
FED	NM	2012	15	Sales-Buy-Back-Measured-Royalty Not Due	12,808
FED	NM	2012	20	Used on L/A-Native Production Only	19,287,343
FED	NM	2012	21	Flared Oil-Well Gas	994,234
FED	NM	2012	22	Flared Gas-Well Gas	253,650
FED	NM	2012	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	6,051
FED	NM	2012	25	Buy-Back Purchased for L/A Use	(14,033)
FED	NM	2012	26	Buy-Back-Used on L/A	1,225
FED	NM	2012	42	Differences/Adjustments	708
FED	NM	2012	61	Vented Oil-Well Gas	317,582
FED	NM	2012	62	Vented Gas-Well Gas	1,311,282
FED	NM	2013	01	Sales-Royalty Due-MEASURED	128,560,544
FED	NM	2013	04	Sales-Royalty Due-Not Measured	29,024
FED	NM	2013	06	Sales-Non-Hydrocarbon Gas	7,967
FED	NM	2013	08	Spilled and/or Lost-Avoidable-Royalty Due	1,515,640
FED	NM	2013	09	Sales-Royalty Not Due-MEASURED	17,834
FED	NM	2013	11	Transferred to Facility	262,111,857
FED	NM	2013	15	Sales-Buy-Back-Measured-Royalty Not Due	115,567
FED	NM	2013	20	Used on L/A-Native Production Only	19,427,843
FED	NM	2013	21	Flared Oil-Well Gas	4,332,400
FED	NM	2013	22	Flared Gas-Well Gas	307,673
FED	NM	2013	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	3,771
FED	NM	2013	25	Buy-Back Purchased for L/A Use	(157,689)
FED	NM	2013	26	Buy-Back-Used on L/A	42,122
FED	NM	2013	42	Differences/Adjustments	62,929
FED	NM	2013	61	Vented Oil-Well Gas	336,400
FED	NM	2013	62	Vented Gas-Well Gas	1,302,933
FED	NM	2014	01	Sales-Royalty Due-MEASURED	115,888,540
FED	NM	2014	04	Sales-Royalty Due-Not Measured	24,468
FED	NM	2014	06	Sales-Non-Hydrocarbon Gas	1,806

FED	NM	2014	08	Spilled and/or Lost-Avoidable-Royalty Due	1,784,317
FED	NM	2014	09	Sales-Royalty Not Due-MEASURED	13,831
FED	NM	2014	11	Transferred to Facility	277,789,197
FED	NM	2014	15	Sales-Buy-Back-Measured-Royalty Not Due	85,625
FED	NM	2014	20	Used on L/A-Native Production Only	19,786,354
FED	NM	2014	21	Flared Oil-Well Gas	6,032,050
FED	NM	2014	22	Flared Gas-Well Gas	118,061
FED	NM	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	707
FED	NM	2014	25	Buy-Back Purchased for L/A Use	(252,312)
FED	NM	2014	26	Buy-Back-Used on L/A	166,687
FED	NM	2014	42	Differences/Adjustments	64,817
FED	NM	2014	61	Vented Oil-Well Gas	83,940
FED	NM	2014	62	Vented Gas-Well Gas	866,396
FED	NV	2006	20	Used on L/A-Native Production Only	4,999
FED	NV	2007	20	Used on L/A-Native Production Only	4,572
FED	NV	2008	20	Used on L/A-Native Production Only	4,227
FED	NV	2009	20	Used on L/A-Native Production Only	4,440
FED	NV	2010	20	Used on L/A-Native Production Only	4,010
FED	NV	2011	20	Used on L/A-Native Production Only	3,836
FED	NV	2012	20	Used on L/A-Native Production Only	3,630
FED	NV	2013	20	Used on L/A-Native Production Only	3,412
FED	NV	2014	20	Used on L/A-Native Production Only	3,341
FED	NY	2006	01	Sales-Royalty Due-MEASURED	6,860
FED	NY	2007	01	Sales-Royalty Due-MEASURED	6,040
FED	NY	2008	01	Sales-Royalty Due-MEASURED	4,345
FED	NY	2009	01	Sales-Royalty Due-MEASURED	7,547
FED	NY	2010	01	Sales-Royalty Due-MEASURED	7,812
FED	NY	2011	01	Sales-Royalty Due-MEASURED	8,408
FED	NY	2012	01	Sales-Royalty Due-MEASURED	12,033
FED	NY	2013	01	Sales-Royalty Due-MEASURED	10,338
FED	NY	2014	01	Sales-Royalty Due-MEASURED	7,680
FED	OH	2006	01	Sales-Royalty Due-MEASURED	401,759
FED	OH	2006	20	Used on L/A-Native Production Only	6,540
FED	OH	2006	21	Flared Oil-Well Gas	24
FED	OH	2006	42	Differences/Adjustments	1,777
FED	OH	2007	01	Sales-Royalty Due-MEASURED	404,546
FED	OH	2007	20	Used on L/A-Native Production Only	6,182
FED	OH	2007	21	Flared Oil-Well Gas	24
FED	OH	2007	42	Differences/Adjustments	8,467
FED	OH	2008	01	Sales-Royalty Due-MEASURED	375,513
FED	OH	2008	20	Used on L/A-Native Production Only	4,852
FED	OH	2008	21	Flared Oil-Well Gas	24
FED	OH	2008	42	Differences/Adjustments	6,621
FED	OH	2009	01	Sales-Royalty Due-MEASURED	337,795
FED	OH	2009	20	Used on L/A-Native Production Only	4,381
FED	OH	2009	21	Flared Oil-Well Gas	24
FED	OH	2009	42	Differences/Adjustments	5,554
FED	OH	2010	01	Sales-Royalty Due-MEASURED	351,301
FED	OH	2010	20	Used on L/A-Native Production Only	7,809
FED	OH	2010	21	Flared Oil-Well Gas	24
FED	OH	2010	42	Differences/Adjustments	4,994
FED	OH	2011	01	Sales-Royalty Due-MEASURED	335,320
FED	OH	2011	15	Sales-Buy-Back-Measured-Royalty Not Due	3,724
FED	OH	2011	20	Used on L/A-Native Production Only	370
FED	OH	2011	21	Flared Oil-Well Gas	24
FED	OH	2011	42	Differences/Adjustments	4,236
FED	OH	2012	01	Sales-Royalty Due-MEASURED	291,595
FED	OH	2012	15	Sales-Buy-Back-Measured-Royalty Not Due	1,731
FED	OH	2012	20	Used on L/A-Native Production Only	2,427
FED	OH	2012	21	Flared Oil-Well Gas	24
FED	OH	2012	42	Differences/Adjustments	3,758
FED	OH	2013	01	Sales-Royalty Due-MEASURED	271,196
FED	OH	2013	20	Used on L/A-Native Production Only	5,671
FED	OH	2013	21	Flared Oil-Well Gas	24
FED	OH	2013	42	Differences/Adjustments	3,625
FED	OH	2014	01	Sales-Royalty Due-MEASURED	231,886
FED	OH	2014	20	Used on L/A-Native Production Only	5,867
FED	OH	2014	21	Flared Oil-Well Gas	22

FED	OH	2014	42	Differences/Adjustments	2,956
FED	OK	2006	01	Sales-Royalty Due-MEASURED	786,942
FED	OK	2006	11	Transferred to Facility	115,652
FED	OK	2006	20	Used on L/A-Native Production Only	4,706
FED	OK	2007	01	Sales-Royalty Due-MEASURED	910,348
FED	OK	2007	11	Transferred to Facility	91,865
FED	OK	2007	20	Used on L/A-Native Production Only	8,141
FED	OK	2008	01	Sales-Royalty Due-MEASURED	1,268,656
FED	OK	2008	11	Transferred to Facility	88,489
FED	OK	2008	20	Used on L/A-Native Production Only	22,092
FED	OK	2008	62	Vented Gas-Well Gas	6,736
FED	OK	2009	01	Sales-Royalty Due-MEASURED	1,161,051
FED	OK	2009	11	Transferred to Facility	79,416
FED	OK	2009	20	Used on L/A-Native Production Only	30,577
FED	OK	2009	42	Differences/Adjustments	(1)
FED	OK	2009	62	Vented Gas-Well Gas	11,890
FED	OK	2010	01	Sales-Royalty Due-MEASURED	965,371
FED	OK	2010	11	Transferred to Facility	75,146
FED	OK	2010	20	Used on L/A-Native Production Only	27,180
FED	OK	2010	62	Vented Gas-Well Gas	14,090
FED	OK	2011	01	Sales-Royalty Due-MEASURED	1,039,096
FED	OK	2011	11	Transferred to Facility	58,008
FED	OK	2011	20	Used on L/A-Native Production Only	28,839
FED	OK	2011	42	Differences/Adjustments	(3)
FED	OK	2011	62	Vented Gas-Well Gas	40,989
FED	OK	2012	01	Sales-Royalty Due-MEASURED	1,291,453
FED	OK	2012	11	Transferred to Facility	65,849
FED	OK	2012	20	Used on L/A-Native Production Only	31,092
FED	OK	2012	42	Differences/Adjustments	(5)
FED	OK	2012	62	Vented Gas-Well Gas	45,962
FED	OK	2013	01	Sales-Royalty Due-MEASURED	1,786,807
FED	OK	2013	11	Transferred to Facility	155,870
FED	OK	2013	20	Used on L/A-Native Production Only	49,175
FED	OK	2013	42	Differences/Adjustments	1
FED	OK	2013	62	Vented Gas-Well Gas	45,892
FED	OK	2014	01	Sales-Royalty Due-MEASURED	4,984,327
FED	OK	2014	11	Transferred to Facility	116,098
FED	OK	2014	20	Used on L/A-Native Production Only	99,501
FED	OK	2014	42	Differences/Adjustments	(1)
FED	OK	2014	62	Vented Gas-Well Gas	19,058
FED	PA	2006	01	Sales-Royalty Due-MEASURED	10,772
FED	PA	2007	01	Sales-Royalty Due-MEASURED	16,010
FED	PA	2008	01	Sales-Royalty Due-MEASURED	13,205
FED	PA	2009	01	Sales-Royalty Due-MEASURED	12,811
FED	PA	2009	11	Transferred to Facility	43,720
FED	PA	2010	01	Sales-Royalty Due-MEASURED	8,298
FED	PA	2010	11	Transferred to Facility	52,424
FED	PA	2011	01	Sales-Royalty Due-MEASURED	11,627
FED	PA	2011	11	Transferred to Facility	22,210
FED	PA	2012	01	Sales-Royalty Due-MEASURED	5,824
FED	PA	2012	11	Transferred to Facility	15,649
FED	PA	2013	01	Sales-Royalty Due-MEASURED	11,264
FED	PA	2013	11	Transferred to Facility	12,847
FED	PA	2014	01	Sales-Royalty Due-MEASURED	4,751
FED	PA	2014	11	Transferred to Facility	9,179
FED	SD	2006	01	Sales-Royalty Due-MEASURED	123,831
FED	SD	2006	20	Used on L/A-Native Production Only	5,942
FED	SD	2006	21	Flared Oil-Well Gas	15
FED	SD	2007	01	Sales-Royalty Due-MEASURED	107,534
FED	SD	2007	20	Used on L/A-Native Production Only	3,794
FED	SD	2007	21	Flared Oil-Well Gas	150
FED	SD	2008	01	Sales-Royalty Due-MEASURED	93,682
FED	SD	2008	20	Used on L/A-Native Production Only	6,271
FED	SD	2009	01	Sales-Royalty Due-MEASURED	78,759
FED	SD	2009	20	Used on L/A-Native Production Only	15,346
FED	SD	2010	01	Sales-Royalty Due-MEASURED	81,259
FED	SD	2010	20	Used on L/A-Native Production Only	18,947
FED	SD	2011	01	Sales-Royalty Due-MEASURED	74,657

FED	SD	2011	20	Used on L/A-Native Production Only	8,549
FED	SD	2012	01	Sales-Royalty Due-MEASURED	84,700
FED	SD	2012	20	Used on L/A-Native Production Only	8,419
FED	SD	2013	01	Sales-Royalty Due-MEASURED	77,368
FED	SD	2013	20	Used on L/A-Native Production Only	1,643
FED	SD	2014	01	Sales-Royalty Due-MEASURED	60,441
FED	TX	2006	01	Sales-Royalty Due-MEASURED	14,524,206
FED	TX	2006	06	Sales-Non-Hydrocarbon Gas	6,322
FED	TX	2006	11	Transferred to Facility	43,406
FED	TX	2006	20	Used on L/A-Native Production Only	561,523
FED	TX	2006	21	Flared Oil-Well Gas	6,283
FED	TX	2006	22	Flared Gas-Well Gas	83,539
FED	TX	2006	42	Differences/Adjustments	3,644
FED	TX	2007	01	Sales-Royalty Due-MEASURED	16,562,617
FED	TX	2007	06	Sales-Non-Hydrocarbon Gas	3,559
FED	TX	2007	11	Transferred to Facility	36,705
FED	TX	2007	20	Used on L/A-Native Production Only	571,166
FED	TX	2007	21	Flared Oil-Well Gas	7,052
FED	TX	2007	42	Differences/Adjustments	3,458
FED	TX	2008	01	Sales-Royalty Due-MEASURED	15,191,636
FED	TX	2008	06	Sales-Non-Hydrocarbon Gas	2,054
FED	TX	2008	11	Transferred to Facility	32,844
FED	TX	2008	20	Used on L/A-Native Production Only	479,712
FED	TX	2008	21	Flared Oil-Well Gas	6,582
FED	TX	2008	42	Differences/Adjustments	3
FED	TX	2009	01	Sales-Royalty Due-MEASURED	14,689,785
FED	TX	2009	06	Sales-Non-Hydrocarbon Gas	129
FED	TX	2009	11	Transferred to Facility	29,314
FED	TX	2009	20	Used on L/A-Native Production Only	477,166
FED	TX	2009	21	Flared Oil-Well Gas	6,494
FED	TX	2009	42	Differences/Adjustments	611
FED	TX	2010	01	Sales-Royalty Due-MEASURED	12,538,216
FED	TX	2010	11	Transferred to Facility	25,908
FED	TX	2010	20	Used on L/A-Native Production Only	436,432
FED	TX	2010	21	Flared Oil-Well Gas	3,792
FED	TX	2010	42	Differences/Adjustments	739
FED	TX	2010	62	Vented Gas-Well Gas	10
FED	TX	2011	01	Sales-Royalty Due-MEASURED	14,718,131
FED	TX	2011	11	Transferred to Facility	5,175
FED	TX	2011	20	Used on L/A-Native Production Only	382,220
FED	TX	2011	21	Flared Oil-Well Gas	3,952
FED	TX	2011	42	Differences/Adjustments	1,821
FED	TX	2011	62	Vented Gas-Well Gas	21
FED	TX	2012	01	Sales-Royalty Due-MEASURED	33,478,816
FED	TX	2012	11	Transferred to Facility	8,553
FED	TX	2012	20	Used on L/A-Native Production Only	346,621
FED	TX	2012	21	Flared Oil-Well Gas	967
FED	TX	2012	42	Differences/Adjustments	261
FED	TX	2012	62	Vented Gas-Well Gas	12
FED	TX	2013	01	Sales-Royalty Due-MEASURED	27,704,706
FED	TX	2013	11	Transferred to Facility	25,140
FED	TX	2013	20	Used on L/A-Native Production Only	247,129
FED	TX	2013	21	Flared Oil-Well Gas	656
FED	TX	2013	42	Differences/Adjustments	179
FED	TX	2013	62	Vented Gas-Well Gas	21
FED	TX	2014	01	Sales-Royalty Due-MEASURED	20,633,894
FED	TX	2014	11	Transferred to Facility	24,402
FED	TX	2014	20	Used on L/A-Native Production Only	258,028
FED	TX	2014	21	Flared Oil-Well Gas	429
FED	TX	2014	42	Differences/Adjustments	512
FED	TX	2014	62	Vented Gas-Well Gas	17
FED	UT	2006	01	Sales-Royalty Due-MEASURED	83,634,644
FED	UT	2006	04	Sales-Royalty Due-Not Measured	2,104
FED	UT	2006	11	Transferred to Facility	1,425,610
FED	UT	2006	12	Transferred to Facility-Returned to L/A	1,765,236
FED	UT	2006	13	Transferred from Facility	(874,402)
FED	UT	2006	20	Used on L/A-Native Production Only	2,742,478
FED	UT	2006	21	Flared Oil-Well Gas	11,017

FED	UT	2006	22	Flared Gas-Well Gas	224,071
FED	UT	2006	42	Differences/Adjustments	56,612
FED	UT	2007	01	Sales-Royalty Due-MEASURED	91,189,216
FED	UT	2007	04	Sales-Royalty Due-Not Measured	10
FED	UT	2007	09	Sales-Royalty Not Due-MEASURED	200
FED	UT	2007	11	Transferred to Facility	1,344,823
FED	UT	2007	12	Transferred to Facility-Returned to L/A	2,256,808
FED	UT	2007	13	Transferred from Facility	(1,060,059)
FED	UT	2007	20	Used on L/A-Native Production Only	3,552,691
FED	UT	2007	21	Flared Oil-Well Gas	17,041
FED	UT	2007	22	Flared Gas-Well Gas	373,765
FED	UT	2007	42	Differences/Adjustments	(43,279)
FED	UT	2007	61	Vented Oil-Well Gas	5,714
FED	UT	2008	01	Sales-Royalty Due-MEASURED	89,033,378
FED	UT	2008	09	Sales-Royalty Not Due-MEASURED	2,240
FED	UT	2008	11	Transferred to Facility	34,428,438
FED	UT	2008	12	Transferred to Facility-Returned to L/A	3,223,096
FED	UT	2008	13	Transferred from Facility	(771,480)
FED	UT	2008	20	Used on L/A-Native Production Only	2,912,503
FED	UT	2008	21	Flared Oil-Well Gas	70,141
FED	UT	2008	22	Flared Gas-Well Gas	164,077
FED	UT	2008	42	Differences/Adjustments	33,582
FED	UT	2008	61	Vented Oil-Well Gas	32,648
FED	UT	2009	01	Sales-Royalty Due-MEASURED	79,455,742
FED	UT	2009	04	Sales-Royalty Due-Not Measured	10,371
FED	UT	2009	09	Sales-Royalty Not Due-MEASURED	3,350
FED	UT	2009	11	Transferred to Facility	31,652,436
FED	UT	2009	12	Transferred to Facility-Returned to L/A	3,856,958
FED	UT	2009	13	Transferred from Facility	(1,184,103)
FED	UT	2009	20	Used on L/A-Native Production Only	4,279,565
FED	UT	2009	21	Flared Oil-Well Gas	176,041
FED	UT	2009	22	Flared Gas-Well Gas	84,576
FED	UT	2009	42	Differences/Adjustments	33,010
FED	UT	2010	01	Sales-Royalty Due-MEASURED	68,435,635
FED	UT	2010	04	Sales-Royalty Due-Not Measured	2,519
FED	UT	2010	09	Sales-Royalty Not Due-MEASURED	2,050
FED	UT	2010	11	Transferred to Facility	28,436,878
FED	UT	2010	20	Used on L/A-Native Production Only	2,974,383
FED	UT	2010	21	Flared Oil-Well Gas	23,687
FED	UT	2010	22	Flared Gas-Well Gas	103,015
FED	UT	2010	42	Differences/Adjustments	49,290
FED	UT	2010	61	Vented Oil-Well Gas	3,825
FED	UT	2010	62	Vented Gas-Well Gas	7,962
FED	UT	2011	01	Sales-Royalty Due-MEASURED	58,227,412
FED	UT	2011	04	Sales-Royalty Due-Not Measured	2,102
FED	UT	2011	09	Sales-Royalty Not Due-MEASURED	19
FED	UT	2011	11	Transferred to Facility	29,226,057
FED	UT	2011	20	Used on L/A-Native Production Only	3,154,025
FED	UT	2011	21	Flared Oil-Well Gas	13,590
FED	UT	2011	22	Flared Gas-Well Gas	69,607
FED	UT	2011	42	Differences/Adjustments	57,696
FED	UT	2011	61	Vented Oil-Well Gas	35,655
FED	UT	2011	62	Vented Gas-Well Gas	33,782
FED	UT	2012	01	Sales-Royalty Due-MEASURED	52,371,720
FED	UT	2012	11	Transferred to Facility	19,884,127
FED	UT	2012	20	Used on L/A-Native Production Only	2,926,672
FED	UT	2012	21	Flared Oil-Well Gas	126,173
FED	UT	2012	22	Flared Gas-Well Gas	11,000
FED	UT	2012	25	Buy-Back Purchased for L/A Use	(318,285)
FED	UT	2012	26	Buy-Back-Used on L/A	318,285
FED	UT	2012	42	Differences/Adjustments	63,171
FED	UT	2012	61	Vented Oil-Well Gas	86,158
FED	UT	2012	62	Vented Gas-Well Gas	18,356
FED	UT	2013	01	Sales-Royalty Due-MEASURED	38,248,104
FED	UT	2013	06	Sales-Non-Hydrocarbon Gas	4,223
FED	UT	2013	11	Transferred to Facility	14,237,557
FED	UT	2013	20	Used on L/A-Native Production Only	2,531,355
FED	UT	2013	21	Flared Oil-Well Gas	224,574

FED	UT	2013	22	Flared Gas-Well Gas	113,292
FED	UT	2013	25	Buy-Back Purchased for L/A Use	(728,325)
FED	UT	2013	26	Buy-Back-Used on L/A	728,325
FED	UT	2013	42	Differences/Adjustments	38,716
FED	UT	2013	61	Vented Oil-Well Gas	45,898
FED	UT	2013	62	Vented Gas-Well Gas	7,916
FED	UT	2014	01	Sales-Royalty Due-MEASURED	27,896,124
FED	UT	2014	06	Sales-Non-Hydrocarbon Gas	10,339
FED	UT	2014	11	Transferred to Facility	15,958,125
FED	UT	2014	20	Used on L/A-Native Production Only	2,115,360
FED	UT	2014	21	Flared Oil-Well Gas	64,287
FED	UT	2014	22	Flared Gas-Well Gas	280,856
FED	UT	2014	25	Buy-Back Purchased for L/A Use	(2,866,803)
FED	UT	2014	26	Buy-Back-Used on L/A	2,866,803
FED	UT	2014	42	Differences/Adjustments	18,032
FED	UT	2014	61	Vented Oil-Well Gas	8,350
FED	UT	2014	62	Vented Gas-Well Gas	5,678
FED	VA	2006	01	Sales-Royalty Due-MEASURED	25,306
FED	VA	2006	20	Used on L/A-Native Production Only	367
FED	VA	2007	01	Sales-Royalty Due-MEASURED	14,717
FED	VA	2007	20	Used on L/A-Native Production Only	100
FED	VA	2008	01	Sales-Royalty Due-MEASURED	13,647
FED	VA	2008	20	Used on L/A-Native Production Only	6
FED	VA	2009	01	Sales-Royalty Due-MEASURED	12,682
FED	VA	2010	01	Sales-Royalty Due-MEASURED	11,829
FED	VA	2011	01	Sales-Royalty Due-MEASURED	11,785
FED	VA	2012	01	Sales-Royalty Due-MEASURED	11,647
FED	VA	2013	01	Sales-Royalty Due-MEASURED	11,195
FED	VA	2014	01	Sales-Royalty Due-MEASURED	8,272
FED	WV	2006	01	Sales-Royalty Due-MEASURED	297,171
FED	WV	2006	20	Used on L/A-Native Production Only	11,323
FED	WV	2007	01	Sales-Royalty Due-MEASURED	216,704
FED	WV	2007	20	Used on L/A-Native Production Only	9,098
FED	WV	2008	01	Sales-Royalty Due-MEASURED	151,692
FED	WV	2008	20	Used on L/A-Native Production Only	5,944
FED	WV	2008	42	Differences/Adjustments	840
FED	WV	2009	01	Sales-Royalty Due-MEASURED	132,908
FED	WV	2009	20	Used on L/A-Native Production Only	4,731
FED	WV	2009	42	Differences/Adjustments	3,772
FED	WV	2010	01	Sales-Royalty Due-MEASURED	124,702
FED	WV	2010	42	Differences/Adjustments	618
FED	WV	2011	01	Sales-Royalty Due-MEASURED	107,059
FED	WV	2011	42	Differences/Adjustments	8,023
FED	WV	2012	01	Sales-Royalty Due-MEASURED	64,078
FED	WV	2013	01	Sales-Royalty Due-MEASURED	59,458
FED	WV	2014	01	Sales-Royalty Due-MEASURED	56,134
FED	WY	2006	01	Sales-Royalty Due-MEASURED	615,480,566
FED	WY	2006	04	Sales-Royalty Due-Not Measured	25,153
FED	WY	2006	09	Sales-Royalty Not Due-MEASURED	8,743
FED	WY	2006	11	Transferred to Facility	190,871,289
FED	WY	2006	12	Transferred to Facility-Returned to L/A	16,691,253
FED	WY	2006	13	Transferred from Facility	(16,279,332)
FED	WY	2006	14	Injected on L/A	16,279,332
FED	WY	2006	20	Used on L/A-Native Production Only	9,209,656
FED	WY	2006	21	Flared Oil-Well Gas	162,814
FED	WY	2006	22	Flared Gas-Well Gas	404,394
FED	WY	2006	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	2,656
FED	WY	2006	42	Differences/Adjustments	161,532
FED	WY	2007	01	Sales-Royalty Due-MEASURED	731,470,116
FED	WY	2007	04	Sales-Royalty Due-Not Measured	29,040
FED	WY	2007	06	Sales-Non-Hydrocarbon Gas	16,688
FED	WY	2007	09	Sales-Royalty Not Due-MEASURED	12,958
FED	WY	2007	11	Transferred to Facility	229,539,065
FED	WY	2007	12	Transferred to Facility-Returned to L/A	19,801,872
FED	WY	2007	13	Transferred from Facility	(19,316,503)
FED	WY	2007	14	Injected on L/A	19,316,503
FED	WY	2007	20	Used on L/A-Native Production Only	10,969,805
FED	WY	2007	21	Flared Oil-Well Gas	73,934

FED	WY	2007	22	Flared Gas-Well Gas	553,607
FED	WY	2007	42	Differences/Adjustments	195,430
FED	WY	2008	01	Sales-Royalty Due-MEASURED	825,869,024
FED	WY	2008	04	Sales-Royalty Due-Not Measured	27,786
FED	WY	2008	06	Sales-Non-Hydrocarbon Gas	46,765
FED	WY	2008	09	Sales-Royalty Not Due-MEASURED	6,441
FED	WY	2008	11	Transferred to Facility	265,025,972
FED	WY	2008	12	Transferred to Facility-Returned to L/A	17,303,656
FED	WY	2008	13	Transferred from Facility	(16,965,497)
FED	WY	2008	14	Injected on L/A	16,993,909
FED	WY	2008	20	Used on L/A-Native Production Only	12,494,243
FED	WY	2008	21	Flared Oil-Well Gas	72,801
FED	WY	2008	22	Flared Gas-Well Gas	521,759
FED	WY	2008	42	Differences/Adjustments	134,307
FED	WY	2009	01	Sales-Royalty Due-MEASURED	684,376,490
FED	WY	2009	04	Sales-Royalty Due-Not Measured	35,451
FED	WY	2009	06	Sales-Non-Hydrocarbon Gas	10,766
FED	WY	2009	09	Sales-Royalty Not Due-MEASURED	2,486
FED	WY	2009	11	Transferred to Facility	476,629,035
FED	WY	2009	12	Transferred to Facility-Returned to L/A	15,676,878
FED	WY	2009	13	Transferred from Facility	(15,972,592)
FED	WY	2009	14	Injected on L/A	15,972,592
FED	WY	2009	20	Used on L/A-Native Production Only	12,268,001
FED	WY	2009	21	Flared Oil-Well Gas	123,200
FED	WY	2009	22	Flared Gas-Well Gas	442,549
FED	WY	2009	42	Differences/Adjustments	202,796
FED	WY	2010	01	Sales-Royalty Due-MEASURED	558,130,094
FED	WY	2010	04	Sales-Royalty Due-Not Measured	30,859
FED	WY	2010	06	Sales-Non-Hydrocarbon Gas	10,330
FED	WY	2010	08	Spilled and/or Lost-Avoidable-Royalty Due	130
FED	WY	2010	09	Sales-Royalty Not Due-MEASURED	4
FED	WY	2010	11	Transferred to Facility	601,912,199
FED	WY	2010	12	Transferred to Facility-Returned to L/A	16,824,249
FED	WY	2010	13	Transferred from Facility	(16,410,653)
FED	WY	2010	14	Injected on L/A	16,410,531
FED	WY	2010	20	Used on L/A-Native Production Only	12,345,729
FED	WY	2010	21	Flared Oil-Well Gas	186,558
FED	WY	2010	22	Flared Gas-Well Gas	288,066
FED	WY	2010	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	304
FED	WY	2010	42	Differences/Adjustments	119,961
FED	WY	2010	61	Vented Oil-Well Gas	2,578
FED	WY	2010	62	Vented Gas-Well Gas	73,747
FED	WY	2011	01	Sales-Royalty Due-MEASURED	507,846,733
FED	WY	2011	04	Sales-Royalty Due-Not Measured	42,478
FED	WY	2011	06	Sales-Non-Hydrocarbon Gas	8,096
FED	WY	2011	08	Spilled and/or Lost-Avoidable-Royalty Due	3,134
FED	WY	2011	11	Transferred to Facility	593,447,407
FED	WY	2011	12	Transferred to Facility-Returned to L/A	17,417,548
FED	WY	2011	13	Transferred from Facility	(18,583,855)
FED	WY	2011	14	Injected on L/A	18,583,720
FED	WY	2011	20	Used on L/A-Native Production Only	13,153,231
FED	WY	2011	21	Flared Oil-Well Gas	156,887
FED	WY	2011	22	Flared Gas-Well Gas	86,724
FED	WY	2011	25	Buy-Back Purchased for L/A Use	(38,681)
FED	WY	2011	26	Buy-Back-Used on L/A	38,681
FED	WY	2011	42	Differences/Adjustments	26,168
FED	WY	2011	61	Vented Oil-Well Gas	5,230
FED	WY	2011	62	Vented Gas-Well Gas	118,398
FED	WY	2012	01	Sales-Royalty Due-MEASURED	456,622,471
FED	WY	2012	04	Sales-Royalty Due-Not Measured	72,441
FED	WY	2012	06	Sales-Non-Hydrocarbon Gas	2,114
FED	WY	2012	11	Transferred to Facility	555,253,428
FED	WY	2012	12	Transferred to Facility-Returned to L/A	18,750,720
FED	WY	2012	13	Transferred from Facility	(19,822,865)
FED	WY	2012	14	Injected on L/A	19,824,298
FED	WY	2012	20	Used on L/A-Native Production Only	13,453,481
FED	WY	2012	21	Flared Oil-Well Gas	272,762
FED	WY	2012	22	Flared Gas-Well Gas	134,472

FED	WY	2012	25	Buy-Back Purchased for L/A Use	(104,135)
FED	WY	2012	26	Buy-Back-Used on L/A	104,135
FED	WY	2012	42	Differences/Adjustments	104,052
FED	WY	2012	61	Vented Oil-Well Gas	8,429
FED	WY	2012	62	Vented Gas-Well Gas	133,074
FED	WY	2013	01	Sales-Royalty Due-MEASURED	341,596,529
FED	WY	2013	04	Sales-Royalty Due-Not Measured	119,246
FED	WY	2013	06	Sales-Non-Hydrocarbon Gas	2,479
FED	WY	2013	08	Spilled and/or Lost-Avoidable-Royalty Due	4,552
FED	WY	2013	09	Sales-Royalty Not Due-MEASURED	40,606
FED	WY	2013	11	Transferred to Facility	544,251,242
FED	WY	2013	12	Transferred to Facility-Returned to L/A	17,906,218
FED	WY	2013	13	Transferred from Facility	(17,905,126)
FED	WY	2013	14	Injected on L/A	17,959,381
FED	WY	2013	20	Used on L/A-Native Production Only	14,260,923
FED	WY	2013	21	Flared Oil-Well Gas	524,878
FED	WY	2013	22	Flared Gas-Well Gas	106,052
FED	WY	2013	25	Buy-Back Purchased for L/A Use	(157,300)
FED	WY	2013	26	Buy-Back-Used on L/A	157,300
FED	WY	2013	42	Differences/Adjustments	268,048
FED	WY	2013	61	Vented Oil-Well Gas	9,802
FED	WY	2013	62	Vented Gas-Well Gas	150,488
FED	WY	2014	01	Sales-Royalty Due-MEASURED	151,956,382
FED	WY	2014	04	Sales-Royalty Due-Not Measured	66,921
FED	WY	2014	06	Sales-Non-Hydrocarbon Gas	1,575
FED	WY	2014	08	Spilled and/or Lost-Avoidable-Royalty Due	12,081
FED	WY	2014	09	Sales-Royalty Not Due-MEASURED	9,001
FED	WY	2014	11	Transferred to Facility	648,953,954
FED	WY	2014	12	Transferred to Facility-Returned to L/A	19,229,279
FED	WY	2014	13	Transferred from Facility	(17,688,827)
FED	WY	2014	14	Injected on L/A	18,000,021
FED	WY	2014	20	Used on L/A-Native Production Only	12,608,555
FED	WY	2014	21	Flared Oil-Well Gas	580,928
FED	WY	2014	22	Flared Gas-Well Gas	115,551
FED	WY	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	36
FED	WY	2014	25	Buy-Back Purchased for L/A Use	(81,454)
FED	WY	2014	26	Buy-Back-Used on L/A	81,454
FED	WY	2014	42	Differences/Adjustments	461,524
FED	WY	2014	61	Vented Oil-Well Gas	4,733
FED	WY	2014	62	Vented Gas-Well Gas	133,153

**Onshore Mixed Agreements Gas Disposition Volumes  
Calendar Year 2006 thru 2014**

Land Classification Code	State	Calendar Year	Disposition Code	Disposition Code Description	Gas Disposition (Mcf)
MXD	AK	2006	01	Sales-Royalty Due-MEASURED	93,403,792
MXD	AK	2006	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	10,554
MXD	AK	2006	11	Transferred to Facility	162,532
MXD	AK	2006	20	Used on L/A-Native Production Only	2,363,996
MXD	AK	2006	22	Flared Gas-Well Gas	29,545
MXD	AK	2006	42	Differences/Adjustments	(126)
MXD	AK	2007	01	Sales-Royalty Due-MEASURED	79,771,360
MXD	AK	2007	11	Transferred to Facility	109,835
MXD	AK	2007	20	Used on L/A-Native Production Only	2,771,504
MXD	AK	2007	22	Flared Gas-Well Gas	25,902
MXD	AK	2007	42	Differences/Adjustments	(11,169)
MXD	AK	2008	01	Sales-Royalty Due-MEASURED	69,985,614
MXD	AK	2008	11	Transferred to Facility	63,794
MXD	AK	2008	20	Used on L/A-Native Production Only	2,241,442
MXD	AK	2008	22	Flared Gas-Well Gas	68,898
MXD	AK	2008	42	Differences/Adjustments	(16,196)
MXD	AK	2008	62	Vented Gas-Well Gas	14,725
MXD	AK	2009	01	Sales-Royalty Due-MEASURED	61,003,615
MXD	AK	2009	11	Transferred to Facility	42,477
MXD	AK	2009	20	Used on L/A-Native Production Only	2,166,083
MXD	AK	2009	22	Flared Gas-Well Gas	147,517
MXD	AK	2009	42	Differences/Adjustments	(67)
MXD	AK	2010	01	Sales-Royalty Due-MEASURED	54,386,707
MXD	AK	2010	11	Transferred to Facility	64,113
MXD	AK	2010	20	Used on L/A-Native Production Only	2,170,989
MXD	AK	2010	22	Flared Gas-Well Gas	194,267
MXD	AK	2010	42	Differences/Adjustments	49,307
MXD	AK	2010	62	Vented Gas-Well Gas	159,456
MXD	AK	2011	01	Sales-Royalty Due-MEASURED	44,853,327
MXD	AK	2011	11	Transferred to Facility	46,407
MXD	AK	2011	20	Used on L/A-Native Production Only	2,136,364
MXD	AK	2011	22	Flared Gas-Well Gas	24,610
MXD	AK	2011	42	Differences/Adjustments	63,677
MXD	AK	2011	62	Vented Gas-Well Gas	288,185
MXD	AK	2012	01	Sales-Royalty Due-MEASURED	44,115,436
MXD	AK	2012	20	Used on L/A-Native Production Only	2,115,701
MXD	AK	2012	22	Flared Gas-Well Gas	4,994
MXD	AK	2012	42	Differences/Adjustments	(88,387)
MXD	AK	2012	62	Vented Gas-Well Gas	53,699
MXD	AK	2013	01	Sales-Royalty Due-MEASURED	34,191,338
MXD	AK	2013	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	908,571
MXD	AK	2013	20	Used on L/A-Native Production Only	1,825,657
MXD	AK	2013	22	Flared Gas-Well Gas	5,097
MXD	AK	2013	42	Differences/Adjustments	(13,691)
MXD	AK	2013	62	Vented Gas-Well Gas	78,130
MXD	AK	2014	01	Sales-Royalty Due-MEASURED	41,383,895
MXD	AK	2014	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	771,341
MXD	AK	2014	20	Used on L/A-Native Production Only	2,002,038
MXD	AK	2014	22	Flared Gas-Well Gas	5,253
MXD	AK	2014	42	Differences/Adjustments	(21,040)
MXD	AK	2014	61	Vented Oil-Well Gas	1,684
MXD	AK	2014	62	Vented Gas-Well Gas	74,744
MXD	AL	2006	01	Sales-Royalty Due-MEASURED	881,963
MXD	AL	2006	11	Transferred to Facility	15,862,679
MXD	AL	2006	20	Used on L/A-Native Production Only	34,049
MXD	AL	2007	01	Sales-Royalty Due-MEASURED	986,637
MXD	AL	2007	11	Transferred to Facility	20,301,734
MXD	AL	2007	20	Used on L/A-Native Production Only	24,171
MXD	AL	2008	01	Sales-Royalty Due-MEASURED	921,472
MXD	AL	2008	11	Transferred to Facility	18,783,503
MXD	AL	2008	20	Used on L/A-Native Production Only	18,989
MXD	AL	2009	01	Sales-Royalty Due-MEASURED	979,632
MXD	AL	2009	11	Transferred to Facility	18,381,471
MXD	AL	2009	20	Used on L/A-Native Production Only	15,810

MXD	AL	2010	01	Sales-Royalty Due-MEASURED	970,473
MXD	AL	2010	11	Transferred to Facility	14,809,088
MXD	AL	2010	20	Used on L/A-Native Production Only	75,893
MXD	AL	2011	01	Sales-Royalty Due-MEASURED	900,596
MXD	AL	2011	11	Transferred to Facility	13,265,069
MXD	AL	2011	20	Used on L/A-Native Production Only	86,303
MXD	AL	2011	42	Differences/Adjustments	1,217
MXD	AL	2012	01	Sales-Royalty Due-MEASURED	794,550
MXD	AL	2012	11	Transferred to Facility	12,799,005
MXD	AL	2012	20	Used on L/A-Native Production Only	85,305
MXD	AL	2012	42	Differences/Adjustments	4,536
MXD	AL	2013	01	Sales-Royalty Due-MEASURED	698,285
MXD	AL	2013	11	Transferred to Facility	15,692,273
MXD	AL	2013	20	Used on L/A-Native Production Only	83,809
MXD	AL	2013	42	Differences/Adjustments	6,281
MXD	AL	2014	01	Sales-Royalty Due-MEASURED	505,827
MXD	AL	2014	11	Transferred to Facility	12,428,710
MXD	AL	2014	20	Used on L/A-Native Production Only	97,138
MXD	AL	2014	42	Differences/Adjustments	3,613
MXD	AR	2006	01	Sales-Royalty Due-MEASURED	14,499,973
MXD	AR	2006	20	Used on L/A-Native Production Only	435,659
MXD	AR	2007	01	Sales-Royalty Due-MEASURED	18,385,144
MXD	AR	2007	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	6,032
MXD	AR	2007	20	Used on L/A-Native Production Only	557,488
MXD	AR	2008	01	Sales-Royalty Due-MEASURED	32,476,867
MXD	AR	2008	20	Used on L/A-Native Production Only	971,428
MXD	AR	2009	01	Sales-Royalty Due-MEASURED	55,408,705
MXD	AR	2009	20	Used on L/A-Native Production Only	1,786,462
MXD	AR	2010	01	Sales-Royalty Due-MEASURED	61,251,627
MXD	AR	2010	09	Sales-Royalty Not Due-MEASURED	25,568
MXD	AR	2010	20	Used on L/A-Native Production Only	2,071,380
MXD	AR	2011	01	Sales-Royalty Due-MEASURED	71,649,160
MXD	AR	2011	09	Sales-Royalty Not Due-MEASURED	275,062
MXD	AR	2011	20	Used on L/A-Native Production Only	825,621
MXD	AR	2011	25	Buy-Back Purchased for L/A Use	(193,829)
MXD	AR	2011	26	Buy-Back-Used on L/A	193,829
MXD	AR	2012	01	Sales-Royalty Due-MEASURED	87,462,679
MXD	AR	2012	09	Sales-Royalty Not Due-MEASURED	218,632
MXD	AR	2012	20	Used on L/A-Native Production Only	397,488
MXD	AR	2012	25	Buy-Back Purchased for L/A Use	(228,424)
MXD	AR	2012	26	Buy-Back-Used on L/A	228,424
MXD	AR	2013	01	Sales-Royalty Due-MEASURED	89,851,254
MXD	AR	2013	09	Sales-Royalty Not Due-MEASURED	406,784
MXD	AR	2013	11	Transferred to Facility	169,780
MXD	AR	2013	20	Used on L/A-Native Production Only	361,309
MXD	AR	2013	42	Differences/Adjustments	(21,426)
MXD	AR	2014	01	Sales-Royalty Due-MEASURED	90,173,294
MXD	AR	2014	09	Sales-Royalty Not Due-MEASURED	208,824
MXD	AR	2014	11	Transferred to Facility	192,434
MXD	AR	2014	20	Used on L/A-Native Production Only	312,005
MXD	AR	2014	21	Flared Oil-Well Gas	1,126
MXD	CA	2006	01	Sales-Royalty Due-MEASURED	1,561,259
MXD	CA	2006	11	Transferred to Facility	5,707,356
MXD	CA	2006	20	Used on L/A-Native Production Only	707,513
MXD	CA	2006	21	Flared Oil-Well Gas	4,359
MXD	CA	2006	22	Flared Gas-Well Gas	4,658
MXD	CA	2006	42	Differences/Adjustments	2,789
MXD	CA	2007	01	Sales-Royalty Due-MEASURED	1,109,019
MXD	CA	2007	11	Transferred to Facility	6,562,835
MXD	CA	2007	14	Injected on L/A	23,491
MXD	CA	2007	20	Used on L/A-Native Production Only	610,665
MXD	CA	2007	21	Flared Oil-Well Gas	19,629
MXD	CA	2007	22	Flared Gas-Well Gas	2,372
MXD	CA	2007	42	Differences/Adjustments	(517)
MXD	CA	2008	01	Sales-Royalty Due-MEASURED	1,483,521
MXD	CA	2008	11	Transferred to Facility	6,508,087
MXD	CA	2008	14	Injected on L/A	75,758
MXD	CA	2008	20	Used on L/A-Native Production Only	963,068

MXD	CA	2008	21	Flared Oil-Well Gas	87,281
MXD	CA	2008	22	Flared Gas-Well Gas	2,092
MXD	CA	2008	42	Differences/Adjustments	(1,387)
MXD	CA	2009	01	Sales-Royalty Due-MEASURED	1,554,123
MXD	CA	2009	11	Transferred to Facility	6,282,159
MXD	CA	2009	14	Injected on L/A	99,570
MXD	CA	2009	20	Used on L/A-Native Production Only	1,206,688
MXD	CA	2009	21	Flared Oil-Well Gas	141,626
MXD	CA	2009	22	Flared Gas-Well Gas	4,101
MXD	CA	2009	42	Differences/Adjustments	(426)
MXD	CA	2010	01	Sales-Royalty Due-MEASURED	3,154,742
MXD	CA	2010	11	Transferred to Facility	4,199,025
MXD	CA	2010	14	Injected on L/A	113,589
MXD	CA	2010	20	Used on L/A-Native Production Only	1,385,312
MXD	CA	2010	21	Flared Oil-Well Gas	141,110
MXD	CA	2010	22	Flared Gas-Well Gas	5,583
MXD	CA	2010	42	Differences/Adjustments	(341)
MXD	CA	2011	01	Sales-Royalty Due-MEASURED	3,680,074
MXD	CA	2011	11	Transferred to Facility	686,512
MXD	CA	2011	14	Injected on L/A	125,924
MXD	CA	2011	20	Used on L/A-Native Production Only	1,181,584
MXD	CA	2011	21	Flared Oil-Well Gas	107,282
MXD	CA	2011	22	Flared Gas-Well Gas	4,140
MXD	CA	2011	61	Vented Oil-Well Gas	835
MXD	CA	2012	01	Sales-Royalty Due-MEASURED	3,972,206
MXD	CA	2012	11	Transferred to Facility	300,084
MXD	CA	2012	14	Injected on L/A	242,509
MXD	CA	2012	20	Used on L/A-Native Production Only	1,056,127
MXD	CA	2012	21	Flared Oil-Well Gas	145,679
MXD	CA	2012	22	Flared Gas-Well Gas	12,755
MXD	CA	2012	61	Vented Oil-Well Gas	905
MXD	CA	2013	01	Sales-Royalty Due-MEASURED	3,879,355
MXD	CA	2013	11	Transferred to Facility	342,093
MXD	CA	2013	14	Injected on L/A	262,597
MXD	CA	2013	20	Used on L/A-Native Production Only	994,271
MXD	CA	2013	21	Flared Oil-Well Gas	185,137
MXD	CA	2013	22	Flared Gas-Well Gas	21,163
MXD	CA	2013	61	Vented Oil-Well Gas	1,154
MXD	CA	2014	01	Sales-Royalty Due-MEASURED	2,443,986
MXD	CA	2014	11	Transferred to Facility	277,522
MXD	CA	2014	14	Injected on L/A	321,058
MXD	CA	2014	20	Used on L/A-Native Production Only	749,398
MXD	CA	2014	21	Flared Oil-Well Gas	180,302
MXD	CA	2014	22	Flared Gas-Well Gas	5,932
MXD	CA	2014	42	Differences/Adjustments	9
MXD	CA	2014	61	Vented Oil-Well Gas	2,146
MXD	CO	2006	01	Sales-Royalty Due-MEASURED	414,078,359
MXD	CO	2006	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	11,079
MXD	CO	2006	06	Sales-Non-Hydrocarbon Gas	354,424,363
MXD	CO	2006	09	Sales-Royalty Not Due-MEASURED	4,160
MXD	CO	2006	11	Transferred to Facility	31,553,734
MXD	CO	2006	12	Transferred to Facility-Returned to L/A	1,936,729
MXD	CO	2006	13	Transferred from Facility	(1,802,120)
MXD	CO	2006	14	Injected on L/A	3,008,152
MXD	CO	2006	20	Used on L/A-Native Production Only	13,852,492
MXD	CO	2006	21	Flared Oil-Well Gas	66,856
MXD	CO	2006	22	Flared Gas-Well Gas	359,565
MXD	CO	2006	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	2,408
MXD	CO	2006	42	Differences/Adjustments	48,305,143
MXD	CO	2006	62	Vented Gas-Well Gas	366
MXD	CO	2007	01	Sales-Royalty Due-MEASURED	410,557,854
MXD	CO	2007	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	19,320
MXD	CO	2007	06	Sales-Non-Hydrocarbon Gas	353,428,005
MXD	CO	2007	09	Sales-Royalty Not Due-MEASURED	1,088
MXD	CO	2007	11	Transferred to Facility	30,656,148
MXD	CO	2007	12	Transferred to Facility-Returned to L/A	1,885,150
MXD	CO	2007	13	Transferred from Facility	(1,807,150)
MXD	CO	2007	14	Injected on L/A	2,995,574

MXD	CO	2007	20	Used on L/A-Native Production Only	8,846,878
MXD	CO	2007	21	Flared Oil-Well Gas	66,438
MXD	CO	2007	22	Flared Gas-Well Gas	490,805
MXD	CO	2007	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	695
MXD	CO	2007	42	Differences/Adjustments	56,614,837
MXD	CO	2007	61	Vented Oil-Well Gas	693
MXD	CO	2007	62	Vented Gas-Well Gas	12,509
MXD	CO	2008	01	Sales-Royalty Due-MEASURED	409,174,737
MXD	CO	2008	06	Sales-Non-Hydrocarbon Gas	406,587,929
MXD	CO	2008	11	Transferred to Facility	56,067,785
MXD	CO	2008	12	Transferred to Facility-Returned to L/A	1,738,704
MXD	CO	2008	13	Transferred from Facility	(1,684,161)
MXD	CO	2008	14	Injected on L/A	2,808,350
MXD	CO	2008	20	Used on L/A-Native Production Only	9,453,279
MXD	CO	2008	21	Flared Oil-Well Gas	20,965
MXD	CO	2008	22	Flared Gas-Well Gas	460,467
MXD	CO	2008	42	Differences/Adjustments	58,741,093
MXD	CO	2008	61	Vented Oil-Well Gas	2,072
MXD	CO	2008	62	Vented Gas-Well Gas	5,612
MXD	CO	2009	01	Sales-Royalty Due-MEASURED	402,950,707
MXD	CO	2009	06	Sales-Non-Hydrocarbon Gas	454,276,476
MXD	CO	2009	11	Transferred to Facility	62,967,849
MXD	CO	2009	12	Transferred to Facility-Returned to L/A	1,676,052
MXD	CO	2009	13	Transferred from Facility	(1,535,724)
MXD	CO	2009	14	Injected on L/A	2,673,536
MXD	CO	2009	20	Used on L/A-Native Production Only	9,854,488
MXD	CO	2009	21	Flared Oil-Well Gas	50,090
MXD	CO	2009	22	Flared Gas-Well Gas	351,657
MXD	CO	2009	42	Differences/Adjustments	52,518,285
MXD	CO	2009	61	Vented Oil-Well Gas	2,548
MXD	CO	2009	62	Vented Gas-Well Gas	9,295
MXD	CO	2010	01	Sales-Royalty Due-MEASURED	421,147,023
MXD	CO	2010	04	Sales-Royalty Due-Not Measured	40
MXD	CO	2010	06	Sales-Non-Hydrocarbon Gas	456,814,488
MXD	CO	2010	11	Transferred to Facility	67,316,888
MXD	CO	2010	12	Transferred to Facility-Returned to L/A	1,090,875
MXD	CO	2010	13	Transferred from Facility	(785,416)
MXD	CO	2010	14	Injected on L/A	2,131,259
MXD	CO	2010	20	Used on L/A-Native Production Only	10,223,849
MXD	CO	2010	21	Flared Oil-Well Gas	45,853
MXD	CO	2010	22	Flared Gas-Well Gas	139,607
MXD	CO	2010	42	Differences/Adjustments	53,232,524
MXD	CO	2010	61	Vented Oil-Well Gas	2,525
MXD	CO	2010	62	Vented Gas-Well Gas	54,729
MXD	CO	2011	01	Sales-Royalty Due-MEASURED	457,312,753
MXD	CO	2011	04	Sales-Royalty Due-Not Measured	6,503
MXD	CO	2011	06	Sales-Non-Hydrocarbon Gas	456,785,563
MXD	CO	2011	11	Transferred to Facility	70,262,807
MXD	CO	2011	12	Transferred to Facility-Returned to L/A	1,007,517
MXD	CO	2011	13	Transferred from Facility	(135,111)
MXD	CO	2011	14	Injected on L/A	1,640,456
MXD	CO	2011	15	Sales-Buy-Back-Measured-Royalty Not Due	63
MXD	CO	2011	20	Used on L/A-Native Production Only	10,220,397
MXD	CO	2011	21	Flared Oil-Well Gas	70,251
MXD	CO	2011	22	Flared Gas-Well Gas	199,227
MXD	CO	2011	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	175
MXD	CO	2011	25	Buy-Back Purchased for L/A Use	(63)
MXD	CO	2011	42	Differences/Adjustments	55,101,135
MXD	CO	2011	61	Vented Oil-Well Gas	2,135
MXD	CO	2011	62	Vented Gas-Well Gas	212,454
MXD	CO	2012	01	Sales-Royalty Due-MEASURED	439,769,528
MXD	CO	2012	04	Sales-Royalty Due-Not Measured	32,486
MXD	CO	2012	06	Sales-Non-Hydrocarbon Gas	443,428,025
MXD	CO	2012	11	Transferred to Facility	95,931,840
MXD	CO	2012	12	Transferred to Facility-Returned to L/A	623,967
MXD	CO	2012	13	Transferred from Facility	(64,478)
MXD	CO	2012	14	Injected on L/A	33,925,686
MXD	CO	2012	20	Used on L/A-Native Production Only	10,409,628

MXD	CO	2012	21	Flared Oil-Well Gas	256,913
MXD	CO	2012	22	Flared Gas-Well Gas	303,843
MXD	CO	2012	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	580
MXD	CO	2012	42	Differences/Adjustments	23,755,574
MXD	CO	2012	61	Vented Oil-Well Gas	2,431
MXD	CO	2012	62	Vented Gas-Well Gas	161,520
MXD	CO	2013	01	Sales-Royalty Due-MEASURED	352,734,702
MXD	CO	2013	04	Sales-Royalty Due-Not Measured	39,373
MXD	CO	2013	06	Sales-Non-Hydrocarbon Gas	444,569,712
MXD	CO	2013	11	Transferred to Facility	156,090,357
MXD	CO	2013	12	Transferred to Facility-Returned to L/A	266,901
MXD	CO	2013	13	Transferred from Facility	(9,999)
MXD	CO	2013	14	Injected on L/A	55,922,558
MXD	CO	2013	20	Used on L/A-Native Production Only	10,545,654
MXD	CO	2013	21	Flared Oil-Well Gas	311,277
MXD	CO	2013	22	Flared Gas-Well Gas	922,458
MXD	CO	2013	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	4,703
MXD	CO	2013	42	Differences/Adjustments	73,839
MXD	CO	2013	61	Vented Oil-Well Gas	2,408
MXD	CO	2013	62	Vented Gas-Well Gas	170,511
MXD	CO	2014	01	Sales-Royalty Due-MEASURED	305,589,126
MXD	CO	2014	04	Sales-Royalty Due-Not Measured	28
MXD	CO	2014	06	Sales-Non-Hydrocarbon Gas	466,532,003
MXD	CO	2014	09	Sales-Royalty Not Due-MEASURED	724
MXD	CO	2014	11	Transferred to Facility	141,035,067
MXD	CO	2014	12	Transferred to Facility-Returned to L/A	302,800
MXD	CO	2014	13	Transferred from Facility	(13,009)
MXD	CO	2014	14	Injected on L/A	57,274,793
MXD	CO	2014	20	Used on L/A-Native Production Only	9,616,946
MXD	CO	2014	21	Flared Oil-Well Gas	265,754
MXD	CO	2014	22	Flared Gas-Well Gas	289,543
MXD	CO	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	6,581
MXD	CO	2014	25	Buy-Back Purchased for L/A Use	(41,014)
MXD	CO	2014	26	Buy-Back-Used on L/A	41,014
MXD	CO	2014	42	Differences/Adjustments	4,469
MXD	CO	2014	61	Vented Oil-Well Gas	525
MXD	CO	2014	62	Vented Gas-Well Gas	122,322
MXD	IL	2009	20	Used on L/A-Native Production Only	3,240
MXD	IL	2010	20	Used on L/A-Native Production Only	4,380
MXD	IL	2011	20	Used on L/A-Native Production Only	4,380
MXD	IL	2012	20	Used on L/A-Native Production Only	4,392
MXD	IL	2013	20	Used on L/A-Native Production Only	4,056
MXD	IL	2014	20	Used on L/A-Native Production Only	1,440
MXD	KS	2006	01	Sales-Royalty Due-MEASURED	11,275,618
MXD	KS	2006	11	Transferred to Facility	4,549,723
MXD	KS	2006	20	Used on L/A-Native Production Only	184,098
MXD	KS	2006	42	Differences/Adjustments	4
MXD	KS	2007	01	Sales-Royalty Due-MEASURED	9,839,565
MXD	KS	2007	11	Transferred to Facility	4,481,107
MXD	KS	2007	20	Used on L/A-Native Production Only	169,687
MXD	KS	2007	42	Differences/Adjustments	6
MXD	KS	2008	01	Sales-Royalty Due-MEASURED	9,789,340
MXD	KS	2008	11	Transferred to Facility	4,177,165
MXD	KS	2008	20	Used on L/A-Native Production Only	197,149
MXD	KS	2008	42	Differences/Adjustments	11
MXD	KS	2009	01	Sales-Royalty Due-MEASURED	9,137,366
MXD	KS	2009	11	Transferred to Facility	3,916,196
MXD	KS	2009	20	Used on L/A-Native Production Only	207,248
MXD	KS	2009	42	Differences/Adjustments	97
MXD	KS	2010	01	Sales-Royalty Due-MEASURED	9,097,547
MXD	KS	2010	11	Transferred to Facility	3,564,444
MXD	KS	2010	20	Used on L/A-Native Production Only	202,848
MXD	KS	2010	42	Differences/Adjustments	(267)
MXD	KS	2011	01	Sales-Royalty Due-MEASURED	7,972,295
MXD	KS	2011	11	Transferred to Facility	3,316,861
MXD	KS	2011	20	Used on L/A-Native Production Only	193,816
MXD	KS	2011	42	Differences/Adjustments	(750)
MXD	KS	2012	01	Sales-Royalty Due-MEASURED	7,444,885

MXD	KS	2012	11	Transferred to Facility	2,569,425
MXD	KS	2012	20	Used on L/A-Native Production Only	174,660
MXD	KS	2012	42	Differences/Adjustments	(373)
MXD	KS	2013	01	Sales-Royalty Due-MEASURED	5,278,840
MXD	KS	2013	11	Transferred to Facility	3,865,195
MXD	KS	2013	20	Used on L/A-Native Production Only	89,470
MXD	KS	2013	42	Differences/Adjustments	(57)
MXD	KS	2014	01	Sales-Royalty Due-MEASURED	3,485,065
MXD	KS	2014	11	Transferred to Facility	3,977,076
MXD	KS	2014	20	Used on L/A-Native Production Only	70,258
MXD	KS	2014	42	Differences/Adjustments	(264)
MXD	KY	2006	01	Sales-Royalty Due-MEASURED	87,772
MXD	KY	2007	01	Sales-Royalty Due-MEASURED	135,576
MXD	KY	2008	01	Sales-Royalty Due-MEASURED	132,926
MXD	KY	2009	01	Sales-Royalty Due-MEASURED	110,842
MXD	KY	2009	20	Used on L/A-Native Production Only	2,007
MXD	KY	2009	42	Differences/Adjustments	174
MXD	KY	2010	01	Sales-Royalty Due-MEASURED	97,789
MXD	KY	2010	04	Sales-Royalty Due-Not Measured	54
MXD	KY	2010	20	Used on L/A-Native Production Only	2,688
MXD	KY	2010	42	Differences/Adjustments	2,699
MXD	KY	2011	01	Sales-Royalty Due-MEASURED	95,529
MXD	KY	2011	20	Used on L/A-Native Production Only	1,269
MXD	KY	2011	42	Differences/Adjustments	1,049
MXD	KY	2012	01	Sales-Royalty Due-MEASURED	87,152
MXD	KY	2012	20	Used on L/A-Native Production Only	362
MXD	KY	2012	42	Differences/Adjustments	370
MXD	KY	2013	01	Sales-Royalty Due-MEASURED	78,914
MXD	KY	2013	20	Used on L/A-Native Production Only	350
MXD	KY	2013	42	Differences/Adjustments	912
MXD	KY	2014	01	Sales-Royalty Due-MEASURED	71,637
MXD	KY	2014	20	Used on L/A-Native Production Only	327
MXD	KY	2014	42	Differences/Adjustments	947
MXD	LA	2006	01	Sales-Royalty Due-MEASURED	7,677,184
MXD	LA	2006	11	Transferred to Facility	4,384,361
MXD	LA	2006	20	Used on L/A-Native Production Only	887,778
MXD	LA	2006	21	Flared Oil-Well Gas	29,404
MXD	LA	2006	22	Flared Gas-Well Gas	18,904
MXD	LA	2006	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	23
MXD	LA	2006	42	Differences/Adjustments	120
MXD	LA	2007	01	Sales-Royalty Due-MEASURED	7,314,171
MXD	LA	2007	11	Transferred to Facility	2,006,602
MXD	LA	2007	20	Used on L/A-Native Production Only	854,783
MXD	LA	2007	21	Flared Oil-Well Gas	23,528
MXD	LA	2007	22	Flared Gas-Well Gas	13,115
MXD	LA	2007	42	Differences/Adjustments	61
MXD	LA	2008	01	Sales-Royalty Due-MEASURED	8,801,818
MXD	LA	2008	11	Transferred to Facility	1,320,813
MXD	LA	2008	20	Used on L/A-Native Production Only	845,503
MXD	LA	2008	21	Flared Oil-Well Gas	23,065
MXD	LA	2008	22	Flared Gas-Well Gas	31,598
MXD	LA	2008	42	Differences/Adjustments	3
MXD	LA	2008	61	Vented Oil-Well Gas	242
MXD	LA	2009	01	Sales-Royalty Due-MEASURED	14,034,830
MXD	LA	2009	11	Transferred to Facility	1,064,589
MXD	LA	2009	20	Used on L/A-Native Production Only	1,046,300
MXD	LA	2009	21	Flared Oil-Well Gas	12,995
MXD	LA	2009	22	Flared Gas-Well Gas	7,372
MXD	LA	2009	42	Differences/Adjustments	(1)
MXD	LA	2009	61	Vented Oil-Well Gas	1,664
MXD	LA	2010	01	Sales-Royalty Due-MEASURED	24,123,315
MXD	LA	2010	11	Transferred to Facility	917,057
MXD	LA	2010	20	Used on L/A-Native Production Only	810,232
MXD	LA	2010	21	Flared Oil-Well Gas	56,120
MXD	LA	2010	22	Flared Gas-Well Gas	1,896
MXD	LA	2010	25	Buy-Back Purchased for L/A Use	(2,785)
MXD	LA	2010	26	Buy-Back-Used on L/A	2,785
MXD	LA	2010	42	Differences/Adjustments	(53,535)

MXD	LA	2010	61	Vented Oil-Well Gas	261
MXD	LA	2010	62	Vented Gas-Well Gas	10,399
MXD	LA	2011	01	Sales-Royalty Due-MEASURED	49,595,003
MXD	LA	2011	11	Transferred to Facility	961,932
MXD	LA	2011	20	Used on L/A-Native Production Only	1,086,161
MXD	LA	2011	21	Flared Oil-Well Gas	109,633
MXD	LA	2011	22	Flared Gas-Well Gas	1,433
MXD	LA	2011	25	Buy-Back Purchased for L/A Use	(14,042)
MXD	LA	2011	26	Buy-Back-Used on L/A	14,042
MXD	LA	2011	42	Differences/Adjustments	(55,702)
MXD	LA	2011	62	Vented Gas-Well Gas	1,139
MXD	LA	2012	01	Sales-Royalty Due-MEASURED	68,606,274
MXD	LA	2012	11	Transferred to Facility	813,398
MXD	LA	2012	20	Used on L/A-Native Production Only	1,883,844
MXD	LA	2012	21	Flared Oil-Well Gas	36,634
MXD	LA	2012	22	Flared Gas-Well Gas	1,784
MXD	LA	2012	25	Buy-Back Purchased for L/A Use	(55,719)
MXD	LA	2012	26	Buy-Back-Used on L/A	55,719
MXD	LA	2012	42	Differences/Adjustments	(34,893)
MXD	LA	2013	01	Sales-Royalty Due-MEASURED	41,709,732
MXD	LA	2013	11	Transferred to Facility	1,494,224
MXD	LA	2013	20	Used on L/A-Native Production Only	3,271,515
MXD	LA	2013	21	Flared Oil-Well Gas	44,436
MXD	LA	2013	22	Flared Gas-Well Gas	4,115
MXD	LA	2013	25	Buy-Back Purchased for L/A Use	(37,987)
MXD	LA	2013	26	Buy-Back-Used on L/A	37,987
MXD	LA	2013	42	Differences/Adjustments	(31,062)
MXD	LA	2014	01	Sales-Royalty Due-MEASURED	20,309,848
MXD	LA	2014	11	Transferred to Facility	1,447,499
MXD	LA	2014	20	Used on L/A-Native Production Only	3,050,879
MXD	LA	2014	21	Flared Oil-Well Gas	26,510
MXD	LA	2014	22	Flared Gas-Well Gas	2,201
MXD	LA	2014	25	Buy-Back Purchased for L/A Use	(47,056)
MXD	LA	2014	26	Buy-Back-Used on L/A	47,056
MXD	LA	2014	42	Differences/Adjustments	(12,492)
MXD	MI	2006	01	Sales-Royalty Due-MEASURED	6,017,621
MXD	MI	2006	11	Transferred to Facility	7,541,356
MXD	MI	2006	20	Used on L/A-Native Production Only	1,502,470
MXD	MI	2007	01	Sales-Royalty Due-MEASURED	5,467,602
MXD	MI	2007	11	Transferred to Facility	6,853,947
MXD	MI	2007	20	Used on L/A-Native Production Only	1,352,364
MXD	MI	2008	01	Sales-Royalty Due-MEASURED	5,023,478
MXD	MI	2008	11	Transferred to Facility	6,263,920
MXD	MI	2008	20	Used on L/A-Native Production Only	1,386,139
MXD	MI	2008	21	Flared Oil-Well Gas	16,676
MXD	MI	2009	01	Sales-Royalty Due-MEASURED	4,503,554
MXD	MI	2009	11	Transferred to Facility	5,917,289
MXD	MI	2009	20	Used on L/A-Native Production Only	1,348,644
MXD	MI	2009	21	Flared Oil-Well Gas	37,432
MXD	MI	2010	01	Sales-Royalty Due-MEASURED	3,884,597
MXD	MI	2010	11	Transferred to Facility	4,408,732
MXD	MI	2010	20	Used on L/A-Native Production Only	1,044,797
MXD	MI	2010	21	Flared Oil-Well Gas	65,013
MXD	MI	2010	42	Differences/Adjustments	2,189
MXD	MI	2011	01	Sales-Royalty Due-MEASURED	3,725,594
MXD	MI	2011	11	Transferred to Facility	3,032,231
MXD	MI	2011	20	Used on L/A-Native Production Only	949,568
MXD	MI	2011	21	Flared Oil-Well Gas	84,513
MXD	MI	2011	22	Flared Gas-Well Gas	25,169
MXD	MI	2011	42	Differences/Adjustments	4,172
MXD	MI	2012	01	Sales-Royalty Due-MEASURED	3,226,958
MXD	MI	2012	11	Transferred to Facility	2,925,296
MXD	MI	2012	20	Used on L/A-Native Production Only	913,270
MXD	MI	2012	21	Flared Oil-Well Gas	89,683
MXD	MI	2012	22	Flared Gas-Well Gas	37,950
MXD	MI	2013	01	Sales-Royalty Due-MEASURED	2,840,650
MXD	MI	2013	11	Transferred to Facility	2,739,394
MXD	MI	2013	20	Used on L/A-Native Production Only	746,429

MXD	MI	2013	21	Flared Oil-Well Gas	110,418
MXD	MI	2013	61	Vented Oil-Well Gas	32,778
MXD	MI	2013	62	Vented Gas-Well Gas	3,001
MXD	MI	2014	01	Sales-Royalty Due-MEASURED	2,457,395
MXD	MI	2014	11	Transferred to Facility	2,355,887
MXD	MI	2014	20	Used on L/A-Native Production Only	620,845
MXD	MI	2014	21	Flared Oil-Well Gas	44,499
MXD	MI	2014	42	Differences/Adjustments	(2,943)
MXD	MI	2014	61	Vented Oil-Well Gas	35,136
MXD	MS	2006	01	Sales-Royalty Due-MEASURED	2,296,281
MXD	MS	2006	20	Used on L/A-Native Production Only	169,036
MXD	MS	2007	01	Sales-Royalty Due-MEASURED	3,118,681
MXD	MS	2007	20	Used on L/A-Native Production Only	183,026
MXD	MS	2007	42	Differences/Adjustments	(4)
MXD	MS	2008	01	Sales-Royalty Due-MEASURED	3,993,566
MXD	MS	2008	20	Used on L/A-Native Production Only	187,667
MXD	MS	2008	42	Differences/Adjustments	1,121
MXD	MS	2009	01	Sales-Royalty Due-MEASURED	3,474,756
MXD	MS	2009	20	Used on L/A-Native Production Only	159,106
MXD	MS	2009	42	Differences/Adjustments	3
MXD	MS	2010	01	Sales-Royalty Due-MEASURED	3,235,620
MXD	MS	2010	20	Used on L/A-Native Production Only	172,764
MXD	MS	2010	21	Flared Oil-Well Gas	160
MXD	MS	2010	42	Differences/Adjustments	67
MXD	MS	2011	01	Sales-Royalty Due-MEASURED	2,649,977
MXD	MS	2011	20	Used on L/A-Native Production Only	171,832
MXD	MS	2011	21	Flared Oil-Well Gas	447
MXD	MS	2011	42	Differences/Adjustments	(1)
MXD	MS	2012	01	Sales-Royalty Due-MEASURED	2,135,571
MXD	MS	2012	20	Used on L/A-Native Production Only	158,134
MXD	MS	2012	42	Differences/Adjustments	1
MXD	MS	2013	01	Sales-Royalty Due-MEASURED	1,358,403
MXD	MS	2013	20	Used on L/A-Native Production Only	198,152
MXD	MS	2013	22	Flared Gas-Well Gas	6,955
MXD	MS	2013	42	Differences/Adjustments	(2)
MXD	MS	2014	01	Sales-Royalty Due-MEASURED	954,670
MXD	MS	2014	14	Injected on L/A	92,405
MXD	MS	2014	20	Used on L/A-Native Production Only	205,389
MXD	MS	2014	22	Flared Gas-Well Gas	13,840
MXD	MS	2014	42	Differences/Adjustments	(3)
MXD	MT	2006	01	Sales-Royalty Due-MEASURED	55,579,151
MXD	MT	2006	11	Transferred to Facility	1,658,771
MXD	MT	2006	20	Used on L/A-Native Production Only	2,009,478
MXD	MT	2006	21	Flared Oil-Well Gas	533,926
MXD	MT	2006	22	Flared Gas-Well Gas	31,643
MXD	MT	2006	42	Differences/Adjustments	(3)
MXD	MT	2006	61	Vented Oil-Well Gas	972,411
MXD	MT	2007	01	Sales-Royalty Due-MEASURED	59,646,749
MXD	MT	2007	11	Transferred to Facility	1,461,690
MXD	MT	2007	20	Used on L/A-Native Production Only	1,565,277
MXD	MT	2007	21	Flared Oil-Well Gas	2,927,028
MXD	MT	2007	22	Flared Gas-Well Gas	187,902
MXD	MT	2007	42	Differences/Adjustments	(20)
MXD	MT	2007	61	Vented Oil-Well Gas	1,506,637
MXD	MT	2008	01	Sales-Royalty Due-MEASURED	56,683,704
MXD	MT	2008	06	Sales-Non-Hydrocarbon Gas	7,944
MXD	MT	2008	11	Transferred to Facility	1,439,356
MXD	MT	2008	20	Used on L/A-Native Production Only	1,059,074
MXD	MT	2008	21	Flared Oil-Well Gas	5,846,232
MXD	MT	2008	22	Flared Gas-Well Gas	316,777
MXD	MT	2008	42	Differences/Adjustments	(13)
MXD	MT	2008	61	Vented Oil-Well Gas	3,147,315
MXD	MT	2009	01	Sales-Royalty Due-MEASURED	49,186,050
MXD	MT	2009	06	Sales-Non-Hydrocarbon Gas	1,588
MXD	MT	2009	11	Transferred to Facility	1,543,403
MXD	MT	2009	20	Used on L/A-Native Production Only	998,481
MXD	MT	2009	21	Flared Oil-Well Gas	6,099,404
MXD	MT	2009	22	Flared Gas-Well Gas	214,664

MXD	MT	2009	42	Differences/Adjustments	(3)
MXD	MT	2009	61	Vented Oil-Well Gas	1,463,814
MXD	MT	2010	01	Sales-Royalty Due-MEASURED	43,540,336
MXD	MT	2010	11	Transferred to Facility	1,314,445
MXD	MT	2010	20	Used on L/A-Native Production Only	1,023,400
MXD	MT	2010	21	Flared Oil-Well Gas	3,896,461
MXD	MT	2010	22	Flared Gas-Well Gas	5,880
MXD	MT	2010	42	Differences/Adjustments	(4)
MXD	MT	2010	61	Vented Oil-Well Gas	1,567,290
MXD	MT	2011	01	Sales-Royalty Due-MEASURED	38,204,297
MXD	MT	2011	11	Transferred to Facility	1,256,625
MXD	MT	2011	20	Used on L/A-Native Production Only	572,063
MXD	MT	2011	21	Flared Oil-Well Gas	2,768,713
MXD	MT	2011	22	Flared Gas-Well Gas	8,023
MXD	MT	2011	61	Vented Oil-Well Gas	880
MXD	MT	2012	01	Sales-Royalty Due-MEASURED	28,652,111
MXD	MT	2012	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	79
MXD	MT	2012	11	Transferred to Facility	1,297,610
MXD	MT	2012	20	Used on L/A-Native Production Only	544,203
MXD	MT	2012	21	Flared Oil-Well Gas	2,005,268
MXD	MT	2012	22	Flared Gas-Well Gas	943
MXD	MT	2012	42	Differences/Adjustments	(1)
MXD	MT	2012	61	Vented Oil-Well Gas	21,630
MXD	MT	2013	01	Sales-Royalty Due-MEASURED	25,558,423
MXD	MT	2013	11	Transferred to Facility	1,782,565
MXD	MT	2013	20	Used on L/A-Native Production Only	499,584
MXD	MT	2013	21	Flared Oil-Well Gas	1,491,510
MXD	MT	2013	22	Flared Gas-Well Gas	1,637
MXD	MT	2013	61	Vented Oil-Well Gas	47,778
MXD	MT	2014	01	Sales-Royalty Due-MEASURED	24,157,520
MXD	MT	2014	11	Transferred to Facility	1,850,411
MXD	MT	2014	20	Used on L/A-Native Production Only	458,062
MXD	MT	2014	21	Flared Oil-Well Gas	1,977,576
MXD	MT	2014	22	Flared Gas-Well Gas	2,286
MXD	MT	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	1,421
MXD	MT	2014	42	Differences/Adjustments	2
MXD	MT	2014	61	Vented Oil-Well Gas	32,065
MXD	ND	2006	01	Sales-Royalty Due-MEASURED	7,141,467
MXD	ND	2006	04	Sales-Royalty Due-Not Measured	5,274
MXD	ND	2006	11	Transferred to Facility	16,227,703
MXD	ND	2006	12	Transferred to Facility-Returned to L/A	10,252,556
MXD	ND	2006	13	Transferred from Facility	(9,995,276)
MXD	ND	2006	20	Used on L/A-Native Production Only	792,787
MXD	ND	2006	21	Flared Oil-Well Gas	3,761,930
MXD	ND	2006	22	Flared Gas-Well Gas	120,681
MXD	ND	2006	61	Vented Oil-Well Gas	1,164,167
MXD	ND	2007	01	Sales-Royalty Due-MEASURED	9,205,221
MXD	ND	2007	11	Transferred to Facility	12,876,652
MXD	ND	2007	12	Transferred to Facility-Returned to L/A	10,389,009
MXD	ND	2007	13	Transferred from Facility	(10,376,756)
MXD	ND	2007	20	Used on L/A-Native Production Only	1,370,543
MXD	ND	2007	21	Flared Oil-Well Gas	1,764,854
MXD	ND	2007	22	Flared Gas-Well Gas	7,176,522
MXD	ND	2007	42	Differences/Adjustments	710
MXD	ND	2007	61	Vented Oil-Well Gas	1,402,981
MXD	ND	2008	01	Sales-Royalty Due-MEASURED	11,325,563
MXD	ND	2008	11	Transferred to Facility	11,543,694
MXD	ND	2008	12	Transferred to Facility-Returned to L/A	10,862,061
MXD	ND	2008	13	Transferred from Facility	(10,838,145)
MXD	ND	2008	20	Used on L/A-Native Production Only	1,375,118
MXD	ND	2008	21	Flared Oil-Well Gas	3,534,139
MXD	ND	2008	22	Flared Gas-Well Gas	13,022,275
MXD	ND	2008	61	Vented Oil-Well Gas	26,127
MXD	ND	2009	01	Sales-Royalty Due-MEASURED	12,529,018
MXD	ND	2009	11	Transferred to Facility	5,353,280
MXD	ND	2009	12	Transferred to Facility-Returned to L/A	9,096,888
MXD	ND	2009	13	Transferred from Facility	(8,118,085)
MXD	ND	2009	20	Used on L/A-Native Production Only	5,389,003

MXD	ND	2009	21	Flared Oil-Well Gas	8,882,543
MXD	ND	2009	22	Flared Gas-Well Gas	3,130,870
MXD	ND	2009	61	Vented Oil-Well Gas	2,094,244
MXD	ND	2010	01	Sales-Royalty Due-MEASURED	12,590,842
MXD	ND	2010	11	Transferred to Facility	3,941,457
MXD	ND	2010	12	Transferred to Facility-Returned to L/A	8,240,176
MXD	ND	2010	13	Transferred from Facility	(6,571,320)
MXD	ND	2010	20	Used on L/A-Native Production Only	7,349,986
MXD	ND	2010	21	Flared Oil-Well Gas	14,713,563
MXD	ND	2010	22	Flared Gas-Well Gas	471,060
MXD	ND	2010	42	Differences/Adjustments	(4)
MXD	ND	2010	61	Vented Oil-Well Gas	1,393,125
MXD	ND	2011	01	Sales-Royalty Due-MEASURED	14,589,138
MXD	ND	2011	11	Transferred to Facility	7,109,609
MXD	ND	2011	12	Transferred to Facility-Returned to L/A	7,121,928
MXD	ND	2011	13	Transferred from Facility	(5,711,904)
MXD	ND	2011	20	Used on L/A-Native Production Only	6,713,656
MXD	ND	2011	21	Flared Oil-Well Gas	20,231,117
MXD	ND	2011	22	Flared Gas-Well Gas	201,391
MXD	ND	2011	42	Differences/Adjustments	(11)
MXD	ND	2011	61	Vented Oil-Well Gas	243,196
MXD	ND	2012	01	Sales-Royalty Due-MEASURED	21,371,289
MXD	ND	2012	09	Sales-Royalty Not Due-MEASURED	1,900
MXD	ND	2012	11	Transferred to Facility	15,242,616
MXD	ND	2012	12	Transferred to Facility-Returned to L/A	6,560,180
MXD	ND	2012	13	Transferred from Facility	(4,272,199)
MXD	ND	2012	20	Used on L/A-Native Production Only	5,840,343
MXD	ND	2012	21	Flared Oil-Well Gas	25,318,891
MXD	ND	2012	22	Flared Gas-Well Gas	61,886
MXD	ND	2012	42	Differences/Adjustments	5,224
MXD	ND	2012	61	Vented Oil-Well Gas	402,347
MXD	ND	2012	62	Vented Gas-Well Gas	6,024
MXD	ND	2013	01	Sales-Royalty Due-MEASURED	16,994,106
MXD	ND	2013	09	Sales-Royalty Not Due-MEASURED	69,258
MXD	ND	2013	11	Transferred to Facility	29,350,204
MXD	ND	2013	12	Transferred to Facility-Returned to L/A	4,897,784
MXD	ND	2013	13	Transferred from Facility	(3,493,844)
MXD	ND	2013	20	Used on L/A-Native Production Only	5,471,524
MXD	ND	2013	21	Flared Oil-Well Gas	29,225,236
MXD	ND	2013	22	Flared Gas-Well Gas	564,530
MXD	ND	2013	25	Buy-Back Purchased for L/A Use	(212,983)
MXD	ND	2013	26	Buy-Back-Used on L/A	212,983
MXD	ND	2013	42	Differences/Adjustments	(3,399)
MXD	ND	2013	61	Vented Oil-Well Gas	595,600
MXD	ND	2013	62	Vented Gas-Well Gas	1,944
MXD	ND	2014	01	Sales-Royalty Due-MEASURED	17,377,094
MXD	ND	2014	08	Spilled and/or Lost-Avoidable-Royalty Due	42
MXD	ND	2014	09	Sales-Royalty Not Due-MEASURED	75,100
MXD	ND	2014	11	Transferred to Facility	36,657,886
MXD	ND	2014	12	Transferred to Facility-Returned to L/A	3,394,681
MXD	ND	2014	13	Transferred from Facility	(2,547,031)
MXD	ND	2014	15	Sales-Buy-Back-Measured-Royalty Not Due	1,905
MXD	ND	2014	20	Used on L/A-Native Production Only	5,785,073
MXD	ND	2014	21	Flared Oil-Well Gas	24,211,385
MXD	ND	2014	22	Flared Gas-Well Gas	56,823
MXD	ND	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	574,393
MXD	ND	2014	25	Buy-Back Purchased for L/A Use	(1,905)
MXD	ND	2014	42	Differences/Adjustments	9,872
MXD	ND	2014	61	Vented Oil-Well Gas	8,177
MXD	NE	2006	20	Used on L/A-Native Production Only	83,075
MXD	NE	2007	20	Used on L/A-Native Production Only	76,860
MXD	NE	2008	20	Used on L/A-Native Production Only	67,710
MXD	NE	2009	20	Used on L/A-Native Production Only	54,405
MXD	NE	2010	20	Used on L/A-Native Production Only	53,670
MXD	NE	2011	20	Used on L/A-Native Production Only	55,095
MXD	NE	2012	20	Used on L/A-Native Production Only	50,940
MXD	NE	2013	20	Used on L/A-Native Production Only	44,220
MXD	NE	2014	20	Used on L/A-Native Production Only	39,120

MXD	NM	2006	01	Sales-Royalty Due-MEASURED	306,594,106
MXD	NM	2006	04	Sales-Royalty Due-Not Measured	4,293
MXD	NM	2006	06	Sales-Non-Hydrocarbon Gas	38,124
MXD	NM	2006	11	Transferred to Facility	455,577,148
MXD	NM	2006	12	Transferred to Facility-Returned to L/A	2,834,511
MXD	NM	2006	13	Transferred from Facility	(661,208)
MXD	NM	2006	14	Injected on L/A	41,852
MXD	NM	2006	15	Sales-Buy-Back-Measured-Royalty Not Due	42,110
MXD	NM	2006	20	Used on L/A-Native Production Only	21,569,371
MXD	NM	2006	21	Flared Oil-Well Gas	257,912
MXD	NM	2006	22	Flared Gas-Well Gas	1,415,598
MXD	NM	2006	42	Differences/Adjustments	1,792
MXD	NM	2006	62	Vented Gas-Well Gas	103,551
MXD	NM	2007	01	Sales-Royalty Due-MEASURED	155,487,176
MXD	NM	2007	04	Sales-Royalty Due-Not Measured	70,007
MXD	NM	2007	06	Sales-Non-Hydrocarbon Gas	103,446,871
MXD	NM	2007	11	Transferred to Facility	468,657,532
MXD	NM	2007	12	Transferred to Facility-Returned to L/A	589,439
MXD	NM	2007	13	Transferred from Facility	(552,744)
MXD	NM	2007	14	Injected on L/A	46,837
MXD	NM	2007	15	Sales-Buy-Back-Measured-Royalty Not Due	36,067
MXD	NM	2007	20	Used on L/A-Native Production Only	20,052,825
MXD	NM	2007	21	Flared Oil-Well Gas	305,646
MXD	NM	2007	22	Flared Gas-Well Gas	177,265
MXD	NM	2007	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	126
MXD	NM	2007	42	Differences/Adjustments	17,610
MXD	NM	2007	62	Vented Gas-Well Gas	1,257,974
MXD	NM	2008	01	Sales-Royalty Due-MEASURED	134,017,562
MXD	NM	2008	04	Sales-Royalty Due-Not Measured	46,199
MXD	NM	2008	06	Sales-Non-Hydrocarbon Gas	102,758,776
MXD	NM	2008	11	Transferred to Facility	448,955,308
MXD	NM	2008	12	Transferred to Facility-Returned to L/A	443,164
MXD	NM	2008	13	Transferred from Facility	(443,163)
MXD	NM	2008	14	Injected on L/A	132,725
MXD	NM	2008	15	Sales-Buy-Back-Measured-Royalty Not Due	25,755
MXD	NM	2008	20	Used on L/A-Native Production Only	20,997,869
MXD	NM	2008	21	Flared Oil-Well Gas	194,722
MXD	NM	2008	22	Flared Gas-Well Gas	168,776
MXD	NM	2008	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	4,687
MXD	NM	2008	42	Differences/Adjustments	3,653
MXD	NM	2008	62	Vented Gas-Well Gas	1,302,326
MXD	NM	2009	01	Sales-Royalty Due-MEASURED	122,056,175
MXD	NM	2009	04	Sales-Royalty Due-Not Measured	41,553
MXD	NM	2009	06	Sales-Non-Hydrocarbon Gas	104,409,974
MXD	NM	2009	11	Transferred to Facility	442,654,655
MXD	NM	2009	12	Transferred to Facility-Returned to L/A	165,177
MXD	NM	2009	13	Transferred from Facility	(151,857)
MXD	NM	2009	14	Injected on L/A	485,193
MXD	NM	2009	15	Sales-Buy-Back-Measured-Royalty Not Due	6,509
MXD	NM	2009	20	Used on L/A-Native Production Only	21,097,563
MXD	NM	2009	21	Flared Oil-Well Gas	242,221
MXD	NM	2009	22	Flared Gas-Well Gas	129,133
MXD	NM	2009	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	794
MXD	NM	2009	42	Differences/Adjustments	(19,454)
MXD	NM	2009	62	Vented Gas-Well Gas	1,287,024
MXD	NM	2010	01	Sales-Royalty Due-MEASURED	106,435,291
MXD	NM	2010	04	Sales-Royalty Due-Not Measured	50,615
MXD	NM	2010	06	Sales-Non-Hydrocarbon Gas	104,974,542
MXD	NM	2010	11	Transferred to Facility	414,809,746
MXD	NM	2010	14	Injected on L/A	516,797
MXD	NM	2010	20	Used on L/A-Native Production Only	20,616,860
MXD	NM	2010	21	Flared Oil-Well Gas	334,883
MXD	NM	2010	22	Flared Gas-Well Gas	59,809
MXD	NM	2010	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	352
MXD	NM	2010	42	Differences/Adjustments	6,317
MXD	NM	2010	61	Vented Oil-Well Gas	2
MXD	NM	2010	62	Vented Gas-Well Gas	1,310,326
MXD	NM	2011	01	Sales-Royalty Due-MEASURED	97,746,594

MXD	NM	2011	04	Sales-Royalty Due-Not Measured	30,980
MXD	NM	2011	06	Sales-Non-Hydrocarbon Gas	123,325,024
MXD	NM	2011	11	Transferred to Facility	396,869,418
MXD	NM	2011	14	Injected on L/A	201,838
MXD	NM	2011	15	Sales-Buy-Back-Measured-Royalty Not Due	7,833
MXD	NM	2011	20	Used on L/A-Native Production Only	20,087,849
MXD	NM	2011	21	Flared Oil-Well Gas	748,934
MXD	NM	2011	22	Flared Gas-Well Gas	9,196
MXD	NM	2011	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	679
MXD	NM	2011	25	Buy-Back Purchased for L/A Use	(64)
MXD	NM	2011	42	Differences/Adjustments	2,883
MXD	NM	2011	61	Vented Oil-Well Gas	21,130
MXD	NM	2011	62	Vented Gas-Well Gas	2,832,814
MXD	NM	2012	01	Sales-Royalty Due-MEASURED	97,882,638
MXD	NM	2012	04	Sales-Royalty Due-Not Measured	29,513
MXD	NM	2012	06	Sales-Non-Hydrocarbon Gas	124,908,314
MXD	NM	2012	08	Spilled and/or Lost-Avoidable-Royalty Due	21,503
MXD	NM	2012	11	Transferred to Facility	371,571,522
MXD	NM	2012	14	Injected on L/A	241,491
MXD	NM	2012	15	Sales-Buy-Back-Measured-Royalty Not Due	3,115
MXD	NM	2012	20	Used on L/A-Native Production Only	19,846,531
MXD	NM	2012	21	Flared Oil-Well Gas	3,258,108
MXD	NM	2012	22	Flared Gas-Well Gas	12,887
MXD	NM	2012	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	3,000
MXD	NM	2012	25	Buy-Back Purchased for L/A Use	(3,933)
MXD	NM	2012	26	Buy-Back-Used on L/A	3,027
MXD	NM	2012	42	Differences/Adjustments	(3,384)
MXD	NM	2012	61	Vented Oil-Well Gas	100,488
MXD	NM	2012	62	Vented Gas-Well Gas	2,992,526
MXD	NM	2013	01	Sales-Royalty Due-MEASURED	79,046,722
MXD	NM	2013	04	Sales-Royalty Due-Not Measured	22,271
MXD	NM	2013	06	Sales-Non-Hydrocarbon Gas	120,662,385
MXD	NM	2013	08	Spilled and/or Lost-Avoidable-Royalty Due	19,122
MXD	NM	2013	11	Transferred to Facility	362,607,148
MXD	NM	2013	14	Injected on L/A	39,319
MXD	NM	2013	15	Sales-Buy-Back-Measured-Royalty Not Due	2,424
MXD	NM	2013	20	Used on L/A-Native Production Only	18,884,917
MXD	NM	2013	21	Flared Oil-Well Gas	3,800,002
MXD	NM	2013	22	Flared Gas-Well Gas	52,101
MXD	NM	2013	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	256
MXD	NM	2013	25	Buy-Back Purchased for L/A Use	(4,056)
MXD	NM	2013	26	Buy-Back-Used on L/A	1,632
MXD	NM	2013	42	Differences/Adjustments	10,800
MXD	NM	2013	61	Vented Oil-Well Gas	123,624
MXD	NM	2013	62	Vented Gas-Well Gas	3,117,821
MXD	NM	2014	01	Sales-Royalty Due-MEASURED	63,796,243
MXD	NM	2014	04	Sales-Royalty Due-Not Measured	19,955
MXD	NM	2014	06	Sales-Non-Hydrocarbon Gas	113,207,722
MXD	NM	2014	08	Spilled and/or Lost-Avoidable-Royalty Due	46,156
MXD	NM	2014	11	Transferred to Facility	347,506,058
MXD	NM	2014	14	Injected on L/A	2,772
MXD	NM	2014	15	Sales-Buy-Back-Measured-Royalty Not Due	6,417
MXD	NM	2014	20	Used on L/A-Native Production Only	18,678,157
MXD	NM	2014	21	Flared Oil-Well Gas	4,022,318
MXD	NM	2014	22	Flared Gas-Well Gas	26,930
MXD	NM	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	94
MXD	NM	2014	25	Buy-Back Purchased for L/A Use	(8,607)
MXD	NM	2014	26	Buy-Back-Used on L/A	2,190
MXD	NM	2014	42	Differences/Adjustments	10,779
MXD	NM	2014	61	Vented Oil-Well Gas	23,863
MXD	NM	2014	62	Vented Gas-Well Gas	1,870,609
MXD	NY	2006	01	Sales-Royalty Due-MEASURED	47,462
MXD	NY	2007	01	Sales-Royalty Due-MEASURED	54,888
MXD	NY	2008	01	Sales-Royalty Due-MEASURED	45,359
MXD	NY	2009	01	Sales-Royalty Due-MEASURED	32,160
MXD	NY	2009	20	Used on L/A-Native Production Only	1,255
MXD	NY	2009	42	Differences/Adjustments	23
MXD	NY	2010	01	Sales-Royalty Due-MEASURED	33,562

MXD	NY	2010	42	Differences/Adjustments	5
MXD	NY	2011	01	Sales-Royalty Due-MEASURED	27,130
MXD	NY	2012	01	Sales-Royalty Due-MEASURED	9,689
MXD	NY	2013	01	Sales-Royalty Due-MEASURED	1,544
MXD	NY	2014	01	Sales-Royalty Due-MEASURED	2,359
MXD	OH	2006	01	Sales-Royalty Due-MEASURED	256,674
MXD	OH	2006	04	Sales-Royalty Due-Not Measured	21,080
MXD	OH	2006	20	Used on L/A-Native Production Only	2,782
MXD	OH	2007	01	Sales-Royalty Due-MEASURED	258,918
MXD	OH	2007	04	Sales-Royalty Due-Not Measured	16,433
MXD	OH	2007	20	Used on L/A-Native Production Only	2,807
MXD	OH	2008	01	Sales-Royalty Due-MEASURED	249,450
MXD	OH	2008	04	Sales-Royalty Due-Not Measured	14,864
MXD	OH	2008	20	Used on L/A-Native Production Only	2,512
MXD	OH	2009	01	Sales-Royalty Due-MEASURED	225,349
MXD	OH	2009	04	Sales-Royalty Due-Not Measured	12,956
MXD	OH	2009	20	Used on L/A-Native Production Only	2,457
MXD	OH	2010	01	Sales-Royalty Due-MEASURED	219,023
MXD	OH	2010	04	Sales-Royalty Due-Not Measured	11,079
MXD	OH	2010	20	Used on L/A-Native Production Only	4,177
MXD	OH	2011	01	Sales-Royalty Due-MEASURED	203,997
MXD	OH	2011	04	Sales-Royalty Due-Not Measured	4,139
MXD	OH	2011	15	Sales-Buy-Back-Measured-Royalty Not Due	1,126
MXD	OH	2011	20	Used on L/A-Native Production Only	9
MXD	OH	2012	01	Sales-Royalty Due-MEASURED	184,712
MXD	OH	2012	04	Sales-Royalty Due-Not Measured	8,705
MXD	OH	2012	15	Sales-Buy-Back-Measured-Royalty Not Due	476
MXD	OH	2012	20	Used on L/A-Native Production Only	676
MXD	OH	2013	01	Sales-Royalty Due-MEASURED	183,513
MXD	OH	2013	04	Sales-Royalty Due-Not Measured	7,857
MXD	OH	2013	20	Used on L/A-Native Production Only	2,079
MXD	OH	2014	01	Sales-Royalty Due-MEASURED	164,234
MXD	OH	2014	04	Sales-Royalty Due-Not Measured	6,490
MXD	OH	2014	20	Used on L/A-Native Production Only	3,983
MXD	OK	2006	01	Sales-Royalty Due-MEASURED	166,407,112
MXD	OK	2006	04	Sales-Royalty Due-Not Measured	51,035
MXD	OK	2006	11	Transferred to Facility	10,866,274
MXD	OK	2006	12	Transferred to Facility-Returned to L/A	195,137
MXD	OK	2006	13	Transferred from Facility	(195,137)
MXD	OK	2006	14	Injected on L/A	6,067,462
MXD	OK	2006	20	Used on L/A-Native Production Only	1,398,946
MXD	OK	2006	21	Flared Oil-Well Gas	1,811
MXD	OK	2006	22	Flared Gas-Well Gas	1,868
MXD	OK	2006	42	Differences/Adjustments	(41)
MXD	OK	2007	01	Sales-Royalty Due-MEASURED	157,292,376
MXD	OK	2007	04	Sales-Royalty Due-Not Measured	14,749
MXD	OK	2007	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	4,647
MXD	OK	2007	11	Transferred to Facility	11,815,717
MXD	OK	2007	12	Transferred to Facility-Returned to L/A	192,219
MXD	OK	2007	13	Transferred from Facility	(192,219)
MXD	OK	2007	14	Injected on L/A	1,415,172
MXD	OK	2007	20	Used on L/A-Native Production Only	1,389,394
MXD	OK	2007	21	Flared Oil-Well Gas	4,880
MXD	OK	2007	22	Flared Gas-Well Gas	25,930
MXD	OK	2007	42	Differences/Adjustments	(49)
MXD	OK	2008	01	Sales-Royalty Due-MEASURED	161,879,180
MXD	OK	2008	04	Sales-Royalty Due-Not Measured	13,027
MXD	OK	2008	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	1,514
MXD	OK	2008	11	Transferred to Facility	11,413,356
MXD	OK	2008	12	Transferred to Facility-Returned to L/A	135,509
MXD	OK	2008	13	Transferred from Facility	(135,509)
MXD	OK	2008	20	Used on L/A-Native Production Only	1,318,722
MXD	OK	2008	21	Flared Oil-Well Gas	5,122
MXD	OK	2008	22	Flared Gas-Well Gas	13,572
MXD	OK	2008	42	Differences/Adjustments	(9)
MXD	OK	2009	01	Sales-Royalty Due-MEASURED	170,091,300
MXD	OK	2009	04	Sales-Royalty Due-Not Measured	30,655
MXD	OK	2009	06	Sales-Non-Hydrocarbon Gas	109

MXD	OK	2009	11	Transferred to Facility	11,887,768
MXD	OK	2009	12	Transferred to Facility-Returned to L/A	143,479
MXD	OK	2009	13	Transferred from Facility	(143,471)
MXD	OK	2009	20	Used on L/A-Native Production Only	1,454,008
MXD	OK	2009	21	Flared Oil-Well Gas	38
MXD	OK	2009	22	Flared Gas-Well Gas	48,104
MXD	OK	2009	42	Differences/Adjustments	(62)
MXD	OK	2010	01	Sales-Royalty Due-MEASURED	175,675,425
MXD	OK	2010	04	Sales-Royalty Due-Not Measured	32,731
MXD	OK	2010	06	Sales-Non-Hydrocarbon Gas	273
MXD	OK	2010	11	Transferred to Facility	12,952,568
MXD	OK	2010	12	Transferred to Facility-Returned to L/A	102,838
MXD	OK	2010	13	Transferred from Facility	(102,826)
MXD	OK	2010	20	Used on L/A-Native Production Only	1,384,640
MXD	OK	2010	21	Flared Oil-Well Gas	21
MXD	OK	2010	22	Flared Gas-Well Gas	95,749
MXD	OK	2010	42	Differences/Adjustments	(16,632)
MXD	OK	2010	61	Vented Oil-Well Gas	72
MXD	OK	2010	62	Vented Gas-Well Gas	11,523
MXD	OK	2011	01	Sales-Royalty Due-MEASURED	169,422,137
MXD	OK	2011	04	Sales-Royalty Due-Not Measured	28,714
MXD	OK	2011	06	Sales-Non-Hydrocarbon Gas	7,237
MXD	OK	2011	08	Spilled and/or Lost-Avoidable-Royalty Due	3,416
MXD	OK	2011	11	Transferred to Facility	14,337,456
MXD	OK	2011	12	Transferred to Facility-Returned to L/A	110,495
MXD	OK	2011	13	Transferred from Facility	(110,495)
MXD	OK	2011	20	Used on L/A-Native Production Only	1,879,737
MXD	OK	2011	21	Flared Oil-Well Gas	150
MXD	OK	2011	22	Flared Gas-Well Gas	639
MXD	OK	2011	42	Differences/Adjustments	19,195
MXD	OK	2011	61	Vented Oil-Well Gas	247
MXD	OK	2011	62	Vented Gas-Well Gas	26,619
MXD	OK	2012	01	Sales-Royalty Due-MEASURED	161,008,361
MXD	OK	2012	04	Sales-Royalty Due-Not Measured	23,391
MXD	OK	2012	06	Sales-Non-Hydrocarbon Gas	1
MXD	OK	2012	11	Transferred to Facility	24,832,385
MXD	OK	2012	12	Transferred to Facility-Returned to L/A	125,360
MXD	OK	2012	13	Transferred from Facility	(125,360)
MXD	OK	2012	15	Sales-Buy-Back-Measured-Royalty Not Due	946
MXD	OK	2012	20	Used on L/A-Native Production Only	2,464,964
MXD	OK	2012	21	Flared Oil-Well Gas	9,431
MXD	OK	2012	22	Flared Gas-Well Gas	3,139
MXD	OK	2012	25	Buy-Back Purchased for L/A Use	(946)
MXD	OK	2012	42	Differences/Adjustments	11,855
MXD	OK	2012	61	Vented Oil-Well Gas	10,213
MXD	OK	2012	62	Vented Gas-Well Gas	13,866
MXD	OK	2013	01	Sales-Royalty Due-MEASURED	112,576,628
MXD	OK	2013	04	Sales-Royalty Due-Not Measured	18,955
MXD	OK	2013	08	Spilled and/or Lost-Avoidable-Royalty Due	18
MXD	OK	2013	09	Sales-Royalty Not Due-MEASURED	4,262
MXD	OK	2013	11	Transferred to Facility	51,483,855
MXD	OK	2013	12	Transferred to Facility-Returned to L/A	112,870
MXD	OK	2013	13	Transferred from Facility	(122,975)
MXD	OK	2013	15	Sales-Buy-Back-Measured-Royalty Not Due	13,189
MXD	OK	2013	20	Used on L/A-Native Production Only	2,583,398
MXD	OK	2013	21	Flared Oil-Well Gas	19,078
MXD	OK	2013	22	Flared Gas-Well Gas	3,814
MXD	OK	2013	25	Buy-Back Purchased for L/A Use	(13,189)
MXD	OK	2013	42	Differences/Adjustments	521
MXD	OK	2013	61	Vented Oil-Well Gas	66,440
MXD	OK	2013	62	Vented Gas-Well Gas	4,267
MXD	OK	2014	01	Sales-Royalty Due-MEASURED	94,246,580
MXD	OK	2014	04	Sales-Royalty Due-Not Measured	14,511
MXD	OK	2014	09	Sales-Royalty Not Due-MEASURED	5,461
MXD	OK	2014	11	Transferred to Facility	46,673,455
MXD	OK	2014	12	Transferred to Facility-Returned to L/A	76,431
MXD	OK	2014	13	Transferred from Facility	(76,431)
MXD	OK	2014	20	Used on L/A-Native Production Only	2,271,205

MXD	OK	2014	21	Flared Oil-Well Gas	9,799
MXD	OK	2014	22	Flared Gas-Well Gas	500
MXD	OK	2014	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	28,065
MXD	OK	2014	42	Differences/Adjustments	91,536
MXD	OK	2014	61	Vented Oil-Well Gas	39,230
MXD	OK	2014	62	Vented Gas-Well Gas	3,721
MXD	PA	2006	01	Sales-Royalty Due-MEASURED	9,822
MXD	PA	2007	01	Sales-Royalty Due-MEASURED	8,196
MXD	PA	2008	01	Sales-Royalty Due-MEASURED	8,183
MXD	PA	2009	01	Sales-Royalty Due-MEASURED	6,296
MXD	PA	2010	01	Sales-Royalty Due-MEASURED	8,160
MXD	PA	2011	01	Sales-Royalty Due-MEASURED	2,367
MXD	PA	2011	04	Sales-Royalty Due-Not Measured	4,906
MXD	PA	2012	01	Sales-Royalty Due-MEASURED	2,044
MXD	PA	2012	04	Sales-Royalty Due-Not Measured	4,929
MXD	PA	2013	01	Sales-Royalty Due-MEASURED	1,959
MXD	PA	2013	04	Sales-Royalty Due-Not Measured	4,482
MXD	PA	2014	01	Sales-Royalty Due-MEASURED	1,409
MXD	PA	2014	04	Sales-Royalty Due-Not Measured	4,226
MXD	SD	2006	01	Sales-Royalty Due-MEASURED	244,098
MXD	SD	2006	20	Used on L/A-Native Production Only	3,203,374
MXD	SD	2006	21	Flared Oil-Well Gas	6,827,973
MXD	SD	2006	42	Differences/Adjustments	(11)
MXD	SD	2007	01	Sales-Royalty Due-MEASURED	243,954
MXD	SD	2007	20	Used on L/A-Native Production Only	106,966
MXD	SD	2007	21	Flared Oil-Well Gas	390,789
MXD	SD	2007	22	Flared Gas-Well Gas	10,644,850
MXD	SD	2007	42	Differences/Adjustments	(37)
MXD	SD	2008	01	Sales-Royalty Due-MEASURED	454,500
MXD	SD	2008	20	Used on L/A-Native Production Only	41,996
MXD	SD	2008	21	Flared Oil-Well Gas	162,395
MXD	SD	2008	22	Flared Gas-Well Gas	10,495,909
MXD	SD	2008	42	Differences/Adjustments	(63)
MXD	SD	2009	01	Sales-Royalty Due-MEASURED	610,768
MXD	SD	2009	20	Used on L/A-Native Production Only	44,563
MXD	SD	2009	21	Flared Oil-Well Gas	1,083,037
MXD	SD	2009	22	Flared Gas-Well Gas	10,067,840
MXD	SD	2009	42	Differences/Adjustments	(50)
MXD	SD	2010	01	Sales-Royalty Due-MEASURED	646,755
MXD	SD	2010	20	Used on L/A-Native Production Only	49,245
MXD	SD	2010	21	Flared Oil-Well Gas	9,025,481
MXD	SD	2010	22	Flared Gas-Well Gas	1,537,178
MXD	SD	2010	42	Differences/Adjustments	(78)
MXD	SD	2011	01	Sales-Royalty Due-MEASURED	441,637
MXD	SD	2011	20	Used on L/A-Native Production Only	40,302
MXD	SD	2011	21	Flared Oil-Well Gas	11,333,011
MXD	SD	2011	42	Differences/Adjustments	(81)
MXD	SD	2012	01	Sales-Royalty Due-MEASURED	301,257
MXD	SD	2012	20	Used on L/A-Native Production Only	29,226
MXD	SD	2012	21	Flared Oil-Well Gas	13,751,118
MXD	SD	2012	42	Differences/Adjustments	(76)
MXD	SD	2013	01	Sales-Royalty Due-MEASURED	229,447
MXD	SD	2013	20	Used on L/A-Native Production Only	18,284
MXD	SD	2013	21	Flared Oil-Well Gas	14,678,624
MXD	SD	2013	42	Differences/Adjustments	(48)
MXD	SD	2014	01	Sales-Royalty Due-MEASURED	190,330
MXD	SD	2014	20	Used on L/A-Native Production Only	17,083
MXD	SD	2014	21	Flared Oil-Well Gas	14,375,771
MXD	SD	2014	42	Differences/Adjustments	(40)
MXD	TX	2006	01	Sales-Royalty Due-MEASURED	29,997,883
MXD	TX	2006	11	Transferred to Facility	503,982
MXD	TX	2006	20	Used on L/A-Native Production Only	1,041,390
MXD	TX	2006	21	Flared Oil-Well Gas	4,485
MXD	TX	2006	22	Flared Gas-Well Gas	58,873
MXD	TX	2006	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	14
MXD	TX	2006	42	Differences/Adjustments	6,529
MXD	TX	2007	01	Sales-Royalty Due-MEASURED	29,161,452
MXD	TX	2007	11	Transferred to Facility	531,036

MXD	TX	2007	20	Used on L/A-Native Production Only	1,149,867
MXD	TX	2007	21	Flared Oil-Well Gas	5,255
MXD	TX	2007	22	Flared Gas-Well Gas	1,345
MXD	TX	2007	26	Buy-Back-Used on L/A	6
MXD	TX	2007	42	Differences/Adjustments	4,824
MXD	TX	2008	01	Sales-Royalty Due-MEASURED	26,524,899
MXD	TX	2008	11	Transferred to Facility	376,473
MXD	TX	2008	20	Used on L/A-Native Production Only	1,003,781
MXD	TX	2008	21	Flared Oil-Well Gas	5,160
MXD	TX	2008	22	Flared Gas-Well Gas	665
MXD	TX	2008	26	Buy-Back-Used on L/A	85
MXD	TX	2008	42	Differences/Adjustments	5,545
MXD	TX	2009	01	Sales-Royalty Due-MEASURED	25,516,180
MXD	TX	2009	11	Transferred to Facility	306,474
MXD	TX	2009	20	Used on L/A-Native Production Only	809,743
MXD	TX	2009	21	Flared Oil-Well Gas	4,644
MXD	TX	2009	22	Flared Gas-Well Gas	671
MXD	TX	2009	42	Differences/Adjustments	5,145
MXD	TX	2010	01	Sales-Royalty Due-MEASURED	24,773,899
MXD	TX	2010	11	Transferred to Facility	245,988
MXD	TX	2010	20	Used on L/A-Native Production Only	922,182
MXD	TX	2010	21	Flared Oil-Well Gas	5,606
MXD	TX	2010	22	Flared Gas-Well Gas	9,813
MXD	TX	2010	25	Buy-Back Purchased for L/A Use	(160,788)
MXD	TX	2010	26	Buy-Back-Used on L/A	160,788
MXD	TX	2010	42	Differences/Adjustments	45,242
MXD	TX	2010	62	Vented Gas-Well Gas	55
MXD	TX	2011	01	Sales-Royalty Due-MEASURED	41,803,642
MXD	TX	2011	11	Transferred to Facility	310,161
MXD	TX	2011	20	Used on L/A-Native Production Only	829,120
MXD	TX	2011	21	Flared Oil-Well Gas	3,300
MXD	TX	2011	22	Flared Gas-Well Gas	2,521
MXD	TX	2011	25	Buy-Back Purchased for L/A Use	(356,252)
MXD	TX	2011	26	Buy-Back-Used on L/A	356,252
MXD	TX	2011	42	Differences/Adjustments	12,097
MXD	TX	2011	62	Vented Gas-Well Gas	90
MXD	TX	2012	01	Sales-Royalty Due-MEASURED	44,263,846
MXD	TX	2012	11	Transferred to Facility	348,233
MXD	TX	2012	20	Used on L/A-Native Production Only	749,052
MXD	TX	2012	21	Flared Oil-Well Gas	730
MXD	TX	2012	22	Flared Gas-Well Gas	994
MXD	TX	2012	25	Buy-Back Purchased for L/A Use	(72,637)
MXD	TX	2012	26	Buy-Back-Used on L/A	72,637
MXD	TX	2012	42	Differences/Adjustments	2,371
MXD	TX	2012	62	Vented Gas-Well Gas	147
MXD	TX	2013	01	Sales-Royalty Due-MEASURED	39,141,660
MXD	TX	2013	11	Transferred to Facility	1,664,011
MXD	TX	2013	20	Used on L/A-Native Production Only	508,857
MXD	TX	2013	21	Flared Oil-Well Gas	1,364
MXD	TX	2013	22	Flared Gas-Well Gas	35,456
MXD	TX	2013	42	Differences/Adjustments	1,452
MXD	TX	2013	62	Vented Gas-Well Gas	76
MXD	TX	2014	01	Sales-Royalty Due-MEASURED	30,194,716
MXD	TX	2014	11	Transferred to Facility	808,502
MXD	TX	2014	20	Used on L/A-Native Production Only	409,399
MXD	TX	2014	21	Flared Oil-Well Gas	3,155
MXD	TX	2014	22	Flared Gas-Well Gas	5,812
MXD	TX	2014	42	Differences/Adjustments	(876)
MXD	TX	2014	62	Vented Gas-Well Gas	66
MXD	UT	2006	01	Sales-Royalty Due-MEASURED	130,408,147
MXD	UT	2006	11	Transferred to Facility	45,829,989
MXD	UT	2006	12	Transferred to Facility-Returned to L/A	4,989,061
MXD	UT	2006	13	Transferred from Facility	(2,065,427)
MXD	UT	2006	14	Injected on L/A	1,401,928
MXD	UT	2006	20	Used on L/A-Native Production Only	7,363,856
MXD	UT	2006	21	Flared Oil-Well Gas	530
MXD	UT	2006	22	Flared Gas-Well Gas	2,674,909
MXD	UT	2006	42	Differences/Adjustments	496

MXD	UT	2007	01	Sales-Royalty Due-MEASURED	156,621,433
MXD	UT	2007	06	Sales-Non-Hydrocarbon Gas	132,452
MXD	UT	2007	11	Transferred to Facility	43,154,434
MXD	UT	2007	12	Transferred to Facility-Returned to L/A	4,493,543
MXD	UT	2007	13	Transferred from Facility	(2,156,196)
MXD	UT	2007	14	Injected on L/A	1,102,479
MXD	UT	2007	20	Used on L/A-Native Production Only	7,589,918
MXD	UT	2007	21	Flared Oil-Well Gas	1,737
MXD	UT	2007	22	Flared Gas-Well Gas	2,426,828
MXD	UT	2007	42	Differences/Adjustments	(2,016)
MXD	UT	2007	61	Vented Oil-Well Gas	243
MXD	UT	2008	01	Sales-Royalty Due-MEASURED	118,560,446
MXD	UT	2008	06	Sales-Non-Hydrocarbon Gas	1,438,785
MXD	UT	2008	11	Transferred to Facility	105,484,957
MXD	UT	2008	12	Transferred to Facility-Returned to L/A	3,386,241
MXD	UT	2008	13	Transferred from Facility	(1,322,472)
MXD	UT	2008	14	Injected on L/A	1,050,805
MXD	UT	2008	20	Used on L/A-Native Production Only	5,510,941
MXD	UT	2008	21	Flared Oil-Well Gas	103,328
MXD	UT	2008	22	Flared Gas-Well Gas	1,241,312
MXD	UT	2008	42	Differences/Adjustments	2,221
MXD	UT	2008	61	Vented Oil-Well Gas	12,914
MXD	UT	2009	01	Sales-Royalty Due-MEASURED	127,311,683
MXD	UT	2009	04	Sales-Royalty Due-Not Measured	57,883
MXD	UT	2009	06	Sales-Non-Hydrocarbon Gas	1,147,351
MXD	UT	2009	11	Transferred to Facility	114,571,717
MXD	UT	2009	12	Transferred to Facility-Returned to L/A	5,592,977
MXD	UT	2009	13	Transferred from Facility	(1,930,371)
MXD	UT	2009	14	Injected on L/A	2,842,918
MXD	UT	2009	20	Used on L/A-Native Production Only	7,311,098
MXD	UT	2009	21	Flared Oil-Well Gas	72,115
MXD	UT	2009	22	Flared Gas-Well Gas	1,495,871
MXD	UT	2009	42	Differences/Adjustments	1,264
MXD	UT	2010	01	Sales-Royalty Due-MEASURED	107,101,818
MXD	UT	2010	06	Sales-Non-Hydrocarbon Gas	1,853,593
MXD	UT	2010	11	Transferred to Facility	133,404,162
MXD	UT	2010	12	Transferred to Facility-Returned to L/A	9,776,068
MXD	UT	2010	13	Transferred from Facility	(3,989,420)
MXD	UT	2010	14	Injected on L/A	4,805,116
MXD	UT	2010	20	Used on L/A-Native Production Only	10,389,831
MXD	UT	2010	21	Flared Oil-Well Gas	120,544
MXD	UT	2010	22	Flared Gas-Well Gas	1,657,842
MXD	UT	2010	42	Differences/Adjustments	2,567
MXD	UT	2010	61	Vented Oil-Well Gas	4,980
MXD	UT	2010	62	Vented Gas-Well Gas	15,149
MXD	UT	2011	01	Sales-Royalty Due-MEASURED	102,809,596
MXD	UT	2011	06	Sales-Non-Hydrocarbon Gas	1,930,025
MXD	UT	2011	11	Transferred to Facility	164,770,104
MXD	UT	2011	12	Transferred to Facility-Returned to L/A	10,204,453
MXD	UT	2011	13	Transferred from Facility	(4,517,712)
MXD	UT	2011	14	Injected on L/A	5,361,211
MXD	UT	2011	20	Used on L/A-Native Production Only	10,680,977
MXD	UT	2011	21	Flared Oil-Well Gas	101,562
MXD	UT	2011	22	Flared Gas-Well Gas	2,938,874
MXD	UT	2011	25	Buy-Back Purchased for L/A Use	(284,187)
MXD	UT	2011	26	Buy-Back-Used on L/A	284,187
MXD	UT	2011	42	Differences/Adjustments	(3,781)
MXD	UT	2011	61	Vented Oil-Well Gas	33,209
MXD	UT	2011	62	Vented Gas-Well Gas	36,067
MXD	UT	2012	01	Sales-Royalty Due-MEASURED	106,527,136
MXD	UT	2012	06	Sales-Non-Hydrocarbon Gas	1,015,077
MXD	UT	2012	11	Transferred to Facility	212,335,059
MXD	UT	2012	12	Transferred to Facility-Returned to L/A	9,771,982
MXD	UT	2012	13	Transferred from Facility	(3,948,707)
MXD	UT	2012	14	Injected on L/A	9,734,792
MXD	UT	2012	20	Used on L/A-Native Production Only	11,408,441
MXD	UT	2012	21	Flared Oil-Well Gas	94,157
MXD	UT	2012	22	Flared Gas-Well Gas	1,887,308

MXD	UT	2012	25	Buy-Back Purchased for L/A Use	(1,061,837)
MXD	UT	2012	26	Buy-Back-Used on L/A	1,061,837
MXD	UT	2012	42	Differences/Adjustments	8,165
MXD	UT	2012	61	Vented Oil-Well Gas	63,915
MXD	UT	2012	62	Vented Gas-Well Gas	28,820
MXD	UT	2013	01	Sales-Royalty Due-MEASURED	87,424,439
MXD	UT	2013	06	Sales-Non-Hydrocarbon Gas	550,471
MXD	UT	2013	11	Transferred to Facility	221,259,619
MXD	UT	2013	12	Transferred to Facility-Returned to L/A	2,259,850
MXD	UT	2013	13	Transferred from Facility	(345,522)
MXD	UT	2013	14	Injected on L/A	17,409,078
MXD	UT	2013	20	Used on L/A-Native Production Only	11,586,788
MXD	UT	2013	21	Flared Oil-Well Gas	408,475
MXD	UT	2013	22	Flared Gas-Well Gas	1,439,754
MXD	UT	2013	25	Buy-Back Purchased for L/A Use	(1,284,227)
MXD	UT	2013	26	Buy-Back-Used on L/A	1,284,227
MXD	UT	2013	42	Differences/Adjustments	8,499
MXD	UT	2013	61	Vented Oil-Well Gas	8,379
MXD	UT	2013	62	Vented Gas-Well Gas	21,016
MXD	UT	2014	01	Sales-Royalty Due-MEASURED	54,466,827
MXD	UT	2014	06	Sales-Non-Hydrocarbon Gas	574,169
MXD	UT	2014	11	Transferred to Facility	221,251,996
MXD	UT	2014	12	Transferred to Facility-Returned to L/A	1,991,950
MXD	UT	2014	13	Transferred from Facility	(293,332)
MXD	UT	2014	14	Injected on L/A	19,294,629
MXD	UT	2014	20	Used on L/A-Native Production Only	10,526,404
MXD	UT	2014	21	Flared Oil-Well Gas	357,535
MXD	UT	2014	22	Flared Gas-Well Gas	2,122,837
MXD	UT	2014	25	Buy-Back Purchased for L/A Use	(2,184,017)
MXD	UT	2014	26	Buy-Back-Used on L/A	2,184,017
MXD	UT	2014	42	Differences/Adjustments	7,241
MXD	UT	2014	62	Vented Gas-Well Gas	8,346
MXD	VA	2006	01	Sales-Royalty Due-MEASURED	554,789
MXD	VA	2007	01	Sales-Royalty Due-MEASURED	496,943
MXD	VA	2008	01	Sales-Royalty Due-MEASURED	489,525
MXD	VA	2009	01	Sales-Royalty Due-MEASURED	470,903
MXD	VA	2010	01	Sales-Royalty Due-MEASURED	446,096
MXD	VA	2011	01	Sales-Royalty Due-MEASURED	420,972
MXD	VA	2012	01	Sales-Royalty Due-MEASURED	401,110
MXD	VA	2013	01	Sales-Royalty Due-MEASURED	377,017
MXD	VA	2014	01	Sales-Royalty Due-MEASURED	288,361
MXD	WV	2006	01	Sales-Royalty Due-MEASURED	700,572
MXD	WV	2006	20	Used on L/A-Native Production Only	8,379
MXD	WV	2007	01	Sales-Royalty Due-MEASURED	737,277
MXD	WV	2007	20	Used on L/A-Native Production Only	3,960
MXD	WV	2008	01	Sales-Royalty Due-MEASURED	972,575
MXD	WV	2008	20	Used on L/A-Native Production Only	3,217
MXD	WV	2009	01	Sales-Royalty Due-MEASURED	740,985
MXD	WV	2009	20	Used on L/A-Native Production Only	2,343
MXD	WV	2009	42	Differences/Adjustments	1,639
MXD	WV	2010	01	Sales-Royalty Due-MEASURED	597,200
MXD	WV	2011	01	Sales-Royalty Due-MEASURED	694,681
MXD	WV	2012	01	Sales-Royalty Due-MEASURED	365,676
MXD	WV	2013	01	Sales-Royalty Due-MEASURED	311,181
MXD	WV	2014	01	Sales-Royalty Due-MEASURED	257,270
MXD	WY	2006	01	Sales-Royalty Due-MEASURED	332,944,239
MXD	WY	2006	04	Sales-Royalty Due-Not Measured	14,186
MXD	WY	2006	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	664,852
MXD	WY	2006	11	Transferred to Facility	479,622,794
MXD	WY	2006	12	Transferred to Facility-Returned to L/A	100,462,896
MXD	WY	2006	13	Transferred from Facility	(82,710,037)
MXD	WY	2006	14	Injected on L/A	82,654,139
MXD	WY	2006	20	Used on L/A-Native Production Only	11,513,528
MXD	WY	2006	21	Flared Oil-Well Gas	819,082
MXD	WY	2006	22	Flared Gas-Well Gas	2,094,349
MXD	WY	2006	42	Differences/Adjustments	80,889
MXD	WY	2007	01	Sales-Royalty Due-MEASURED	388,546,698
MXD	WY	2007	04	Sales-Royalty Due-Not Measured	9,079

MXD	WY	2007	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	184,774
MXD	WY	2007	11	Transferred to Facility	430,063,615
MXD	WY	2007	12	Transferred to Facility-Returned to L/A	98,363,308
MXD	WY	2007	13	Transferred from Facility	(83,080,397)
MXD	WY	2007	14	Injected on L/A	83,130,764
MXD	WY	2007	20	Used on L/A-Native Production Only	8,163,052
MXD	WY	2007	21	Flared Oil-Well Gas	498,551
MXD	WY	2007	22	Flared Gas-Well Gas	3,986,536
MXD	WY	2007	42	Differences/Adjustments	141,207
MXD	WY	2007	62	Vented Gas-Well Gas	1,258
MXD	WY	2008	01	Sales-Royalty Due-MEASURED	500,598,527
MXD	WY	2008	04	Sales-Royalty Due-Not Measured	5,060
MXD	WY	2008	11	Transferred to Facility	390,174,000
MXD	WY	2008	12	Transferred to Facility-Returned to L/A	99,125,352
MXD	WY	2008	13	Transferred from Facility	(87,587,352)
MXD	WY	2008	14	Injected on L/A	87,605,979
MXD	WY	2008	20	Used on L/A-Native Production Only	8,961,336
MXD	WY	2008	21	Flared Oil-Well Gas	491,013
MXD	WY	2008	22	Flared Gas-Well Gas	1,440,833
MXD	WY	2008	42	Differences/Adjustments	307,934
MXD	WY	2008	62	Vented Gas-Well Gas	1,025
MXD	WY	2009	01	Sales-Royalty Due-MEASURED	538,783,060
MXD	WY	2009	04	Sales-Royalty Due-Not Measured	32,263
MXD	WY	2009	11	Transferred to Facility	371,928,625
MXD	WY	2009	12	Transferred to Facility-Returned to L/A	86,001,764
MXD	WY	2009	13	Transferred from Facility	(78,390,838)
MXD	WY	2009	14	Injected on L/A	78,461,848
MXD	WY	2009	20	Used on L/A-Native Production Only	8,958,553
MXD	WY	2009	21	Flared Oil-Well Gas	384,439
MXD	WY	2009	22	Flared Gas-Well Gas	991,054
MXD	WY	2009	42	Differences/Adjustments	247,122
MXD	WY	2009	62	Vented Gas-Well Gas	617
MXD	WY	2010	01	Sales-Royalty Due-MEASURED	523,739,022
MXD	WY	2010	04	Sales-Royalty Due-Not Measured	32,070
MXD	WY	2010	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	5,649,123
MXD	WY	2010	06	Sales-Non-Hydrocarbon Gas	3,884
MXD	WY	2010	11	Transferred to Facility	394,830,125
MXD	WY	2010	12	Transferred to Facility-Returned to L/A	77,858,607
MXD	WY	2010	13	Transferred from Facility	(67,421,339)
MXD	WY	2010	14	Injected on L/A	67,957,281
MXD	WY	2010	20	Used on L/A-Native Production Only	9,153,931
MXD	WY	2010	21	Flared Oil-Well Gas	493,855
MXD	WY	2010	22	Flared Gas-Well Gas	355,899
MXD	WY	2010	23	Spilled and/or Lost-Unavoidable-Royalty Not Due	6
MXD	WY	2010	42	Differences/Adjustments	365,383
MXD	WY	2010	61	Vented Oil-Well Gas	12,133
MXD	WY	2010	62	Vented Gas-Well Gas	120,154
MXD	WY	2011	01	Sales-Royalty Due-MEASURED	499,128,010
MXD	WY	2011	04	Sales-Royalty Due-Not Measured	28,533
MXD	WY	2011	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	12,601,424
MXD	WY	2011	06	Sales-Non-Hydrocarbon Gas	3,148
MXD	WY	2011	08	Spilled and/or Lost-Avoidable-Royalty Due	124,040
MXD	WY	2011	09	Sales-Royalty Not Due-MEASURED	4,289,654
MXD	WY	2011	11	Transferred to Facility	344,484,066
MXD	WY	2011	12	Transferred to Facility-Returned to L/A	35,936,991
MXD	WY	2011	13	Transferred from Facility	(34,906,463)
MXD	WY	2011	14	Injected on L/A	86,547,973
MXD	WY	2011	20	Used on L/A-Native Production Only	8,787,034
MXD	WY	2011	21	Flared Oil-Well Gas	590,484
MXD	WY	2011	22	Flared Gas-Well Gas	182,868
MXD	WY	2011	25	Buy-Back Purchased for L/A Use	(4,289,654)
MXD	WY	2011	26	Buy-Back-Used on L/A	4,289,654
MXD	WY	2011	42	Differences/Adjustments	259,507
MXD	WY	2011	61	Vented Oil-Well Gas	55,279
MXD	WY	2011	62	Vented Gas-Well Gas	153,299
MXD	WY	2012	01	Sales-Royalty Due-MEASURED	471,237,856
MXD	WY	2012	04	Sales-Royalty Due-Not Measured	28,720
MXD	WY	2012	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	14,403,491

MXD	WY	2012	06	Sales-Non-Hydrocarbon Gas	3,420
MXD	WY	2012	08	Spilled and/or Lost-Avoidable-Royalty Due	293,676
MXD	WY	2012	09	Sales-Royalty Not Due-MEASURED	4,864,097
MXD	WY	2012	11	Transferred to Facility	349,218,584
MXD	WY	2012	12	Transferred to Facility-Returned to L/A	34,928,732
MXD	WY	2012	13	Transferred from Facility	(33,981,430)
MXD	WY	2012	14	Injected on L/A	88,104,148
MXD	WY	2012	20	Used on L/A-Native Production Only	8,919,731
MXD	WY	2012	21	Flared Oil-Well Gas	1,245,719
MXD	WY	2012	22	Flared Gas-Well Gas	157,091
MXD	WY	2012	25	Buy-Back Purchased for L/A Use	(4,864,097)
MXD	WY	2012	26	Buy-Back-Used on L/A	4,864,097
MXD	WY	2012	42	Differences/Adjustments	434,140
MXD	WY	2012	61	Vented Oil-Well Gas	171,694
MXD	WY	2012	62	Vented Gas-Well Gas	126,724
MXD	WY	2013	01	Sales-Royalty Due-MEASURED	353,396,980
MXD	WY	2013	04	Sales-Royalty Due-Not Measured	30,862
MXD	WY	2013	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	14,161,024
MXD	WY	2013	06	Sales-Non-Hydrocarbon Gas	2,987
MXD	WY	2013	08	Spilled and/or Lost-Avoidable-Royalty Due	653,119
MXD	WY	2013	09	Sales-Royalty Not Due-MEASURED	4,099,918
MXD	WY	2013	11	Transferred to Facility	420,442,053
MXD	WY	2013	12	Transferred to Facility-Returned to L/A	34,508,407
MXD	WY	2013	13	Transferred from Facility	(33,832,402)
MXD	WY	2013	14	Injected on L/A	88,739,568
MXD	WY	2013	20	Used on L/A-Native Production Only	9,008,388
MXD	WY	2013	21	Flared Oil-Well Gas	1,812,968
MXD	WY	2013	22	Flared Gas-Well Gas	185,545
MXD	WY	2013	25	Buy-Back Purchased for L/A Use	(4,099,918)
MXD	WY	2013	26	Buy-Back-Used on L/A	4,099,918
MXD	WY	2013	42	Differences/Adjustments	453,783
MXD	WY	2013	61	Vented Oil-Well Gas	269,463
MXD	WY	2013	62	Vented Gas-Well Gas	97,520
MXD	WY	2014	01	Sales-Royalty Due-MEASURED	293,026,163
MXD	WY	2014	04	Sales-Royalty Due-Not Measured	27,993
MXD	WY	2014	05	Sales-Royalty Not Due, Recovered Injection-MEASURED	8,110,535
MXD	WY	2014	06	Sales-Non-Hydrocarbon Gas	2,132
MXD	WY	2014	08	Spilled and/or Lost-Avoidable-Royalty Due	287,434
MXD	WY	2014	09	Sales-Royalty Not Due-MEASURED	3,503,173
MXD	WY	2014	11	Transferred to Facility	450,244,680
MXD	WY	2014	12	Transferred to Facility-Returned to L/A	34,278,443
MXD	WY	2014	13	Transferred from Facility	(32,800,872)
MXD	WY	2014	14	Injected on L/A	86,270,447
MXD	WY	2014	20	Used on L/A-Native Production Only	8,769,345
MXD	WY	2014	21	Flared Oil-Well Gas	1,201,769
MXD	WY	2014	22	Flared Gas-Well Gas	240,340
MXD	WY	2014	25	Buy-Back Purchased for L/A Use	(3,503,173)
MXD	WY	2014	26	Buy-Back-Used on L/A	3,503,173
MXD	WY	2014	42	Differences/Adjustments	406,751
MXD	WY	2014	61	Vented Oil-Well Gas	98,760
MXD	WY	2014	62	Vented Gas-Well Gas	38,360