



# **BUDGET** The United States Department of the Interior **JUSTIFICATIONS**

and Performance Information  
Fiscal Year 2026

## **BUREAU OF RECLAMATION**

NOTICE: These budget  
justifications are prepared  
For the Energy and Water  
Development Appropriations  
Subcommittees.



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**BUREAU OF RECLAMATION**  
**PRESIDENT’S BUDGET REQUEST – FY 2026**  
**General Statement**

Reclamation’s projects and programs serve as the water and hydropower infrastructure backbone of the American West, constituting an important driver of economic growth in hundreds of basins throughout the 17 Western States. Reclamation manages water for agriculture, hydropower production, municipal and industrial use, and provides flood control and recreation for millions of people. Reclamation’s activities support economic activity valued at \$64 billion and support approximately 450,700 jobs. Reclamation delivers 10 trillion gallons of water to millions of people each year and provides water for irrigation of 10 million acres of farmland, which yields approximately 25 percent of the Country’s fruit and nut crops, and 60 percent of the vegetable harvest.

Reclamation’s budget supports critical mission areas, enabling it to modernize and maintain infrastructure: deliver reliable water and hydropower, conserve natural resources, use science and research to inform decision-making, and stay as nimble as possible in response to addressing the requirements of drought and the needs of customers in multiple western basins. The Bureau of Reclamation’s fiscal year (FY) 2026 budget provides the foundation to meet this mission consistent with applicable State and Federal law, and in a cost-effective and environmentally responsible manner for the American public. Based on risk to citizens and benefits to the American economy, Reclamation serves critical needs in 17 Western States: Arizona, California, Colorado, Idaho, Kansas, Montana, Nebraska, Nevada, New Mexico, North Dakota, Oregon, Oklahoma, South Dakota, Texas, Utah, Washington, and Wyoming. Reclamation works with a wide range of stakeholders, including water and power customers, Tribes, State and local officials, non-governmental organizations and others.

The Bureau of Reclamation’s FY 2026 budget request is a gross total of \$1,273,370,000 in Federal discretionary appropriations. Of the total, \$1,112,000,000 is for the Water and Related Resources account, which is Reclamation’s largest account, \$64,000,000 is for the Policy and Administration account, and \$32,000,000 is for the California Bay Delta account. A total of \$65,370,000 is budgeted for the Central Valley Project Restoration Fund (CVPRF), which is anticipated to be fully offset by collected receipts to achieve a net discretionary total of \$1,208,000,000. Funding is not requested for the WaterSMART Program in FY 2026 allowing the Bureau to focus on maintaining assets that provide safe, reliable and efficient management of water resources through the western United States.

<b>Account (\$000’s)</b>	<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>
Water & Related Resources	\$1,710,806	\$1,112,000
Central Valley Project Restoration Fund	\$55,656	\$65,370
California-Bay Delta Restoration Fund	\$33,000	\$32,000
Policy & Administration	\$66,794	\$64,000
<b>Subtotal – Gross Authority</b>	<b>\$1,866,256</b>	<b>\$1,273,370</b>
CVPRF Offset	(\$55,656)	(\$65,370)
<b>Total – Net Authority</b>	<b>\$1,810,600</b>	<b>\$1,208,000</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**BUREAU OF RECLAMATION**  
**Budget Authority - FY 2024 - 2026**  
**(\$ in Thousands)**

<b>Appropriation</b>	<b>FY 2024 Actual</b>	<b>FY 2025 Full Year CR</b>	<b>FY 2026 Request</b>
Water and Related Resources	3,411,698	3,445,270	2,772,000
Water and Related Resources	1,751,698	1,710,806	1,112,000
Disaster Relief Supplemental (P.L. 118-158)	0	74,464	0
Infrastructure Investments and Jobs Act (P.L. 117-58)	1,660,000	1,660,000	1,660,000
 Loan Program	 0	 0	 0
Policy and Administration	66,794	66,794	64,000
Working Capital Fund	0	0	0
California Bay-Delta Restoration	33,000	33,000	32,000
Central Valley Project Restoration Fund	52,846	55,656	65,370
<b>Sub-Total - Current Authority</b>	<b>3,564,338</b>	<b>3,600,720</b>	<b>2,933,370</b>
CVP Restoration Fund Offset	(52,846)	(55,656)	(65,370)
<b>Total Net Discretionary Authority</b>	<b>3,511,492</b>	<b>3,545,064</b>	<b>2,868,000</b>
 <b>Permanents and Other:</b>			
Water and Related Resources <sup>1/</sup>	2,146	2,322	2,332
Miscellaneous Permanents	882	836	832
<i>OM&amp;R, North Platte Project</i>	0	7	7
<i>Klamath Recreation Area</i>	557	575	575
<i>O&amp;M of Quarters</i>	325	254	250
Federal Lands Recreation Enhancement Act	1,264	1,486	1,500
Reclamation Water Settlements Fund	148,297	148,000	148,000
San Joaquin River Restoration Fund <sup>1/</sup>	12,314	13,600	13,600
CRDF, Boulder Canyon Project <sup>1/</sup>	96,165	108,084	114,551
Trust Funds	336	1,000	1,000
Loan Program (Subsidy Reestimates/Modification)	194	182	0
Loan Liquidating Account	(506)	(495)	(500)
<b>Sub-Total Permanent Authority and Other</b>	<b>258,946</b>	<b>272,693</b>	<b>278,983</b>
 <b>GRAND TOTAL</b>	<b>3,770,438</b>	<b>3,817,757</b>	<b>3,146,983</b>

<sup>1/</sup> Reflects impact of sequestration in these activities

## SUMMARY OF REQUEST BY PROJECT

### WATER & RELATED RESOURCES (\$000'S)

#### Water & Related Resources Overview

The Bureau of Reclamation's Water & Related Resources (W&RR) account is the primary discretionary funding source for carrying out its mission to manage, develop, and protect water and related resources in the western United States. This account supports the planning, construction, operation, maintenance, and rehabilitation of Reclamation projects that deliver water for agricultural, municipal, and industrial use; generate hydroelectric power; and support environmental stewardship and recreation. It also funds programs that promote water conservation, improve infrastructure reliability, and ensure compliance with applicable environmental laws.

The W&RR account request is separated into five funding categories:

- Water and Energy Management and Development funds projects and programs that enhance water supply reliability, improve energy efficiency, and support new water infrastructure development.
- Land Management and Development covers the stewardship of Federal lands associated with Reclamation projects, including cultural resources, public safety and recreation.
- Fish and Wildlife Management and Development supports species and habitat protection, ensuring compliance with the Endangered Species Act (ESA) and other environmental statutes.
- Facility Operations ensure that Reclamation's dams, canals, and powerplants operate safely and efficiently to meet delivery and hydropower generation commitments.
- Facility Maintenance and Rehabilitation provides resources to address aging infrastructure, conduct major repairs, and modernize facilities to maintain system reliability and performance.

Together, these categories ensure the Bureau can meet its core mission.

Activity (\$000's)	2025 CR <sup>1/</sup>	2026 Request
Water and Energy Management and Development	\$704,142	\$299,851
Land Management and Development	\$58,480	\$48,542
Fish and Wildlife Management and Development	\$237,431	\$183,839
Facility Operations	\$386,653	\$392,711
Facility Maintenance and Rehabilitation	\$324,100	\$187,057
<b>TOTAL Water and Related Resources (W&amp;RR)</b>	<b>\$1,710,806</b>	<b>\$1,112,000</b>

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

The Bureau of Reclamation's W&RR budget account helps ensure reliable water and energy for agriculture, industry, and rural populations—foundational pillars of the president's agenda.

#### *Energy Security and Domestic Energy Dominance*

President Trump's "Unleashing American Energy" executive order (EO 14154) calls for removing burdensome regulations and accelerating domestic energy development. It explicitly directs Federal agencies to "unleash America's abundant energy and natural resources" by promoting exploration,

## **SUMMARY OF REQUEST BY PROJECT WATER & RELATED RESOURCES (\$000'S)**

production, and generation of energy on Federal lands. In line with this policy, Reclamation's FY 2026 budget contains multiple initiatives that support U.S. energy production—especially hydropower—thus ensuring reliable, domestic energy production. Additionally, on January 20, 2025, President Trump declared a National Energy Emergency (EO 14156), invoking emergency authorities to expedite energy projects, including using the “kinetic movement of flowing water” as a key energy source. Reclamation's FY 2026 budget supports water and hydropower infrastructure projects that can support energy output Including:

- Reducing Risks Posed by Reclamation Dams: Reclamation continues to invest in dam safety projects, including extensive modernization work at major California facilities. Funding levels are supported by the Dam Safety and Extraordinary Maintenance programs. The FY 2026 budget includes \$103.8 million for implementation of the Bureau's Dam Safety Program, including major dam safety modifications and evaluation of existing dams for potential future modifications based on risk assessments of downstream safety and economic impacts. The request targets \$51.98 million toward Extraordinary Maintenance.
- Improving Water & Hydropower Infrastructure: The budget includes substantial funding for shovel-ready water and power projects. These investments will modernize aging diversion and conveyance infrastructure critical to agricultural water supply across the western U.S., supporting domestic food production. The Budget will accelerate high-value infrastructure delivery. For example, \$4.5 million is included in Power Program Services that will support investment to develop and validate innovative technical solutions to complex program challenges; and verifying solutions are suitable for facility deployment and inclusion into facility best-practices.
- Grid Security: The budget request includes \$27.0 million for site security to protect critical infrastructure from sabotage or terrorism, ensuring national energy continuity.

### *Prioritizing Western Water Deliveries for People and Agriculture*

On January 20, 2025, President Trump issued a memorandum titled, “Putting People over Fish: Stopping Radical Environmentalism to Provide Water to Southern California.” This directive instructs Reclamation to “route more water from the Sacramento–San Joaquin Delta to other parts of California” to benefit farms and communities. Reclamation's FY 2026 budget implements this directive through targeted funding and projects across California and the West. Key points of alignment include:

- Major Investments in California Water Supply & Conveyance: Over \$194 million is provided across the Central Valley Projects' (CVP) multiple divisions, including \$15.2 million for the American River Division, \$13 million for the Delta Division, and \$20.9 million for the Trinity River division. These projects maintain and modernize facilities and increase water conveyance to Southern California and the San Joaquin Valley.
- Emphasis on Water Deliveries for People & Agriculture: The Budget includes (\$31.5 million for the Klamath Project to support operational flexibility for irrigation deliveries.
- Streamlining Regulatory Hurdles: The budget supports ESA compliance and legal coordination to invoke emergency exemptions, including potential use of the ESA Endangered Species Committee to improve regulatory streamlining.

**SUMMARY OF REQUEST BY PROJECT  
WATER & RELATED RESOURCES (\$000'S)**

*Colorado River Water*

Through the Lower Colorado River Operations Program, including implementation of Drought Contingency Plans and bi-national agreements with Mexico under Minute 323, Reclamation enhances water reliability for U.S. communities. Simultaneously, operation of the Glen Canyon Dam and Lake Powell, along with the Upper Colorado River Operations Program, supports domestic energy production through hydropower generation, and supports water delivery across the Southwest. The FY 2026 request includes over \$138 million for Colorado River water activities and operations.

*Fulfilling Federal Commitments to Indian Water Rights*

The Budget funds enacted Indian Water Rights settlements staying on track to meet enforceability deadlines. The FY 2026 budget includes \$39.2 million to support the ongoing operational and maintenance needs of completed Indian Water Rights projects, including \$25.9 million for the Ak Chin Indian Water Rights Settlement and \$3.3 million for Animas-La Plata, maintaining statutory compliance for enacted settlements. Additionally, \$106.4 million is requested for White Mountain Apache Settlement enforceability compliance.

**SUMMARY OF REQUEST BY PROJECT  
WATER & RELATED RESOURCES (\$000'S)**

Project/Program	Region	States	2025	2026		
			CR <sup>1/</sup>	Request	Other Fed/ Non-Fed	Total Program
Aging Infrastructure Program	Bureau wide	Various	100	-	735,731	735,731
Ak Chin Indian Water Rights Settlement	LCB	AZ	-	25,872	-	25,872
Animas-La Plata Project	UCB	CO	-	3,300	150	3,450
Arbuckle Project	ART	OK	313	338	-	338
Balmorhea Project	UCB	TX	2	1	-	1
Boise Area Projects	CPN	ID	5,974	7,002	27,437	34,439
Cachuma Project	CGB	CA	2,325	2,543	-	2,543
Canadian River Project	ART	TX	232	162	-	162
Carlsbad Project	UCB	NM	7,021	5,300	40	5,340
Central Valley Project:						
American River Division	CGB	CA	16,318	15,225	8,213	23,438
Auburn-Folsom South Unit	CGB	CA	3,005	2,665	-	2,665
Delta Division	CGB	CA	10,951	13,057	-	13,057
East Side Division	CGB	CA	5,115	4,941	1,940	6,881
Environmental Compliance	CGB	CA	67,689	43,403	61,870	105,273
Friant Division:						
Friant Division	CGB	CA	5,227	5,705	-	5,705
San Joaquin River Restoration	CGB	CA	20,500	20,500	15,600	36,100

**SUMMARY OF REQUEST BY PROJECT  
WATER & RELATED RESOURCES (\$000'S)**

Project/Program	Region	States	2025	2026		
			CR <sup>1/</sup>	Request	Other Fed/ Non-Fed	Total Program
Miscellaneous Project Programs	CGB	CA	14,355	13,377	-	13,377
Replacements, Additions, and XM	CGB	CA	22,481	3,600	-	3,600
Sacramento River Division	CGB	CA	2,037	2,322	-	2,322
San Felipe Division	CGB	CA	283	261	-	261
Shasta Division	CGB	CA	16,397	15,584	11,322	26,906
Trinity River Division	CGB	CA	22,139	20,857	8,399	29,256
Water and Power Operations	CGB	CA	15,876	16,265	6,971	23,236
<u>West San Joaquin Division</u>	<u>CGB</u>	<u>CA</u>	<u>16,968</u>	<u>16,541</u>	<u>-</u>	<u>16,541</u>
<i>Central Valley Project subtotal</i>			<i>239,341</i>	<i>194,303</i>	<i>114,315</i>	<i>308,618</i>
Collbran Project	UCB	CO	2,576	4,016	97	4,113
Colorado River Activities	UCB	Various	26,120	22,717	-	22,717
Colorado River Basin Project - Central Arizona Project	LCB	AZ	18,993	13,993	99,000	112,993
Colorado River Basin Salinity Control Project - Title I	LCB	AZ	19,489	19,489	-	19,489
Colorado River Basin Salinity Control Project, Title II - Basinwide Prog.	UCB	CO	6,000	4,500	1,650	6,150
Colorado River Front Work and Levee System	LCB	AZ	2,315	2,315	-	2,315
Colorado River Water Quality Improvement Program	LCB/UCB	Various	746	615	-	615
Colorado-Big Thompson Project	MB	CO	16,722	20,552	2,735	23,287
Columbia and Snake River Salmon Recovery Project	CPN	ID	15,769	19,000	-	19,000
Columbia Basin Project:						
Columbia Basin Project (Ephrata)	CPN	WA	11,365	12,520	7,505	20,025
Columbia Basin Project (Grand Coulee)	CPN	WA	<u>7,945</u>	<u>9,227</u>	<u>177,231</u>	<u>186,458</u>
<i>Columbia Basin Project subtotal</i>			<i>19,310</i>	<i>21,747</i>	<i>184,736</i>	<i>206,483</i>
Crooked River Project	CPN	OR	956	1,355	625	1,980
Colorado River Storage Project (CRSP), Section 5	UCB	Various	16,995	17,339	7,178	24,517

**SUMMARY OF REQUEST BY PROJECT  
WATER & RELATED RESOURCES (\$000'S)**

Project/Program	Region	States	2025	2026		
			CR <sup>1/</sup>	Request	Other Fed/ Non-Fed	Total Program
Colorado River Storage Project (CRSP), Section 8	UCB	Vario us	3,536	2,944	-	2,944
Dam Safety Program:						
Department of the Interior Dam Safety	Bureau wide	Vario us	1,303	1,303	-	1,303
Safety of Dams Corrective Action	Bureau wide	Vario us	182,561	72,187	-	72,187
Safety Evaluation of Existing Dams	Bureau wide	Vario us	<u>27,354</u>	<u>30,352</u>	-	<u>30,352</u>
<i>Dam Safety Program subtotal</i>			<i>211,218</i>	<i>103,842</i>	-	<i>103,842</i>
Deschutes Project	CPN	OR	1,397	1,127	260	1,387
Eastern Oregon Projects	CPN	OR	1,055	1,681	42	1,723
Emergency Planning and Disaster Response Program	Bureau wide	Vario us	1,996	1,996	-	1,996
Endangered Species Recovery Implementation Program	Bureau wide	Vario us	2,633	671	-	671
Endangered Species Recovery Implementation Program (UCB)	UCB	Vario us	4,000	3,600	-	3,600
Endangered Species Recovery Implementation Program (Platte River)	MB	Vario us	3,451	1,210	5,605	6,815
Environmental Program Administration	Bureau wide	Vario us	1,802	1,657	-	1,657
Examination of Existing Structures	Bureau wide	Vario us	12,238	12,775	-	12,775
Fruitgrowers Dam Project	UCB	CO	399	440	-	440
Fryingpan-Arkansas Project	MB	CO	8,441	10,766	3,203	13,969
Fryingpan-Arkansas Project - Arkansas Valley Conduit	MB	CO	13,059	3,000	-	3,000
General Planning Activities	Bureau wide	Vario us	5,575	1,286	-	1,286
Grand Valley Project	UCB	CO	565	645	-	645
Grand Valley Unit, CRBSCP, Title II	UCB	CO	2,011	1,636	-	1,636
Hungry Horse Project	CPN	MT	1,222	634	12,333	12,967
Huntley Project	MB	MT	100	209	-	209
Hyrum Project	UCB	UT	390	481	-	481
Indian Water Rights Settlements:						

**SUMMARY OF REQUEST BY PROJECT  
WATER & RELATED RESOURCES (\$000'S)**

Project/Program	Region	States	2025	2026		
			CR <sup>1/</sup>	Request	Other Fed/ Non-Fed	Total Program
Aamodt	UCB	NM	40,000	-	-	-
Navajo Gallup Water Supply	UCB	NM	25,000	4,000	-	4,000
White Mountain Apache	LCB	AZ	<u>181,000</u>	<u>106,346</u>	-	<u>106,346</u>
<i>Indian Water Rights Settlements subtotal</i>			<i>246,000</i>	<i>110,346</i>	-	<i>110,346</i>
Kendrick Project	MB	WY	5,147	10,262	60	10,322
Klamath Project	CGB	OR	35,342	31,524	1,725	33,249
Lahontan Basin Project	CGB	NV	11,488	13,114	336	13,450
Lake Mead/Las Vegas Wash Program	LCB	NV	598	598	-	598
Lake Tahoe Regional Development	CGB	CA	115	-	-	-
Land Resources Management Program	Bureau wide	Various	24,696	10,258	-	10,258
Leadville/Arkansas River Recovery	MB	CO	5,318	3,838	-	3,838
Lewiston Orchards Project	CPN	ID	5,419	1,390	15	1,405
Lower Colorado River Operations	LCB	Various	77,240	43,999	8,916	52,915
Lower Rio Grande Water Conservation	ART	TX	1,000	10	300	310
Lower Yellowstone Project	MB	ND	1,060	677	-	677
Mancos Project	UCB	CO	481	460	53	513
McGee Creek Project	ART	OK	991	994	-	994
Mid-Dakota Rural Water Project	MB	SD	9	2	-	2
Middle Rio Grande Project	UCB	NM	30,985	28,000	750	28,750
Milk River Project/St. Mary Storage	MB	MT	2,649	2,326	329	2,655
Minidoka Area Projects	CPN	ID	8,989	8,625	18,975	27,600
Mirage Flats Project	MB	NE	138	107	-	107
Miscellaneous Flood Control Operations	Bureau wide	Various	1,045	1,002	-	1,002
Moon Lake Project	UCB	UT	219	162	-	162
Mountain Park Project	ART	OK	742	701	-	701
Native American Affairs Program	Bureau wide	Various	29,542	13,000	-	13,000
Negotiation and Administration of Water Marketing	Bureau wide	Various	2,360	2,086	-	2,086

**SUMMARY OF REQUEST BY PROJECT  
WATER & RELATED RESOURCES (\$000'S)**

Project/Program	Region	States	2025	2026		
			CR <sup>1/</sup>	Request	Other Fed/ Non-Fed	Total Program
Newton Project	UCB	UT	207	290	-	290
Norman Project	ART	OK	1,028	1,052	450	1,502
North Platte Project	MB	WY	2,541	2,730	407	3,137
Nueces River Project	ART	TX	1,028	1,116	-	1,116
Ogden River Project	UCB	UT	512	511	-	511
Operation and Program Management	Bureau wide	Various	4,775	4,324	-	4,324
Orland Project	CGB	CA	891	750	-	750
Paradox Valley Unit, CRBSCP, Title II	UCB	CO	3,129	2,512	349	2,861
Parker-Davis Project	LCB	Various	-	-	17,473	17,473
Pine River Project	UCB	CO	543	625	-	625
Pick-Sloan Missouri Basin Program (P-SMBP):						
Ainsworth Unit, P-SMBP	MB	NE	173	132	-	132
Almena Unit, P-SMBP	MB	KS	519	505	-	505
Angostura Unit, P-SMBP	MB	SD	956	968	189	1,157
Armel Unit, P-SMBP	MB	CO	456	89	-	89
Belle Fourche Unit, P-SMBP	MB	SD	1,748	1,740	120	1,860
Bostwick Unit, P-SMBP	MB	NE, KS	1,010	1,039	302	1,341
Boysen Unit, P-SMB	MB	WY	2,893	4,037	58	4,095
Buffalo Bill Dam Unit, P-SMBP	MB	WY	7,192	5,583	50	5,633
Canyon Ferry Unit, P-SMBP	MB	MT	9,538	8,450	2	8,452
Cedar Bluff Unit, P-SMBP	MB	KS	560	514	-	514
Dickinson Unit, P-SMBP	MB	ND	707	677	15	692
East Bench Unit, P-SMBP	MB	MT	1,039	903	45	948
Frenchman-Cambridge Unit, P-SMBP	MB	NE	3,763	2,902	200	3,102
Garrison Diversion Unit, P-SMBP (Non-Rural Water)	MB	ND	10,995	8,914	-	8,914
Glen Elder Unit, P-SMBP	MB	KS	1,641	1,378	-	1,378
Heart Butte Unit, P-SMBP	MB	ND	1,763	1,664	376	2,040
Helena Valley Unit, P-SMBP	MB	MT	305	382	23	405
Kansas River Area, P-SMBP	MB	NE, KS	159	1,484	-	1,484

**SUMMARY OF REQUEST BY PROJECT  
WATER & RELATED RESOURCES (\$000'S)**

Project/Program	Region	States	2025	2026		
			CR <sup>1/</sup>	Request	Other Fed/ Non-Fed	Total Program
Keyhole Unit, P-SMBP	MB	WY	1,078	1,077	92	1,169
Kirwin Unit, P-SMBP	MB	KS	517	512	-	512
Lower Marias Unit, P-SMBP	MB	MT	2,833	2,403	34	2,437
Missouri Basin O&M, P-SMBP	MB/AR T	Various	1,447	1,372	-	1,372
Narrows Unit, P-SMBP	MB	CO	40	40	-	40
North Loup Unit, P-SMBP	MB	NE	228	176	-	176
North Platte Area, P-SMBP	MB	WY	9,353	9,791	52	9,843
Oahe Unit, P-SMBP	MB	SD	84	10	-	10
Owl Creek Unit, P-SMBP	MB	WY	194	24	-	24
Rapid Valley Unit, Pactola, P-SMBP	MB	SD	323	362	-	362
Riverton Unit, Pilot Butte, P-SMBP	MB	WY	724	754	-	754
Shadehill Unit, P-SMBP	MB	SD	1,428	897	184	1,081
Webster Unit, P-SMBP	MB	KS	566	797	-	797
Yellowtail Unit, P-SMBP	MB	MT	<u>10,678</u>	<u>8,180</u>	<u>-</u>	<u>8,180</u>
<i>Pick-Sloan Missouri Basin Program (P-SMBP) subtotal</i>			<i>75,072</i>	<i>67,756</i>	<i>1,742</i>	<i>69,498</i>
Power Program Services	Bureau wide	Various	4,462	4,462	-	4,462
Preston Bench	UCB	ID	43	68	-	68
Provo River Project	UCB	UT	2,747	2,088	870	2,958
Public Access and Safety Program	Bureau wide	Various	2,259	1,937	-	1,937
Rapid Valley Project	MB	SD	119	158	23	181
Reclamation Law Administration	Bureau wide	Various	1,119	1,000	-	1,000
Recreation and Fish and Wildlife Program	Bureau wide	Various	7,504	6,106	-	6,106
Research and Development:						
Desalination and Water Purification	Bureau wide	Various	7,018	6,763	-	6,763
Science and Technology Program	Bureau wide	Various	<u>26,547</u>	<u>11,012</u>	<u>-</u>	<u>11,012</u>
<i>Research and Development subtotal</i>			<i>33,565</i>	<i>17,775</i>	<i>-</i>	<i>17,775</i>
Rio Grande Project	UCB	NM	9,535	10,585	650	11,235

**SUMMARY OF REQUEST BY PROJECT  
WATER & RELATED RESOURCES (\$000'S)**

Project/Program	Region	States	2025	2026		
			CR <sup>1/</sup>	Request	Other Fed/ Non-Fed	Total Program
Rio Grande Pueblos	UCB	NM	6,010	1,566	-	1,566
Rogue River Basin Project	CPN	OR	1,925	3,995	2,982	6,977
Rural Water Programs:						
Eastern New Mexico Water Supply	UCB	NM	10,060	-	-	-
Jicarilla Apache Rural Water System	UCB	NM	10	-	-	-
Lewis and Clark Rural Water System	MB	Various	6,825	-	-	-
Mni Wiconi Project	MB	SD	17,524	17,532	-	17,532
Musselshell-Judith	MB	MT	147	-	-	-
Rocky Boys/North Central MT	MB	MT	8,946	-	-	-
P-SMBP - Garrison Diversion Unit (Rural Water)	MB	ND	<u>24,948</u>	<u>14,308</u>	-	<u>14,308</u>
<i>Rural Water Programs subtotal</i>			<i>68,298</i>	<i>31,840</i>	-	<i>31,840</i>
Salt River Project	LCB	AZ	1,023	1,023	325	1,348
Salton Sea Research Project	LCB	CA	2,002	2,002	-	2,002
San Angelo Project	ART	TX	759	706	-	706
San Carlos Water Settlement Act Project	LCB	AZ	-	-	-	-
San Luis Valley (Closed Basin Division)	UCB	CO	3,568	3,500	-	3,500
San Luis Valley (Conejos Division)	UCB	CO	<u>32</u>	<u>18</u>	-	<u>18</u>
<i>San Luis Valley Project subtotal</i>			<i>3,600</i>	<i>3,518</i>	-	<i>3,518</i>
Sanpete	UCB	UT	92	107	-	107
Santa Maria Project	CGB	CA	10	10	-	10
Scofield Project	UCB	UT	415	479	-	479
Shoshone Project	MB	WY	1,537	1,365	63	1,428
Site Security Activities	Bureau wide	Various	27,600	27,000	-	27,000
Solano Project	CGB	CA	4,513	903	-	903
Strawberry Valley Project	UCB	UT	589	666	-	666
Sun River Project	MB	MT	698	850	-	850
Transportation Construction Program	Bureau wide	Various	110	1,500	-	1,500
Tualatin Project	CPN	OR	753	823	390	1,213
Tucumcari Project	UCB	NM	150	60	-	60

**SUMMARY OF REQUEST BY PROJECT  
WATER & RELATED RESOURCES (\$000'S)**

Project/Program	Region	States	2025	2026		
			CR <sup>1/</sup>	Request	Other Fed/ Non-Fed	Total Program
Umatilla Project	CPN	OR	4,708	4,793	198	4,991
Uncompahgre Project	UCB	CO	1,146	1,265	-	1,265
United States/Mexico Border Issues - Technical Support	UCB	Vario us	70	80	-	80
Upper Colorado River Operations	UCB	CO	8,260	8,260	-	8,260
Ventura River Project	CGB	CA	370	76	-	76
W.C. Austin Project	ART	OK	793	808	-	808
Washington Area Projects	CPN	WA	1,397	1,576	35	1,611
Washita Basin Project	ART	OK	1,496	1,495	-	1,495
WaterSMART Program:						
WaterSMART Grants	Bureau wide	Vario us	33,690	-	-	-
Cooperative Watershed Management	Bureau wide	Vario us	4,954	-	-	-
Water Conservation Field Services	Bureau wide	Vario us	2,452	-	-	-
Title XVI	Bureau wide	Vario us	4,006	-	-	-
Aquatic Ecosystem Restoration	Bureau wide	Vario us	500	-	-	-
Basin Studies	Bureau wide	Vario us	15,017	-	-	-
Drought Response	Bureau wide	Vario us	<u>30,009</u>	=	=	=
<i>WaterSMART Program subtotal</i>			<i>90,628</i>	-	-	-
Weber Basin Project	UCB	UT	4,084	4,238	2,000	6,238
Weber River Project	UCB	UT	323	413	-	413
Wichita Project (Cheney Division)	ART	KS	449	473	-	473
Wichita Project (Equus Beds Division)	ART	KS	10	5	-	5
Yakima Project	CPN	WA	14,681	15,799	13,766	29,565
Yakima River Basin Water Enhancement Project	CPN	WA	36,480	24,133	13,876	38,009
Yuma Area Projects	LCB	AZ	23,788	23,788	879	24,667
W.I.I.N. Section 4007 - Water Storage	Bureau wide	Vario us	50,000	-	-	-

**SUMMARY OF REQUEST BY PROJECT  
WATER & RELATED RESOURCES (\$000'S)**

Project/Program	Region	States	2025	2026		
			CR <sup>1/</sup>	Request	Other Fed/ Non-Fed	Total Program
Workforce Efficiencies	Bureau wide	Various	20,000	-	-	-
Canals Experiencing Failure	CGB	CA	13,000	-	-	-
<b>Total Water and Related Resources</b>			<b>1,710,806</b>	<b>1,112,000</b>	<b>1,283,074</b>	<b>2,395,074</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**INTERIOR REGION 5 – MISSOURI BASIN REGION**  
**FY 2026 Missouri Basin Overview (\$000's)**

2025 CR <sup>1/</sup>	2026 BUDGET FOR WATER AND RELATED RESOURCES					
	Water & Energy	Land Management	Fish & Wildlife	Facility Operations	Facility Maintenance	Total Request
<b>\$194,083</b>	\$6,636	\$2,384	\$2,550	\$127,772	\$18,100	<b>\$157,442</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**The Bureau of Reclamation – Missouri Basin Region project map and associated key, as well as all project authorities, can be found at <https://www.usbr.gov/budget>.**

The Missouri Basin Region (Interior Region 5) of the Bureau of Reclamation encompasses all of North and South Dakota, Nebraska, most of Montana, the upper half of Kansas, Wyoming, and eastern Colorado. The Region includes 69 reservoirs and 66 high and significant hazard dams, supporting agricultural, municipal, rural, and industrial water needs. It provides irrigation water to about 2.1 million acres of farmland and delivers municipal and rural water to 1.2 million people. The Region operates 20 powerplants with a generating capacity of 1,002 megawatts—about 7% of Reclamation’s total capacity. There are 91 Recreation sites serving roughly 10.9 million visitors per year. Project types include operations and maintenance of rural water systems, hydropower generation, and endangered species recovery. Major efforts include maintenance of rural water projects and ongoing construction such as for the Arkansas Valley Conduit. The Region faces challenges related to aging infrastructure, deferred maintenance, endangered species compliance, and increasing Tribal Operations, Maintenance and Rehabilitation (OM&R) obligations. The Region’s FY 2026 budget request supports continued water deliveries, hydropower generation, and recreational activities.

**MISSOURI BASIN REGION**  
**2026 BUDGET SUMMARY TABLE (\$000's)**

Program / Project	2025 CR <sup>1/</sup>	2026 Request							
		Water & Energy	Land Mgmt	Fish & Wildlife	Facility Operations	Facility Maintenance	2026 Request	Other / Non - Federal	Total Program
Colorado-Big Thompson Project	16,722	31	550	34	15,632	4,305	20,552	2,735	23,287
Endangered Species Recovery Implementation Program (Platte River)	3,451	-	-	1,210	-	-	1,210	5,605	6,815
Fryingpan-Arkansas Project	8,441	28	25	33	8,292	2,388	10,766	3,203	13,969
Fryingpan-Arkansas Project - Arkansas Valley Conduit	13,059	3,000	-	-	-	-	3,000	-	3,000
Huntley Project	100	51	8	-	101	49	209	-	209
Kendrick Project	5,147	9	40	-	6,322	3,891	10,262	60	10,322

Program / Project	2025 CR <sup>1/</sup>	2026 Request							
		Water & Energy	Land Mgmt	Fish & Wildlife	Facility Operations	Facility Maintenance	2026 Request	Other / Non - Federal	Total Program
Leadville/Arkansas River Recovery Project	5,318	-	-	-	2,719	1,119	3,838	-	3,838
Lewis and Clark Rural Water System	6,825	-	-	-	-	-	-	-	-
Lower Yellowstone Project	1,060	-	-	635	42	-	677	-	677
Mid-Dakota Rural Water Project	9	-	-	-	2	-	2	-	2
Milk River Project	2,649	49	-	397	1,633	247	2,326	329	2,655
Mirage Flats Project	138	16	-	-	85	6	107	-	107
Mni Wiconi Project	17,524	-	-	-	17,524	8	17,532	-	17,532
Musselshell-Judith	147	-	-	-	-	-	-	-	-
North Platte Project	2,541	29	75	14	2,029	583	2,730	407	3,137
Pick-Sloan Missouri Basin Program:									
P-SMBP, Ainsworth Unit	173	14	-	5	108	5	132	-	132
P-SMBP, Almena Unit	519	23	-	8	468	6	505	-	505
P-SMBP, Angostura Unit	956	9	189	-	765	5	968	189	1,157
P-SMBP, Armel Unit	456	-	-	-	84	5	89	-	89
P-SMBP, Belle Fourche Unit	1,748	33	80	-	1,622	5	1,740	120	1,860
P-SMBP, Bostwick Unit	1,010	125	-	27	864	23	1,039	302	1,341
P-SMBP, Boysen Unit	2,893	27	40	-	2,891	1,079	4,037	58	4,095
P-SMBP, Buffalo Bill Unit	7,192	9	50	-	5,488	36	5,583	50	5,633
P-SMBP, Canyon Ferry Unit	9,538	132	-	45	7,933	340	8,450	2	8,452
P-SMBP, Cedar Bluff Unit	560	4	-	7	489	14	514	-	514
P-SMBP, Dickinson Unit	707	-	-	-	663	14	677	15	692
P-SMBP, East Bench Unit	1,039	44	-	17	837	5	903	45	948
P-SMBP, Frenchman-Cambridge	3,763	245	200	22	2,263	172	2,902	200	3,102
P-SMBP, Garrison Diversion Unit	35,943	1,101	-	-	22,050	71	23,222	-	23,222

Missouri Basin

Program / Project	2025 CR <sup>1/</sup>	2026 Request							
		Water & Energy	Land Mgmt	Fish & Wildlife	Facility Operations	Facility Maintenance	2026 Request	Other / Non - Federal	Total Program
P-SMBP, Glen Elder Unit	1,641	13	-	10	790	565	1,378	-	1,378
P-SMBP, Heart Butte Unit	1,763	12	376	-	1,254	22	1,664	376	2,040
P-SMBP, Helena Valley Unit	305	36	-	-	341	5	382	23	405
P-SMBP, Kansas River Area	159	-	-	-	159	1,325	1,484	-	1,484
P-SMBP, Keyhole Unit	1,078	-	282	-	790	5	1,077	92	1,169
P-SMBP, Kirwin Unit	517	24	-	5	477	6	512	-	512
P-SMBP, Lower Marias Unit	2,833	58	-	26	2,314	5	2,403	34	2,437
P-SMBP, Missouri Basin Unit	1,241	1,026	-	-	140	-	1,166	-	1,166
P-SMBP, Narrows Unit	40	-	-	-	40	-	40	-	40
P-SMBP, North Loup Unit	228	5	-	8	152	11	176	-	176
P-SMBP, North Platte Area Unit	9,353	46	260	25	8,334	1,126	9,791	52	9,843
P-SMBP, Oahe Unit	84	-	-	-	10	-	10	-	10
P-SMBP, Owl Creek Unit	194	-	-	-	4	20	24	-	24
P-SMBP, Rapid Valley Unit	323	-	-	-	317	45	362	-	362
P-SMBP, Riverton Unit	724	12	-	-	732	10	754	-	754
P-SMBP, Shadehill Unit	1,428	-	184	-	708	5	897	184	1,081
P-SMBP, Webster Unit	566	41	-	6	744	6	797	-	797
P-SMBP, Yellowtail Unit	<u>10,678</u>	<u>216</u>	<u>-</u>	<u>8</u>	<u>7,478</u>	<u>478</u>	<u>8,180</u>	<u>-</u>	<u>8,180</u>
<i>Pick-Sloan Missouri Basin Program Subtotal:</i>	<i>99,652</i>	<i>3,255</i>	<i>1,661</i>	<i>219</i>	<i>71,309</i>	<i>5,414</i>	<i>81,858</i>	<i>1,742</i>	<i>82,434</i>
Rapid Valley Project	119	-	-	-	113	45	158	23	181
Rocky Boy's / North Central MT RWS	8,946	-	-	-	-	-	-	-	-

Program / Project	2025 CR <sup>1/</sup>	2026 Request							
		Water & Energy	Land Mgmt	Fish & Wildlife	Facility Operations	Facility Maintenance	2026 Request	Other / Non - Federal	Total Program
Shoshone Project	1,537	34	25	-	1,299	7	1,365	63	1,428
Sun River Project	698	134	-	8	670	38	850	-	850
<b>Missouri Basin Subtotal:</b>	<b>194,083</b>	<b>6,636</b>	<b>2,384</b>	<b>2,550</b>	<b>127,772</b>	<b>18,100</b>	<b>157,442</b>	<b>14,167</b>	<b>170,443</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Colorado-Big Thompson Project (\$000's)**

2025 CR <sup>1/</sup>	2026 Request							
	Water & Energy	Land Mgmt	Fish & Wildlife	Facilities Ops	Facilities Maint.	Total Request	Other / Non-Fed	Total Program
\$16,722	\$31	\$550	\$34	\$15,632	\$4,305	\$20,552	\$2,735	\$23,287
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project’s intended beneficiaries. Project beneficiaries include over 120 ditch and reservoir companies, as well as 30 cities and towns located in Boulder, Grand, Larimer, Logan, Morgan, Sedgwick, Summit, Washington, and Weld Counties in Northeastern Colorado. These beneficiaries receive irrigation water for agricultural purposes and municipal and industrial water for urban use. Additionally, the project generates electrical energy through six hydropower plants, providing an average annual output of 613,000 megawatt-hours. The project diverts approximately 260,000 acre-feet of water annually from the Colorado River to support these needs. The project serves a significant number of people across multiple counties in the Upper Colorado Basin Region and is managed by the Missouri Basin Region. FY 2026 funding will enable maintenance and equipment refurbishment on hydropower and water delivery systems due to their age and failure rate, and water scheduling duties.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Endangered Species Recovery Implementation Program (Platte River) (MB) (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$3,451	\$-	\$-	\$1,210	\$-	\$-	\$1,210	\$5,605	\$6,815
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries, which include the whooping crane, piping plover, interior least tern, and pallid sturgeon, which are endangered species in the Central Platte River Basin across Colorado, Nebraska, and Wyoming. The program aims to recover their habitats while ensuring compliance with the ESA for water supply projects that serve irrigators and municipalities in these states. The program, authorized at \$157 million, involves contributions from both Federal and State governments, with States providing at least 50% of the funding. The program was extended through December 31, 2032, to meet additional milestones for habitat recovery and compliance. Activities under the program include land and water acquisition, species monitoring, and habitat restoration projects.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Fryingpan-Arkansas Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$8,441	\$28	\$25	\$33	\$8,292	\$2,388	\$10,766	\$3,203	\$13,969
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The project's beneficiaries include agricultural users and municipalities in Bent, Chaffee, Crowley, Eagle, El Paso, Fremont, Kiowa, Lake, Otero, Pitkin, Prowers, and Pueblo Counties in southeastern Colorado. The project provides an average annual supplemental water supply of 69,200 acre-feet for irrigation across 280,600 acres in the Arkansas Valley, as well as 41,000 acre-feet of water for various eastern slope municipalities. Key municipalities receiving this water include Fountain Valley and Pueblo, among others. The project features multiple dams, reservoirs, and diversion structures that facilitate the transfer of water from the western slope to the eastern slope. Additionally, it includes the Mt. Elbert Pumped-Storage Power Plant, which has a capacity of 200,000 kilowatts. FY 2026 funding will enhance the ability to complete Comprehensive Facility Review Category 2 Recommendations and support extraordinary maintenance repair needs at Mt. Elbert Pumped-Storage Power Plant.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Fryingpan-Arkansas Project - Arkansas Valley Conduit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$13,059	\$3,000	\$-	\$-	\$-	\$-	\$3,000	\$-	\$3,000
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Arkansas Valley Conduit, a proposed feature of the Fryingpan-Arkansas Project, is intended to transport water to approximately 50,000 people in 40 rural communities along the Arkansas River, extending about 122 miles from east of Pueblo, Colorado, to near Lamar. The project aims to address the increasing costs of water treatment systems. Project funding is subject to repayment of up to 35% of costs to be repaid over 50 years at a 3.046% interest rate. The Record of Decision signed in February 2014 selected the Comanche North alternative as the preferred option for construction. The project is supported by partnerships that have agreed to fund the building of spur and delivery lines.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Huntley Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$100	\$51	\$8	\$-	\$101	\$49	\$209	\$-	\$209
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The project is located in Yellowstone County, Montana, and supports approximately 29,240 acres of irrigated land on the south side of the Yellowstone River between Huntley and Pompey's Pillar. It consists of several key components, including Anita Dam and Reservoir, Yellowstone River Diversion Dam, and extensive canal and drainage systems. The project provides irrigation, municipal and industrial water supplies, as well as recreational opportunities and benefits for fish and wildlife. Overall, it serves multiple purposes, enhancing both agricultural productivity and environmental sustainability in the region. Funding will support the need for facility O&M reviews in FY 2026.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Kendrick Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$5,147	\$9	\$40	\$-	\$6,322	\$3,891	\$10,262	\$60	\$10,322
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Kendrick Project, located in Carbon and Natrona Counties in central Wyoming, benefits approximately 24,000 acres of irrigable land along the northwest side of the North Platte River between Alcova and Casper. The project utilizes water from the North Platte River for irrigation and electrical hydropower generation, featuring major components such as Seminoe Dam and Reservoir, Alcova Dam and Reservoir, and a comprehensive canal and distribution system. It produces an average of 242,000 megawatt-hours of electricity annually through its hydropower plants. Reclamation delivers about 57,000 acre-feet of water and manages recreation on 6,000 acres, attracting around 169,000 annual visitors. The project operates in conjunction with other features along the North Platte River to effectively manage river waters. Funding will enable planned extraordinary maintenance for rockfall mitigation at Seminoe Dam and Reservoir and station service replacement at Alcova Dam and Reservoir. These efforts are critical to assure the continued reliability and safety of the powerplant.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Leadville/Arkansas River Recovery Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$5,318	\$-	\$-	\$-	\$2,719	\$1,119	\$3,838	\$-	\$3,838
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The project is located in Lake County, Colorado, and primarily features the Leadville Mine Drainage Tunnel (LMDT) Water Treatment Plant (WTP). This facility treats water from the LMDT to ensure proper water quality before it is discharged into the East Fork of the Arkansas River. The project aims to address water pollution sources related to mining and development in the Upper Arkansas River Basin, facilitating fish and wildlife restoration programs and water quality improvement initiatives. The current treatment plant was commissioned in June 1992 and has exceeded its service life. Reclamation, in cooperation with other stakeholders, is authorized to investigate pollution sources and develop corrective action plans for the area. Prior year allocations from the Aging Infrastructure have fully funded the replacement of the water treatment plant; such costs have been removed from this request.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Lewis and Clark Rural Water System (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$6,825	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
FY 2026 Work Proposed:	The project is anticipated to be substantially completed in FY 2025. The FY 2026 budget does not request discretionary funding for this project.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information**

	Total Estimated Cost <sup>2/</sup>	Total BA Provided thru 9/30/24 <sup>3/</sup>	Total Obligations thru 9/30/24	Carryover Funding into FY 2025	2025 CR	2026 Request	Balance to Complete
Reclamation <sup>4/</sup>	\$619,386,000	\$531,524,252	\$531,506,860	\$135,526	\$20,000,000 <sup>5/</sup>	\$-	\$67,743,614
Non-Federal <sup>1/</sup>	\$106,079,000	\$106,079,000	\$106,079,000	\$-	\$-	\$-	\$-
<b>Total</b>	<b>\$725,465,000</b>	<b>\$637,603,252</b>	<b>\$637,585,860</b>	<b>\$135,526</b>	<b>\$20,000,000</b>	<b>\$-</b>	<b>\$67,743,614</b>

<sup>1/</sup> Represents Cost-Share received from the Lewis and Clark Rural Water System.

<sup>2/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features.

<sup>3/</sup> Total BA provided thru 9/30/24 information includes budget authority (BA) received from all Federal funding sources as represented in the Reclamation funding row.

<sup>4/</sup> Total funding through FY 2024 includes \$142.5 million in IIJA funding. 2025 CR includes \$13.175 million in IIJA funding.

<sup>5/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Cost Allocation Methodology**

Allocation	2025 CR <sup>1/</sup>	2026 Request
Municipal and Industrial	\$725,465,000	\$725,465,000
<b>Total</b>	<b>\$725,465,000</b>	<b>\$725,465,000</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Lower Yellowstone Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,060	\$-	\$-	\$635	\$42	\$-	\$677	\$-	\$677
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Lower Yellowstone Project is located in Richland and Dawson Counties in eastern Montana and McKenzie County in western North Dakota, with approximately two-thirds of the project lands in Montana and one-third in North Dakota. The project aims to provide a reliable supply of irrigation water for about 55,000 acres across four irrigation districts along the Yellowstone River, featuring facilities such as the Lower Yellowstone Intake Diversion Dam, pumping plants, and extensive canal systems. Recently, efforts have been made in collaboration with the USACE to enhance fish passage and protection for the pallid sturgeon at the Intake Diversion Dam, with construction of a fish bypass channel completed in April, 2022. However, flooding in 2022 caused significant damage, necessitating ongoing repairs and monitoring of the project's effects on fish passage and entrainment as per the ESA. The Adaptive Management and Monitoring Plan will remain in effect through 2030 to ensure compliance and effectiveness of the measures implemented.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Mid-Dakota Rural Water Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$9	\$-	\$-	\$-	\$2	\$-	\$2	\$-	\$2
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Mid-Dakota Rural Water System Project serves an area that includes parts of 13 counties in South Dakota, covering approximately 7,000 square miles, which is about 10% of the State's total land area. The project provides a reliable supply of high-quality drinking water to around 31,000 people and supports thousands of livestock by utilizing water pumped from an intake on the Oahe Reservoir. Additionally, the project includes a wetland component, which was incorporated through a non-reimbursable grant, and its operation and maintenance costs are fully funded by Reclamation. Mid-Dakota is also responsible for delivering raw water to the Hyde Waterfowl Production Area, located near the Mid-Dakota Water Treatment Plant. Overall, the project enhances water accessibility and quality for both residents and agricultural needs in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Milk River Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$2,649	\$49	\$-	\$397	\$1,633	\$247	\$2,326	\$329	\$2,655
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The project is located in Blaine, Glacier, Hill, Phillips, and Valley counties in north-central Montana and includes key features such as Lake Sherburne, several storage and diversion dams, and an extensive network of canals and drains. It delivers approximately 265,000 acre-feet of water annually to an irrigation service area of 120,000 acres, extending about 165 miles along the Milk River from near Havre to below Nashua. Reclamation is responsible for operating and maintaining the Lake Sherburne dam, Fresno storage dams, St. Mary Diversion Dam, and the St. Mary Canal, while water user entities manage the remaining infrastructure. Additionally, Reclamation oversees recreational facilities at the Fresno and Nelson reservoirs. Overall, the project supports irrigation and recreational activities in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Mirage Flats Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$138	\$16	\$-	\$-	\$85	\$6	\$107	\$-	\$107
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Mirage Flats Project is located in Dawes and Sheridan Counties in northwestern Nebraska along the Niobrara River. It includes facilities such as the Box Butte Dam and Reservoir, Dunlap Diversion Dam, and the Mirage Flats Canal, which are operated by the Mirage Flats Irrigation District. The project utilizes water from the Niobrara River, storing it in Box Butte Reservoir, and releases it for irrigation through the Dunlap Diversion Dam into the Mirage Flats Canal. The distribution system comprises 14.4 miles of canal and approximately 47.2 miles of main laterals, along with 14 miles of drains for managing floodwater and farm wastewater. Overall, the project provides about 10,000 acre-feet of water annually to irrigate 11,662 acres of land in Sheridan County.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Mni Wiconi Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$17,524	\$-	\$-	\$-	\$17,524	\$8	\$17,532	\$-	\$17,532
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The project is located in multiple counties in South Dakota, including Stanley, Haakon, Lyman, Jones, Jackson, Mellette, Pennington, Todd, Bennett, and Shannon. Operational as of May 2002, it treats a combination of groundwater and Missouri River water from Lake Sharpe, delivering potable water through pipelines to the project area. The project constructed new systems and facilities while also providing water to over 40 existing Mni Wiconi community systems, ultimately serving approximately 5,000 rural residences and up to 55,000 people at full build-out. Under the Indian Self-Determination Act, the Secretary of the Interior is responsible for the operation and maintenance of existing water systems on the Pine Ridge, Rosebud, and Lower Brule Indian Reservations. Overall, the project enhances water accessibility and quality for rural Tribal communities in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Musselshell-Judith (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$147	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
FY 2026 Work Proposed:	No discretionary funding is requested. The FY 2026 budget does not request funding for this project, allowing the Bureau to focus on maintaining assets that provide safe, reliable and efficient management of water resources through the western United States.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information**

	<b>Total Estimated Cost<sup>2/</sup></b>	<b>Total BA Provided thru 9/30/24<sup>3/</sup></b>	<b>Total Obligations thru 9/30/24</b>	<b>Carryover Funding into FY 2025</b>	<b>2025 CR</b>	<b>FY 2026 Request</b>	<b>Balance to Complete</b>
Reclamation <sup>4/</sup>	\$89,836,000	\$71,100,000	\$65,296,456	\$5,803,544	\$7,147,000 <sup>5/</sup>	\$-	\$11,589,000
Non-Federal <sup>1/</sup>	\$48,373,230	\$-	\$-	\$-	\$-	\$-	\$48,373,230
<b>Total</b>	\$138,209,230	\$71,100,000	\$65,296,456	\$5,803,544	\$7,147,000	\$-	\$59,962,230

<sup>1/</sup> Represents Cost-Share received from the State of Montana and local shares.

<sup>2/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features.

<sup>3/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row.

<sup>4/</sup> Total funding through FY 2024 includes \$67.5 million in IIJA funding. 2025 CR includes \$7.0 million in IIJA funding.

<sup>5/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Cost Allocation Methodology**

<b>Allocation</b>	<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>
Municipal and Industrial	\$137,112,000	\$138,209,230
<b>Total</b>	\$137,112,000	\$138,209,230

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**North Platte Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$2,541	\$29	\$75	\$14	\$2,029	\$583	\$2,730	\$407	\$3,137
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The North Platte Project is located in Morrill, Sioux, and Scotts Bluff Counties in western Nebraska, as well as Carbon, Goshen, Natrona, and Platte Counties in southeastern Wyoming, extending 111 miles along the North Platte River Valley. The project provides approximately 954,000 acre-feet of water annually for irrigation, serving about 226,000 acres across four irrigation districts, with supplemental supplies for nine user associations covering an additional 109,000 acres. Key features include Pathfinder Dam and Reservoir, Guernsey Dam, Reservoir, and Power Plant, along with extensive canal systems and regulating reservoirs, some of which are part of the North Platte National Wildlife Refuge. Reclamation manages land and recreational activities at Pathfinder and Guernsey Reservoirs, while water users operate and maintain various diversion and regulating structures. The project also generates revenue through power plant operations and land leasing, which supports its ongoing operation and maintenance.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Ainsworth Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$173	\$14	\$-	\$5	\$108	\$5	\$132	\$-	\$132
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Pick-Sloan Missouri Basin Program's (P-SMBP) Ainsworth Unit is located in Brown, Cherry, and Rock Counties in northcentral Nebraska. It includes the Merritt Dam and Reservoir, the Ainsworth Canal, and a network of laterals and surface and subsurface drains. Water for the unit is sourced from the Snake River and stored in Merritt Reservoir, with the 52.9-mile-long concrete-lined Ainsworth Canal transporting water to project lands approximately 30 miles east of the reservoir. The project is operated by the Ainsworth Irrigation District, providing essential irrigation resources to the area.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Almena Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$519	\$23	\$-	\$8	\$468	\$6	\$505	\$-	\$505
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Almena Unit is located in Norton and Phillips Counties in north-central Kansas, along the valley of Prairie Dog Creek. It comprises Norton Dam and Reservoir, Almena Diversion Dam, Almena Main and South Canals, along with a network of laterals and drains that serve 5,764 acres of project lands. The unit provides water for the City of Norton, protects the valley from flooding, and supports stewardship and development of fish and wildlife resources and offers recreational opportunities. Overall, it plays a vital role in water management and stewardship in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Angostura Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$956	\$9	\$189	\$-	\$765	\$5	\$968	\$189	\$1,157
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Angostura Unit is located in Custer and Fall River Counties in southwestern South Dakota, featuring the Angostura Dam and Reservoir on the Cheyenne River, approximately nine miles southeast of Hot Springs. The unit encompasses 12,218 acres of land served by 30 miles of canals, 39 miles of laterals, and 34 miles of drains. It provides multipurpose benefits, including irrigation, recreation, flood control, and support for fish and wildlife resources. Overall, the Angostura Unit plays a crucial role in water management and stewardship in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Armel Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$456	\$-	\$-	\$-	\$84	\$5	\$89	\$-	\$89
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Armel Unit is located in Yuma County in eastern Colorado, primarily featuring Bonny Dam and Reservoir on the South Fork of the Republican River. The main purpose of Bonny Dam is to protect the lower South Fork of the Republican River Valley from recurring floods originating upstream from Hale, Colorado. In addition to flood protection, the reservoir offers recreational opportunities and supports wildlife stewardship and enhancement. Overall, the Armel Unit plays a vital role in providing flood protection in the basin and promoting stewardship in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Belle Fourche Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,748	\$33	\$80	\$-	\$1,622	\$5	\$1,740	\$120	\$1,860
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Belle Fourche Unit is located in Butte and Meade Counties in western South Dakota, featuring the Belle Fourche Dam and Reservoir as its principal structure. The project includes 94 miles of irrigation canals, 450 miles of laterals, and 323 miles of drains. It has been reauthorized to provide several benefits, including restoring the reliability of the irrigation system, reducing annual operation and maintenance costs, and conserving water by minimizing seepage losses and operational wastes. Additionally, the project ensures equitable and efficient distribution of water, incorporates safety features to protect human life, and aims to reclaim agricultural lands affected by seepage, and provides recreation opportunities.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Bostwick Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,010	\$125	\$-	\$27	\$864	\$23	\$1,039	\$302	\$1,341
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Bostwick Unit is located in Harlan, Franklin, Webster, and Nuckolls Counties in southern Nebraska, as well as Jewell, Republican, and Cloud Counties in northern Kansas. It extends from Orleans, Nebraska, above Harlan County Lake, to Concordia, Kansas, encompassing lands on both sides of the Republican River. Key features of the unit include Harlan County Dam and Reservoir, Lovewell Dam and Reservoir, one diversion dam, six pumping plants, and an extensive network of canals, laterals, and drains serving 68,124 irrigable acres. The unit provides multiple benefits, including flood control, irrigation, sediment control, fish and wildlife enhancement, and recreational opportunities. Overall, it plays a significant role in water management and stewardship in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Boysen Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$2,893	\$27	\$40	\$-	\$2,891	\$1,079	\$4,037	\$58	\$4,095
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Boysen Unit is located in Fremont County in northwestern Wyoming, on the Wind River about 20 miles south of Thermopolis. The project features Boysen Dam, Reservoir, and Power Plant, and while irrigation is not a primary focus of the unit, the reservoir plays a crucial role in supporting irrigation in the Wind River Basin above and the Bighorn Basin below it. The power plant has an installed capacity of 15,000 kilowatts, utilizing two 7,500-kilowatt generators, and generates an average of 58,500 megawatt-hours of hydropower annually. Overall, the Boysen Unit is significant for both water management and power generation in the region. Funding will also support planned extraordinary maintenance project for rockfall mitigation activities. Mitigation is critical to assure the continued safety and reliability of the power plant and dam. Implementation will address the risk of damage to the facilities and potential injury or death to plant personnel.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Buffalo Bill Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$7,192	\$9	\$50	\$-	\$5,488	\$36	\$5,583	\$50	\$5,633
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The unit is located in Park County in northwestern Wyoming and features the Buffalo Bill Dam on the Shoshone River, approximately six miles upstream from Cody. This concrete arch dam is one of the first high concrete dams built in the United States and impounds about 646,565 acre-feet of water. Key features include Shoshone Power Plant, Buffalo Bill Power Plant, Heart Mountain Energy Dissipater, Spirit Mountain Energy Dissipater, and the Diamond Creek, North Fork and South Fork Dikes. The dam was modified to raise its height by 25 feet, increasing reservoir capacity and recapturing 59,600 acre-feet of storage lost to sedimentation since its closure. These modifications enhance water availability for irrigation, municipal, and industrial use, boost hydroelectric power generation with a combined capacity of 30,500 kilowatts, and support outdoor recreation, fish and wildlife stewardship, and resource quality.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Canyon Ferry Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$9,538	\$132	\$-	\$45	\$7,933	\$340	\$8,450	\$2	\$8,452
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Canyon Ferry Unit is located in Broadwater and Lewis and Clark Counties in western Montana, featuring the Canyon Ferry Dam and Power Plant situated about 17 miles northeast of Helena. The dam is positioned 50 miles downstream from the confluence of the Gallatin, Madison, and Jefferson Rivers, intercepting runoff from approximately 15,860 square miles and storing unused floodwater in a reservoir with a capacity of 2,051,000 acre-feet. The Canyon Ferry Power Plant includes three generating units with a total capacity of 50 megawatts. The project provides multiple benefits, including hydropower generation, flood control, river regulation, delivery of water for irrigation, municipal, and industrial purposes and recreational opportunities. Overall, it plays a crucial role in water management and hydropower production in the region. Design activities for the Hellgate campground well and distribution system upgrades are planned for completion in FY 2025.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Cedar Bluff Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$560	\$4	\$-	\$7	\$489	\$14	\$514	\$-	\$514
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Cedar Bluff Unit is located in Ellis and Trego Counties in Kansas, situated on the north side of the Smokey Hill River, approximately 18 miles southwest of Ellis. The unit features the earth-filled Cedar Bluff Dam and Reservoir, which provides essential water resources. The reservoir has a storage capacity that, along with the flows from the Smokey Hill River, supplies up to 2,000 acre-feet of water annually for the City of Russell. Overall, the Cedar Bluff Unit plays a vital role in supporting the water needs of the local community.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Dickinson Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$707	\$-	\$-	\$-	\$663	\$14	\$677	\$15	\$692
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. This unit is located in Stark County of southwestern North Dakota. The major features of the Dickinson Unit are Dickinson Dam and Edward Arthur Patterson Lake, which provide for municipal and industrial water for the City of Dickinson, as well as flood control, fish and wildlife, and recreation benefits.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, East Bench Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,039	\$44	\$-	\$17	\$837	\$5	\$903	\$45	\$948
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The East Bench Unit is located in Beaverhead and Madison Counties along the Beaverhead River in southwestern Montana. Key features of the unit include Clark Canyon Dam and Reservoir, Barretts Diversion Dam, the East Bench Canal, and a network of laterals and drains. Clark Canyon Dam stores water for release into the Beaverhead River to support downstream irrigation, while Barretts Diversion Dam diverts water from the river to the East Bench and Canyon Canal, providing irrigation to approximately 49,000 irrigable acres. The East Bench unit offers multiple benefits such as irrigation, flood control, fish and wildlife management and recreational opportunities. The project is operated by the East Bench Irrigation District, playing a crucial role in agricultural water management in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Frenchman-Cambridge Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$3,763	\$245	\$200	\$22	\$2,263	\$172	\$2,902	\$200	\$3,102
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Frenchman-Cambridge Unit is located in Chase, Hayes, Hitchcock, Frontier, Red Willow, Furnas, and Harlan Counties in southwestern Nebraska. The unit extends from Palisade southeastward along the Frenchman River and from Trenton eastward along the Republican River to Orleans and Alma. Key storage facilities include Enders Dam and Reservoir, Medicine Creek Dam/Harry Strunk Lake, Red Willow Dam/Hugh Butler Lake, and Trenton Dam/Swanson Lake, along with four main canals and one pump station. These facilities provide storage for irrigating approximately 54,061 acres of project lands. The Frenchman-Cambridge Unit offers multiple benefits, including irrigation, flood control, fish and wildlife stewardship, and recreational opportunities. The construction contract for the Medicine Creek spillway concrete repair is planned for award in FY 2025.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Garrison Diversion Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$35,943	\$1,101	\$-	\$-	\$22,050	\$71	\$ 23,222	\$-	\$23,222
FY 2026 Work Proposed:	<p>Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Garrison Diversion Unit project include municipal, rural, and industrial (MR&amp;I) water users across North Dakota, as well as four Indian reservations. The project significantly enhances water supply for both tribal and non-tribal communities. The project provides vital benefits such as water supply, fish and wildlife stewardship, recreation, and flood control. Overall, it supports a diverse population by improving water access and resources throughout the state.</p> <p>The rural water component of the Garrison Diversion Unit serves rural communities and Tribal nations across North Dakota, including the Standing Rock Sioux, Three Affiliated Tribes, Spirit Lake Nation, and Turtle Mountain Band of Chippewa. These beneficiaries receive access to clean and reliable drinking water, essential for health, agriculture, and economic stability. The program spans much of the State and includes key initiatives like the Southwest Pipeline Project and the Northwest Area Water Supply. The FY 2026 budget does not request construction funding for this project, but funds maintenance of assets that provide safe, reliable and efficient management of water resources through the western United States.</p> <p>The non-rural portion of the Garrison Diversion Unit supports municipal, industrial, irrigation, and recreational water needs throughout North Dakota. Beneficiaries include urban residents, farmers, manufacturers, and recreation users who rely on projects like the Principal Supply works and the McClusky Canal. These systems deliver water across central and eastern regions of the State to support economic development, agricultural productivity, and environmental sustainability. The McClusky Canal alone spans over 70 miles and is designed to irrigate up to 250,000 acres while also feeding municipal and industrial systems. Key infrastructure includes extensive canal networks, pumping plants, and operational facilities.</p>							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information (Rural Water Only)**

	Total Estimated Cost <sup>2/</sup>	Total BA Provided thru 9/30/24 <sup>3/</sup>	Total Obligations thru 9/30/24	Carryover Funding into FY 2025	2025 CR	FY 2026 Request	Balance to Complete
Reclamation <sup>4/</sup>	\$928,171,000	\$915,162,547	\$912,926,547	\$2,236,000	\$10,000,000 <sup>5/</sup>	\$-	\$3,008,453
Non-Federal <sup>1/</sup>	\$136,257,000	\$136,257,000	\$136,257,000	\$-	\$-	\$-	\$-
<b>Total</b>	<b>\$1,064,428,000</b>	<b>\$1,051,419,547</b>	<b>\$1,049,183,547</b>	<b>\$2,236,000</b>	<b>\$10,000,000</b>	<b>\$-</b>	<b>\$3,008,453</b>

<sup>1/</sup> Represents Cost-Share received from Garrison Diversion Conservancy District.

<sup>2/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features.

<sup>3/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row.

<sup>4/</sup> Total funding through FY 2024 includes \$77.104 million in IIJA funding.

<sup>5/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Cost Allocation Methodology**

Allocation	2025 CR <sup>1/</sup>	2026 Request
Municipal and Industrial (Rural Water)	\$1,064,428,000	\$1,064,428,000
<b>Total</b>	<b>\$1,064,428,000</b>	<b>\$1,064,428,000</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information (Non-Rural Water)**

	Total Estimated Cost <sup>2/</sup>	Total BA Provided thru 9/30/24 <sup>3/</sup>	Total Obligations thru 9/30/24	Carryover Funding into FY 2025	2025 CR	FY 2026 Request	Balance to Complete
Reclamation	\$1,062,694,000	\$465,563,177	\$465,563,177	\$-	\$1,586,000 <sup>4/</sup>	\$1,101,000	\$594,443,823
Non-Federal <sup>1/</sup>	\$147,701,000	\$63,383,326	\$63,383,326	\$-	\$-	\$-	\$84,317,674
<b>Total</b>	\$1,210,395,000	\$528,946,503	\$528,946,503	\$-	\$1,586,000	\$1,101,000	\$678,761,497

<sup>1/</sup> Represents Cost-Share received from recreation cost-sharing \$13,350,000; land donated by the Garrison Diversion Conservancy District \$208,000; Wetlands Trust funds of \$1,200,000 and \$76,000,000 for Fort Berthold Irrigation for a total of \$90,758,000. The total cost also includes assigned costs of Pick-Sloan Missouri Basin hydropower and storage of \$26,140,000; reimbursable interest during construction for municipal, rural, and industrial water supply of \$25,822,000; highway improvement costs of \$4,942,000; Jamestown assignments of \$39,000 for a total of \$56,943,000.

<sup>2/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features.

<sup>3/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row.

<sup>4/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Cost Allocation Methodology**

Allocation	FY 2025 <sup>1/</sup>	FY 2026
Non-Municipal and Industrial (Non-Rural Water)	\$1,210,395,000	\$1,210,395,000
<b>Total</b>	\$1,210,395,000	\$1,210,395,000

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Glen Elder Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,641	\$13	\$-	\$10	\$790	\$565	\$1,378	\$-	\$1,378
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Glen Elder Unit of the Solomon Division is located in the Solomon River Valley, in Mitchell, Osborne, Cloud and Ottawa Counties of north-central Kansas. The Glen Elder Unit consists of Glen Elder Dam and Lake Waconda, as well as protective dikes and appurtenant structures. Benefits provided by the Glen Elder Unit include irrigation, flood control, fish and wildlife, municipal and industrial water and recreation. The Glen Elder Unit supplies water to approximately 10,300 acres and supplies water for the City of Beloit and the Mitchell County Rural Water District.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Heart Butte Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,763	\$12	\$376	\$-	\$1,254	\$22	\$1,664	\$376	\$2,040
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Heart Butte Unit include agricultural users and local communities in Grant and Morton Counties of south-central North Dakota. The project provides essential benefits such as irrigation, flood control, fish and wildlife stewardship, and recreational opportunities. Key features include Heart Butte Dam, Lake Tschida, 29 river pumping plants, and a network of laterals that facilitate these benefits. Overall, the unit plays a significant role in enhancing water management and resources in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Helena Valley Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$305	\$36	\$-	\$-	\$341	\$5	\$382	\$23	\$405
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Helena Valley Unit include agricultural users and municipal water consumers in Lewis and Clark County, Montana, particularly those in and around the city of Helena. The project provides irrigation and municipal water supply to approximately 16,440 acres of land, along with recreational benefits. Key features include water discharge from Canyon Ferry Reservoir, the Helena Valley Pumping Plant, and an extensive canal, lateral, and drain system. Overall, the unit enhances water management and supports both agricultural and community needs in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Kansas River Area (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$159	\$-	\$-	\$-	\$159	\$1,325	\$1,484	\$-	\$1,484
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Kansas River Area project include communities and agricultural users across multiple counties in Nebraska, Kansas, and Colorado, specifically those along the Republican River, Solomon River, and Smokey Hill River. The project supports various activities related to water management, including Supervisory Control and Data Acquisition (SCADA) and operational costs for equipment. It encompasses a broad area that benefits several Pick-Sloan Units, enhancing water resource management in the region. The allocation of costs is structured to distribute expenses to individual projects based on the benefits they receive. Overall, the project plays a crucial role in improving water management and operational efficiency across the involved states. FY 2026 funding will implement planned extraordinary maintenance activities to upgrade the SCADA servers that will enhance system reliability, ensure cybersecurity compliance, and improve real-time monitoring and control capabilities for critical water delivery and infrastructure operations across the Kansas River Area.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Keyhole Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,078	\$-	\$282	\$-	\$790	\$5	\$1,077	\$92	\$1,169
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Keyhole Unit include agricultural users, the Crook County Irrigation District, and communities in Crook County, Wyoming, as well as those served by the Belle Fourche Project in western South Dakota. The project provides a supplemental water supply to the Belle Fourche Project, releasing water into the Belle Fourche River for irrigation and other purposes. Keyhole Dam and Reservoir support various benefits, including irrigation, flood control, fish and wildlife stewardship, sediment control, municipal and industrial water supply and recreation. Overall, the unit plays a vital role in enhancing water management and resource availability in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Kirwin Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$517	\$24	\$-	\$5	\$477	\$6	\$512	\$-	\$512
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The project serves approximately 11,465 irrigable acres, providing essential irrigation benefits. In addition to irrigation, the unit offers flood protection for downstream areas, enhances fish and wildlife stewardship, and provides recreational opportunities. Key features include Kirwin Dam and Reservoir, as well as a network of canals and drainage systems that support these benefits. Overall, the Kirwin Unit plays a significant role in water management and environmental stewardship in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Lower Marias Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$2,833	\$58	\$-	\$26	\$2,314	\$5	\$2,403	\$34	\$2,437
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Lower Marias Unit include agricultural users, local municipalities, and recreational visitors in Liberty and Toole counties of north-central Montana. The project provides 5,600 acre-feet of water annually for irrigation, municipal, and industrial use, along with flood control benefits. It also supports fish and wildlife stewardship and attracts approximately 70,000 recreational visitors each year. Major features include Tiber Dam, Dike, and Lake Elwell, which collectively enhance water management and environmental resources in the region. Overall, the Lower Marias Unit plays a vital role in supporting both community needs and recreational activities.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Missouri Basin Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,241	\$1,026	\$-	\$-	\$140	\$-	\$1,166	\$-	\$1,166
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Missouri Basin Unit oversees the operation and maintenance of water infrastructure across the Missouri River Basin, including dams, reservoirs, canals, and powerplants. Managed by the Bureau of Reclamation in partnership with the USACE, this unit supports flood control, irrigation, municipal and industrial water supply, hydropower generation, environmental stewardship and recreation. Key facilities include Fort Peck, Garrison, Oahe, and other major dams, with hydropower marketed by the Western Area Power Administration (WAPA) to help repay Federal investments. The unit ensures the long-term reliability and efficiency of these assets, delivering vital services to communities across the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Narrows Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$40	\$-	\$-	\$-	\$40	\$-	\$40	\$-	\$40
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Narrows Unit include agricultural leaseholders in western Morgan County, Colorado. Approximately 2,300 acres of land acquired in 1973 is currently managed for agricultural leasing purposes. This management generates approximately \$261,000 in annual revenues, which are deposited into the Reclamation fund. Overall, the Narrows Unit contributes to local agricultural activities.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, North Loup Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$228	\$5	\$-	\$8	\$152	\$11	\$176	\$-	\$176
Benefits Overview:	The beneficiaries of the North Loup Unit include agricultural users and recreational visitors in central Nebraska, specifically in Valley, Greeley, Howard, Merrick, and Nance Counties. The project provides over 90,000 acre-feet of water for irrigation across 56,128 acres. In addition to irrigation, the unit enhances fish and wildlife habitats and supports recreation. Key features include Virginia Smith Dam, Davis Creek Dam, and various canals and pumping plants, with operations managed by the Twin Loups Irrigation District and Twin Loups Reclamation District. Overall, the North Loup Unit plays a significant role in water management and stewardship in the region.							
Summary of Major Changes:	Project does not have any major funding changes.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, North Platte Area Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$9,353	\$46	\$260	\$25	\$8,334	\$1,126	\$9,791	\$52	\$9,843
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the North Platte Area project include agricultural users and hydropower customers in Wyoming, Nebraska, and Colorado. The Glendo Unit provides a maximum of 40,000 acre-feet of water annually for irrigation, while also supplying hydropower through the Glendo and Fremont Canyon Power Plants, which have capacities of 38,000 and 66,800 kilowatts, respectively. The Kortess Unit, located in central Wyoming, features a 36,000-kilowatt hydropower plant that generates over 160 million kilowatt-hours annually. Together, these units support irrigation, hydropower generation, and resource management in conjunction with other projects in the Pick-Sloan Missouri Basin Program. Overall, the North Platte Area plays a crucial role in enhancing water and energy resources in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Oahe Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$84	\$-	\$-	\$-	\$10	\$-	\$10	\$-	\$10
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Oahe Unit include municipal, industrial, and agricultural users across Sully, Hughes, Spink, and Beadle Counties in north-central South Dakota. The project provides irrigation, municipal, and industrial water supply to 106 towns and bulk customers, covering an area comparable to the size of Connecticut. Key features include the Oahe Pumping Plant, extensive canal and drainage systems, and the James Diversion Dam and Reservoir, which collectively support flood control, fish and wildlife enhancement, and recreational opportunities. Overall, the Oahe Unit plays a vital role in water management and stewardship in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Owl Creek Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$194	\$-	\$-	\$-	\$4	\$20	\$24	\$-	\$24
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Owl Creek Unit include agricultural users, particularly those involved in livestock production, in Hot Springs County, north-central Wyoming. The project provides supplemental water for irrigation across 12,740 acres of irrigated land, enhancing agricultural productivity in the region. Key features include Anchor Dam and Reservoir, along with pumping facilities that deliver water to three distinct areas of the unit, with additional supply sourced from the Bighorn River during shortages. The unit also offers multi-purpose benefits, including fish and wildlife stewardship and recreational opportunities. Overall, the Owl Creek Unit plays a significant role in supporting local agriculture and resources.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Rapid Valley Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$323	\$-	\$-	\$-	\$317	\$45	\$362	\$-	\$362
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Rapid Valley Unit include the residents of Rapid City, including those at Ellsworth Air Force Base, southwestern South Dakota. The project provides a major water supply from Pactola Dam and Reservoir, which supports municipal needs, irrigation, and flood protection along Rapid Creek. Additionally, the unit enhances fish and wildlife habitats and offers recreational opportunities for the community. Pactola Reservoir also supplements water storage from Deerfield Reservoir, ensuring a reliable water supply for various purposes. Overall, the Rapid Valley Unit plays a crucial role in water management and stewardship in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Riverton Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$724	\$12	\$-	\$-	\$732	\$10	\$754	\$-	\$754
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Riverton Unit include agricultural users and communities in central Wyoming, specifically on the ceded portion of the Wind River Indian Reservation in Fremont County. The project provides irrigation services to approximately 71,000 acres using direct flow water from the Wind River and stored water from Bull Lake Creek. Key features include Bull Lake Dam, Pilot Butte Dam, Wind River Diversion Dam, and Pilot Butte Power Plant, along with an extensive network of canals and drains. The unit offers multi-purpose benefits, including irrigation, fish and wildlife stewardship, and recreational opportunities. Overall, the Riverton Unit plays a significant role in enhancing water management and stewardship in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Shadehill Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,428	\$-	\$184	\$-	\$708	\$5	\$897	\$184	\$1,081
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Shadehill Unit include agricultural users and recreational visitors in Perkins County, northwestern South Dakota. The project provides irrigation for 2,420 acres and offers significant flood control storage of 217,708 acre-feet through Shadehill Dam and Reservoir. Additionally, it supports fish and wildlife stewardship and attracts approximately 127,000 annual recreational visitors. The unit also plays a role in silt detention, contributing to overall water quality management in the region. Overall, the Shadehill Unit enhances agricultural productivity and recreational opportunities while promoting stewardship.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Webster Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$566	\$41	\$-	\$6	\$744	\$6	\$797	\$-	\$797
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Webster Unit include agricultural users and local communities in Rooks and Osborne Counties of north-central Kansas. The project provides irrigation services to 8,537 acres, primarily through Webster Dam and associated infrastructure, including the Woodstone Diversion Dam and various pumping plants. In addition to irrigation, the unit offers flood control, supports fish and wildlife stewardship and offers recreational opportunities. Overall, the Webster Unit plays a significant role in enhancing agricultural productivity and resources in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Yellowtail Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$10,678	\$216	\$-	\$8	\$7,478	\$478	\$8,180	\$-	\$8,180
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Yellowtail Unit include agricultural users, hydropower customers, and recreational visitors in Big Horn and Carbon Counties of south-central Montana and Big Horn County of northern Wyoming. The project features Yellowtail Dam and Bighorn Lake, which provide irrigation, power generation, and recreational opportunities. The Yellowtail Power Plant, with four generating units, currently produces 250 megawatts of electrical power. Additionally, the unit regulates water releases for irrigation and supports fish and wildlife stewardship. Overall, the Yellowtail Unit plays a crucial role in enhancing water management, hydropower production, and recreational activities in the region. The request reflects the completion of extraordinary maintenance activities in FY 2025.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Rapid Valley Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$119	\$-	\$-	\$-	\$113	\$45	\$158	\$23	\$181
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Rapid Valley Project include water users in Pennington County, particularly the residents of Rapid City, South Dakota. The project features Deerfield Dam and Reservoir, which provides essential flood control and water supply benefits. Operated on a pooled storage basis with Pactola Reservoir, the project enhances water management for multiple users in the area. Overall, the Rapid Valley Project plays a significant role in ensuring water availability and flood protection in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Rocky Boys/North Central MT Rural Water (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$8,946	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
FY 2026 Work Proposed:	The FY 2026 budget does not request funding for this project, allowing the Bureau to focus on maintaining assets that provide safe, reliable and efficient management of water resources through the western United States.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information**

	Total Estimated Cost <sup>2/</sup>	Total BA Provided thru 9/30/24 <sup>3/</sup>	Total Obligations thru 9/30/24	Carryover Funding into FY 2025	2025 CR	FY 2026 Request	Balance to Complete
Reclamation <sup>4/</sup>	\$1,000,109,000	\$436,928,965	\$374,902,024	\$62,026,941	\$56,446,000 <sup>5/</sup>	\$-	\$506,734,035
Non-Federal <sup>1/</sup>	\$173,856,000	\$23,819,808	\$23,819,808	\$-	\$-	\$-	\$150,036,192
<b>Total</b>	<b>\$1,173,965,000</b>	<b>\$460,748,773</b>	<b>\$398,721,832</b>	<b>\$62,026,941</b>	<b>\$56,446,000</b>	<b>\$-</b>	<b>\$656,770,227</b>

<sup>1/</sup> Represents Cost-Share received from the State of Montana.

<sup>2/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features.

<sup>3/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row.

<sup>4/</sup> Total funding through FY 2024 includes \$120 million in IIJA funding. FY 2025 also includes \$47.5 million in IIJA funding.

<sup>5/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Cost Allocation Methodology**

Allocation	2025 CR <sup>1/</sup>	2026 Request
Municipal and Industrial	\$456,563,000	\$1,173,965,000
<b>Total</b>	<b>\$456,563,000</b>	<b>\$1,173,965,000</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Shoshone Project (\$000's)**

2025 CR <sup>1/</sup>	2026 Request							
	Water & Energy	Land Mgmt	Fish & Wildlife	Facilities Ops	Facilities Maint.	Total Request	Other / Non-Fed	Total Program
\$1,537	\$34	\$25	\$-	\$1,299	\$7	\$1,365	\$63	\$1,428
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project’s intended beneficiaries. The beneficiaries of the Shoshone Project include agricultural users and communities in Bighorn and Park Counties in northwestern Wyoming, particularly those served by the four Reclamation-constructed irrigation districts. Storage water of approximately 190,000 acre-feet per year is provided to four Reclamation constructed irrigation districts serving over 93,000 acres, utilizing over 1,400 miles of Reclamation canals, laterals, and drains which the districts operate and maintain. Additionally, water is supplied to the Shoshone Municipal Pipeline, benefiting several communities, including Cody and Powell. Key features include Buffalo Bill Dam and Reservoir, Shoshone Canyon Conduit, and Heart Mountain Power Plant, all operated by Reclamation. The project also supports recreational activities.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Sun River Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$698	\$134	\$-	\$8	\$670	\$38	\$850	\$-	\$850
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in Cascade, Lewis & Clark, and Teton Counties in central Montana include agricultural users who rely on irrigation for their lands. The project consists of the Greenfields and Fort Shaw Divisions, utilizing the waters of the Sun River and its tributaries, regulated by Gibson Dam and Reservoir, Willow Creek Dam and Reservoir, and Pishkun Dikes and Reservoir. It provides irrigation services to approximately 97,080 acres of project lands through a network of supply and irrigation canals. Key features include multiple dams and reservoirs that ensure a reliable water supply for agricultural productivity in the region. The project also supports recreational opportunities at Gibson, Pishkun and Willow Creek Reservoirs. Hydropower was authorized as another benefit of the project in the Consolidated Appropriations Act, 2023 (P.L. 117-328). Overall, the project plays a significant role in enhancing water management and supports local agriculture.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**INTERIOR REGION 6 – ARKANSAS-RIO GRANDE-TEXAS GULF REGION**  
**FY 2026 Arkansas-Rio Grande-Texas Gulf Overview (\$000's)**

2025 CR <sup>1/</sup>	2026 BUDGET FOR WATER AND RELATED RESOURCES					
	Water & Energy	Land Management	Fish & Wildlife	Facility Operations	Facility Maintenance	Total Request
<b>\$9,047</b>	\$497	\$158	\$18	\$6,774	\$619	<b>\$8,066</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**The Bureau of Reclamation – Arkansas-Rio Grande-Texas Gulf Region project map and associated key, as well as all project authorities, can be found at <https://www.usbr.gov/budget>.**

The Arkansas–Rio Grande–Texas Gulf Region (Interior Region 6) of the Bureau of Reclamation spans all of Oklahoma, the lower half of Kansas, and most of Texas (excluding the El Paso area). The Region administers 12 active projects, including 11 high and significant hazard dams and 3 low-hazard dams, with a total reservoir storage capacity of over 7.5 million acre-feet and conservation storage of about 2.5 million acre-feet. These reservoirs support irrigation for approximately 64,000 acres of cropland and supply municipal and industrial (M&I) water to about 3 million people. The Region also manages 15 recreation and wildlife areas covering 134,298 acres, providing outdoor opportunities for over 3.2 million visitors annually. Water and energy efforts include water conservation planning and efficiency partnerships in the Lower Rio Grande and Wichita-Equus Beds areas. Land management activities focus on pest control, wildland fire management, cultural preservation and recreation. Endangered species recovery efforts continue at the Canadian River, McGee Creek, and Nueces River projects. Facility operations support joint O&M reimbursements. Facility maintenance and rehabilitation activities include safety inspections to maintain structural integrity. In FY 2026, Reclamation expects to maintain high and significant hazard dams in good condition, ensuring continued water delivery and infrastructure maintenance across the Region.

**ARKANSAS-RIO GRANDE-TEXAS GULF  
2026 BUDGET SUMMARY TABLE (\$000's)**

Program / Project	2025 CR <sup>1/</sup>	2026 Request							
		Water & Energy	Land Mgmt	Fish & Wildlife	Facility Operations	Facility Maintenance	2026 Request	Other / Non - Federal	Total Program
Arbuckle Project	313	28	-	-	304	6	338	-	338
Canadian River Project	232	29	-	6	104	23	162	-	162
Lower Rio Grande Water Conservation Project	1,000	10	-	-	-	-	10	300	310
McGee Creek Project	991	25	13	6	944	6	994	-	994
Mountain Park Project	742	24	13	-	658	6	701	-	701
Norman Project	1,028	24	31	-	542	455	1,052	450	1,502
Nueces River Project	1,028	24	19	6	996	71	1,116	-	1,116
P-SMBP, Missouri Basin Unit (ART)	206	206	-	-	-	-	206	-	206
San Angelo Project	759	24	17	-	650	15	706	-	706
W.C. Austin Project	793	24	17	-	761	6	808	-	808
Washita Basin Project	1,496	49	31	-	1,389	26	1,495	-	1,495
Wichita Project (Cheney Division)	449	25	17	-	426	5	473	-	473
Wichita Project (Equus Beds Division)	10	5	-	-	-	-	5	-	5
<b>ARGTG Subtotal:</b>	<b>9,047</b>	<b>497</b>	<b>158</b>	<b>18</b>	<b>6,774</b>	<b>619</b>	<b>8,066</b>	<b>750</b>	<b>8,816</b>

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Arbuckle Project (\$000's)**

2025 CR <sup>1/</sup>	2026 Request							
	Water & Energy	Land Mgmt	Fish & Wildlife	Facilities Ops	Facilities Maint.	Total Request	Other / Non-Fed	Total Program
\$313	\$28	\$-	\$-	\$304	\$6	\$338	\$-	\$338
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Arbuckle Project regulates Rock Creek flows, a tributary of the Washita River in south central Oklahoma. The principal feature of the project is Arbuckle Dam which impounds water in Lake Arbuckle. The project is operated by the Arbuckle Master Conservancy District and provides municipal and industrial water to the cities of Davis, Ardmore, Dougherty, and Wynnewood. The city of Sulphur also maintains an entitlement to water supply and conveyance facilities are underway for construction to provide service. The project also provides flood control, fish and wildlife stewardship, and recreational opportunities. The National Park Service manages the recreation facilities.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Canadian River Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$232	\$29	\$-	\$6	\$104	\$23	\$162	\$-	\$162
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. Located approximately 37 miles northeast of Amarillo, Texas on the Canadian River, the principal feature of the project is Sanford Dam which impounds water in Lake Meredith. The project provides municipal and industrial water to approximately 800,000 people in 11 member cities of the Canadian River Municipal Water Authority. The project also provides flood control, fish and wildlife stewardship, and recreational opportunities. The Canadian River Municipal Water Authority and the National Park Service manage this project.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Lower Rio Grande Water Conservation Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,000	\$10	\$-	\$-	\$-	\$-	\$10	\$300	\$310
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Lower Rio Grande Water Conservation Resources Conservation and Improvement Act (P.L. 106-576, as amended) benefits authorized irrigation districts in the Lower Rio Grande Valley of Texas, situated along the Texas-Mexico border. Funding supports the investigation and construction of water delivery efficiency improvements to modernize authorized irrigation districts in areas affected by drought, increased demand, and limited availability of Rio Grande water. Nineteen authorized projects are eligible to be supported through Federal cost-sharing, which covers up to 50% of the total project cost. These projects are owned and operated by non-Federal partners.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

### Total Cost Information

\$(000s)	Total Estimated Cost <sup>2/</sup>	Total BA Provided thru 9/30/24 <sup>3/</sup>	Total Obligations thru 9/30/24	Carryover Funding into FY 2025	2025 CR	FY 2026 Request	Balance to Complete
Reclamation <sup>4/</sup>	\$47,000,000	\$34,334,532	\$34,334,532	\$-	\$1,000,000 <sup>5/</sup>	\$10,000	\$11,655,468
Non-Federal <sup>1/</sup>	\$47,000,000	\$29,990,282	\$29,990,282	\$-	\$300,000	\$300,000	\$16,409,718
<b>Total</b>	<b>\$94,000,000</b>	<b>\$64,324,814</b>	<b>\$64,324,814</b>	<b>\$-</b>	<b>\$1,300,000</b>	<b>\$310,000</b>	<b>\$28,065,186</b>

<sup>1/</sup> Cost-Share received from authorized Non-Federal partners as outlined in P.L. 106-576, as amended (P.L. 107-351).

Project cost share is 50/50 although for some projects the Non-Federal share may exceed 50%. Non-Federal FY 2025 Carryover and FY 2026 Operating Plan are estimates.

<sup>2/</sup> P.L. 107-351 (12/27/02) amends P.L. 106-576 by adding 15 additional projects to the original 4 projects authorized in the previous legislation, bringing the total authorized projects under this authority to 19. The amendment also struck out \$10 million and inserted \$47 million for total project cost.

<sup>3/</sup> Does not include oversight activities which do not apply towards the ceiling.

<sup>4/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row. Includes \$2 million of Inflation Reduction Act (IRA) funds, with the remaining funds sourced from appropriations.

<sup>5/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

### Cost Allocation Methodology

Allocation	2025 CR <sup>1/</sup>	FY 2026
Irrigation	\$94,000,000	\$94,000,000
<b>Total</b>	<b>\$94,000,000</b>	<b>\$94,000,000</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

### McGee Creek Project (\$000's)

2025 CR <sup>1/</sup>	2026 Request							
	Water & Energy	Land Mgmt	Fish & Wildlife	Facilities Ops	Facilities Maint.	Total Request	Other / Non-Fed	Total Program
\$991	\$25	\$13	\$6	\$944	\$6	\$994	\$-	\$994
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project’s intended beneficiaries. Located in southeast Oklahoma, the project consists of McGee Creek Dam and Reservoir, a wildlife management area, public recreation facilities and a natural scenic recreation area. The project provides a M&I water supply of 71,800 acre-feet annually for Oklahoma City and surrounding communities, and 165,000 acre-feet of storage for flood control, fish and wildlife and recreation. The McGee Creek Authority, the Oklahoma Tourism and Recreation Department, and the Oklahoma Department of Wildlife Conservation manage this project.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Mountain Park Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$742	\$24	\$13	\$-	\$658	\$6	\$701	\$-	\$701
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. Located in southwest Oklahoma, project features include Mountain Park Dam, 2 pumping plants, 40 miles of aqueduct system, and other appurtenant features. The project provides municipal and industrial water to the cities of Altus, Snyder, and Frederick as well as the Altus Air Force Base and the Hackberry Flat Wildlife Management Area. The project also provides flood control, fish and wildlife, stewardship quality and recreation benefits. The Mountain Park Master Conservancy District, the Oklahoma Tourism and Recreation Department, and the Oklahoma Department of Wildlife Conservation manage this project.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Norman Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,028	\$24	\$31	\$-	\$542	\$455	\$1,052	\$450	\$1,502
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. Located 13 miles east of Norman, Oklahoma, features of the project include Norman Dam which impounds water in Lake Thunderbird, two pumping plants, and two pipelines. The project provides 21,600 acre-feet of municipal and industrial water annually for the City of Norman, Del City, and Midwest City; flood protection to lands south and east of the project area; and recreation benefits. The Central Oklahoma Master Conservancy District and the Oklahoma Tourism and Recreation Department manage this project.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Nueces River Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,028	\$24	\$19	\$6	\$996	\$71	\$1,116	\$-	\$1,116
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. Located upstream Corpus Christi, Texas, Choke Canyon Dam and Reservoir are the principal features of the project and are operated in conjunction with Lake Corpus Christi. The Texas Parks and Wildlife Department manages the recreation facilities at the reservoir. The City of Corpus Christi operates and maintains the dam and reservoir and makes all deliveries from the system for authorized purposes. The Nueces River Project was authorized to develop a dependable water supply for municipal and industrial use by the City of Corpus Christi and other populated areas of the Coastal Bend. In addition, the multipurpose project also provides for fish and wildlife stewardship and outdoor recreational opportunities. This results in 139,000 acre-feet of municipal and industrial water contract annually, and over 56,000 recreational visitors each year. The Texas Parks and Wildlife Department manages the recreation facilities.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**P-SMBP, Missouri Basin Unit (ART) (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$206	\$206	\$-	\$-	\$-	\$-	\$206	\$-	\$206
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. This activity provides benefits to Reclamation offices across the 17 Western States within its service area by supporting internal operations that indirectly benefit all water users in the region. The funding improves the efficiency, consistency, and fiscal responsibility of the Missouri Basin's Operation and Maintenance Program. It also helps the agency meet its water resource management goals. The initiative enhances accountability and standardized business practices across area and regional offices.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**San Angelo Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$759	\$24	\$17	\$-	\$650	\$15	\$706	\$-	\$706
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. Located immediately upstream of San Angelo, Texas, project authorization provides for the operation of Twin Buttes Dam and Reservoir, a head works at Nasworthy Reservoir, and an irrigation and distribution system which serves a project area of 10,000 acres. The project is operated by the City of San Angelo and the Tom Green County Irrigation District. The project provides significant flood protection benefits as well as fish and wildlife stewardship, and recreational opportunities. Texas Parks and Wildlife Department manages the recreation facilities.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**W.C. Austin Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$793	\$24	\$17	\$-	\$761	\$6	\$808	\$-	\$808
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. Located in southwest Oklahoma, the W.C. Austin Project consists of Altus Dam and several earthen dikes to form Lake Lugert-Altus, and a 218-mile canal distribution system which provides irrigation benefits for the Lugert-Altus Irrigation District. The project also provides flood control, fish and wildlife stewardship, and recreational opportunities. The Lugert-Altus Irrigation District, the Oklahoma Tourism and Recreation Department, and the Oklahoma Department of Wildlife Conservation manage the project.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Washita Basin Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,496	\$49	\$31	\$-	\$1,389	\$26	\$1,495	\$-	\$1,495
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. Located in western Oklahoma, the project consists of Foss Dam and Reservoir, Fort Cobb Dam and Reservoir, and water conveyance facilities. The project provides a municipal and industrial water supply to the cities of Anadarko and Chickasha as well as the Western Farmers Electric Cooperative from the Fort Cobb Dam and Reservoir features managed by the Fort Cobb Reservoir Master Conservancy District, and water supply to the cities of Clinton, Bessie, Cordell, and Hobert from the Foss Dam and Reservoir features managed by the Foss Reservoir Master Conservancy District. The project also provides flood control, fish and wildlife stewardship, and recreational opportunities. The Oklahoma Tourism and Recreation Department, the Oklahoma Department of Wildlife Conservation, and the U.S. Fish and Wildlife Services, at the Washita National Wildlife Refuge, also manage project facilities.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Wichita Project (Cheney Division) (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$449	\$25	\$17	\$-	\$426	\$5	\$473	\$-	\$473
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. Located near Wichita, Kansas, the Cheney Division of the Wichita Project consists of Cheney Dam and Reservoir on the North Fork of the Ninnescah River. The City of Wichita constructed and operates a 93 cubic-foot-per-second pumping plant at the dam, which conveys municipal water through a 5-foot diameter pipeline to the water treatment plant in Wichita. The project also provides flood control, fish and wildlife stewardship, and recreational opportunities. The Kansas Department of Wildlife, Parks and Tourism manages the recreation facilities.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Wichita Project (Equus Beds Division) (\$000's)**

2025 CR <sup>1/</sup>	2026 Request							
	Water & Energy	Land Mgmt	Fish & Wildlife	Facilities Ops	Facilities Maint.	Total Request	Other / Non-Fed	Total Program
\$10	\$5	\$-	\$-	\$-	\$-	\$5	\$-	\$5
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Equus Beds Division (P.L. 109-299) of the Wichita Project provides a drought resilient supply of up to 40,000 acre-feet per year to municipal, industrial, and irrigation users in Harvey and Sedgwick Counties, including the City of Wichita. The project recharges the Equus Beds Aquifer with up to 100 million gallons per day using water diverted from the Little Arkansas River, storing excess flows for times of drought and helping to protect the aquifer from saline water intrusion and degradation, which is critical for sustaining Kansas's future water supply. This project supplies water to approximately 500,000 people in central Kansas. The City of Wichita owns and manages the project.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information**

	Total Estimated Cost <sup>2/</sup>	Total BA Provided thru 9/30/24 <sup>3/</sup>	Total Obligations thru 9/30/24	Carryover Funding into FY 2025	2025 CR <sup>5/</sup>	FY 2026 Request <sup>5/</sup>	Balance to Complete
Reclamation <sup>4/</sup>	\$30,856,728	\$30,856,728	\$23,856,728	\$7,000,000	\$- <sup>6/</sup>	\$-	\$-
Non-Federal <sup>1/</sup>	\$92,570,185	\$92,570,185	\$76,658,335	\$7,955,925	\$7,955,925	\$-	\$-
<b>Total</b>	\$123,426,913	\$123,426,913	\$100,515,063	\$14,955,925	\$7,955,925	\$-	\$-

<sup>1/</sup> Represents Cost-Share received from the City of Wichita, Kansas. Non-Federal FY 2025 Carryover and FY 2026 Operating Plan are estimates.

<sup>2/</sup> Reclamation's total estimated cost share is within the Federally authorized ceiling.

<sup>3/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row. Includes \$7 million of IRA funds, with the remaining funds sourced from appropriations.

<sup>4/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026.

<sup>5/</sup> The FY25 Operating Plan includes \$10,000 for FY 2025 and this request includes \$5,000 for FY 2026 to cover Reclamation's administrative costs for the project. However, these amounts are not shown in this table because they do not count toward the authorized ceiling.

<sup>6/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Cost Allocation Methodology**

Allocation	2025 CR <sup>1/</sup>	2026 Request
Municipal and Industrial	\$113,716,916	\$123,426,913
<b>Total</b>	\$113,716,916	\$123,426,913

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**INTERIOR REGION 7 – UPPER COLORADO BASIN REGION**  
**FY 2026 Upper Colorado Basin Overview (\$000's)**

2025 CR <sup>1/</sup>	2026 BUDGET FOR WATER AND RELATED RESOURCES					
	Water & Energy	Land Management	Fish & Wildlife	Facility Operations	Facility Maintenance	Total Program
<b>\$218,330</b>	\$23,244	\$10,982	\$43,251	\$51,293	\$8,602	<b>\$137,372</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**The Bureau of Reclamation – Upper Colorado Basin Region project map and associated key, as well as all project authorities, can be found at <https://www.usbr.gov/budget>.**

The Upper Colorado Basin Region (Interior Region 7) of the Bureau of Reclamation covers Colorado, New Mexico, Utah, and Wyoming. The Region manages 61 dams with a combined storage capacity of 32.4 million acre-feet, delivering 12.6 million acre-feet of water annually to support irrigation for 3.5 million acres and supply 5.7 million people with water for municipal, industrial, and environmental uses. It operates 12 hydroelectric powerplants, including Glen Canyon Dam, which alone generates nearly 4 billion kilowatt-hours annually—enough to serve 1.5 million people. The Region also oversees 55 recreation sites that attract about 8.7 million visitors each year. Key projects include the Navajo-Gallup Water Supply Project, the Aamodt Settlement, and the Animas-La Plata Project, all advancing Tribal water rights. Regional budget allocations are prioritized to address drought, ESA compliance, and managing Colorado River operations in anticipation of post-2026 guideline renegotiations. Priority programs address salt loading in the Colorado River, endangered species recovery, and maintenance of Rio Grande infrastructure. Budgeted efforts support modeling, environmental compliance, and infrastructure repairs, including fish passage improvements and rural water system completions. The Region’s work is essential to balancing water supply reliability, ecological health, and hydropower generation across the Upper Basin.

**UPPER COLORADO BASIN**  
**2026 BUDGET SUMMARY TABLE (\$000'S)**

Program / Project	2025 CR <sup>1/</sup>	2026 President's Budget Request							
		Water & Energy	Land Mgmt	Fish & Wildlife	Facility Operations	Facility Maintenance	2026 Request	Other / Non - Federal	Total Program
Aamodt Indian Water Rights Settlement	40,000	-	-	-	-	-	-	-	-
Animas-La Plata Project	-	333	208	310	1,971	478	3,300	150	3,450
Balmorhea Project	2	-	1	-	-	-	1	-	1
Carlsbad Project	7,021	140	819	2,309	1,905	127	5,300	40	5,340
Collbran Project	2,576	235	125	-	2,456	1,200	4,016	97	4,113
Colorado River Basin Salinity Control Project, Title II	6,000	4,500	-	-	-	-	4,500	1,650	6,150
Colorado River Activities	26,120	2,050	-	20,667	-	-	22,717	-	22,717

Program / Project	2025 CR <sup>1/</sup>	2026 President's Budget Request							
		Water & Energy	Land Mgmt	Fish & Wildlife	Facility Operations	Facility Maintenance	2026 Request	Other / Non - Federal	Total Program
Colorado River Storage Project (CRSP), Section 5	16,995	1,486	2,873	60	10,944	1,977	17,339	7,178	24,517
Colorado River Storage Project (CRSP), Section 8	3,536	-	100	2,844	-	-	2,944	-	2,944
Colorado River Water Quality Improvement Program (UCB)	505	500	-	-	-	-	500	-	500
Eastern New Mexico Water Supply	10,060	-	-	-	-	-	-	-	-
Endangered Species Recovery Implementation Program (UCB)	4,000	-	-	3,600	-	-	3,600	-	3,600
Fruitgrowers Dam Project	399	25	125	-	115	175	440	-	440
Grand Valley Project	565	275	155	-	90	125	645	-	645
Grand Valley Unit, CRBSCP, Title II	2,011	-	85	-	1,551	-	1,636	-	1,636
Hyrum Project	390	74	168	-	144	95	481	-	481
Rural Water: Jicarilla Apache Rural Water System	10	-	-	-	-	-	-	-	-
Mancos Project	481	55	105	-	195	105	460	53	513
Middle Rio Grande Project	30,985	1,170	475	11,036	14,889	430	28,000	750	28,750
Moon Lake Project	219	7	9	-	79	67	162	-	162
Navajo-Gallup Water Supply Project	25,000	400	-	-	3,600	-	4,000	-	4,000
Newton Project	207	5	78	-	148	59	290	-	290
Ogden River Project	512	40	154	5	226	86	511	-	511
Paradox Valley Unit, CRBSCP, Title II	3,129	-	25	90	2,397	-	2,512	349	2,861
Pine River Project	543	35	175	-	185	230	625	-	625
Preston Bench	43	15	1	-	-	52	68	-	68
Provo River Project	2,747	378	396	510	484	320	2,088	870	2,958
Rio Grande Project	9,535	503	1,811	1,005	5,174	2,092	10,585	650	11,235
Rio Grande Pueblos	6,010	1,566	-	-	-	-	1,566	-	1,566
San Luis Valley Project (Closed Basin Division)	3,568	15	5	115	3,365	-	3,500	-	3,500

Program / Project	2025 CR <sup>1/</sup>	2026 President's Budget Request							
		Water & Energy	Land Mgmt	Fish & Wildlife	Facility Operations	Facility Maintenance	2026 Request	Other / Non - Federal	Total Program
San Luis Valley Project (Conejos Division)	32	3	-	-	5	10	18	-	18
Sanpete Project	92	64	6	-	-	37	107	-	107
Scofield Project	415	74	196	-	139	70	479	-	479
Strawberry Valley Project	589	235	333	-	-	98	666	-	666
Tucumcari Project	150	17	-	-	-	43	60	-	60
Uncompahgre Project	1,146	55	225	700	135	150	1,265	-	1,265
United States/Mexico Border Issues - Technical Support	70	80	-	-	-	-	80	-	80
Upper Colorado River Operations Program	8,260	8,260	-	-	-	-	8,260	-	8,260
Weber Basin Project	4,084	634	2,219	-	895	490	4,238	2,000	6,238
Weber River Project	323	15	111	-	201	86	413	-	413
<b>Upper Colorado Basin Subtotal:</b>	<b>218,330</b>	<b>23,244</b>	<b>10,983</b>	<b>43,251</b>	<b>51,293</b>	<b>8,602</b>	<b>137,372</b>	<b>13,787</b>	<b>151,159</b>

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

### Animas-La Plata Project (\$000's)

2025 CR <sup>1/</sup>	2026 Request							
	Water & Energy	Land Mgmt	Fish & Wildlife	Facilities Ops	Facilities Maint.	Total Request	Other / Non-Fed	Total Program
\$-	\$333	\$208	\$310	\$1,971	\$478	\$3,300	\$150	\$3,450
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Animas-La Plata (ALP) Project, located in southwestern Colorado and northwestern New Mexico, include the local communities and the Navajo Nation. The project features Ridges Basin Dam, Lake Nighthorse, Durango Pumping Plant, Ridges Basin Inlet Conduit, and the Navajo Nation Municipal Pipeline, which collectively provide water supply and infrastructure. Funding is requested for ongoing O&M of these facilities, as well as for the associated wetland and wildlife mitigation lands. The project supports water management and stewardship efforts, enhancing both municipal water supply and natural resources in the region. Overall, the ALP Project plays a crucial role in meeting the water needs of the communities it serves. The FY 2026 budget request maintains compliance with the settlement's implementation.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Balmorhea Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$2	\$-	\$1	\$-	\$-	\$-	\$1	\$-	\$1
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Balmorhea Project, located in western Texas, include agricultural users in the Reeves County Water Improvement District No. 1, which historically relied on supplemental irrigation water for approximately 10,600 acres of farmland near Balmorhea. The project currently features the Madera Diversion Dam and associated canals. The project is operated by the District, which has fulfilled its repayment obligations to Reclamation, and plans are in place for the transfer of remaining project facilities to the District in 2026.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Carlsbad Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$7,021	\$140	\$819	\$2,309	\$1,905	\$127	\$5,300	\$40	\$5,340
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located on the Pecos River in southeastern New Mexico include agricultural users who rely on irrigation for approximately 25,055 acres of farmland, as well as local wildlife and communities. Key features of the project include Sumner Dam, Brantley Dam, Avalon Dam, and a 210-mile distribution and drainage system. Reclamation contracts with the State of New Mexico Department of Game and Fish for wildlife management at Brantley Dam and reimburses the Carlsbad Irrigation District for O&M costs, covering 95.4% of Brantley Dam's O&M expenses. The District is responsible for O&M costs for Sumner and Avalon Dams, and Reclamation has transferred title of the project's distribution facilities to the District. Additionally, Reclamation supports stewardship efforts for endangered fish in the Pecos River through water purchases and modified water operations, ensuring the sustainability of the project and its benefits.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Collbran Project (\$000's)**

2025 CR <sup>1/</sup>	2026 Request							
	Water & Energy	Land Mgmt	Fish & Wildlife	Facilities Ops	Facilities Maint.	Total Request	Other / Non-Fed	Total Program
\$2,576	\$235	\$125	\$-	\$2,456	\$1,200	\$4,016	\$97	\$4,113
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Collbran Project, located on the Grand Mesa near Grand Junction in western Colorado, include agricultural users and local communities relying on irrigation and hydropower generation. The project provides full irrigation for 2,500 acres and supplemental irrigation for an additional 19,000 acres, utilizing water from Plateau Creek and its tributaries. Key features include Vega Dam and Reservoir, two hydropower plants with a combined capacity of 13,500 kilowatts, two major diversion dams, and an extensive network of canals and pipelines. The Collbran Water Conservancy District operates all irrigation facilities, while Reclamation manages the hydropower facilities. Overall, the project plays a significant role in enhancing agricultural productivity and providing hydropower in the region. FY 2026 funding will enable the implementation of planned extraordinary maintenance efforts for the replacement of the turbine runner at the Upper Molina Power Plant.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Colorado River Basin Salinity Control Project, Title II (\$000's)**

2025 CR <sup>1/</sup>	2026 Request							
	Water & Energy	Land Mgmt	Fish & Wildlife	Facilities Ops	Facilities Maint.	Total Request	Other / Non-Fed	Total Program
\$6,000	\$4,500	\$-	\$-	\$-	\$-	\$4,500	\$1,650	\$6,150
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Colorado River Basin Salinity Control Program - Title II include agricultural and municipal water users across the Colorado River Basin States, including Wyoming, Colorado, Utah, New Mexico, Nevada, Arizona, and California. The program aims to enhance water quality by implementing projects that reduce salinity levels in the Colorado River, which is crucial for lowering treatment costs for potable water. Current economic damages associated with salinity are estimated at over \$454 million per year, with projections indicating that this could rise to \$574 million by 2035 if new improvement projects are not implemented. Since its inception, the program has successfully controlled approximately 214,000 tons of salt, with a goal to control 406,000 tons by FY 2035, necessitating the implementation of additional salinity control measures. The program operates on a cost-share basis, with 70% funding from appropriations and 30% from the Upper and Lower Colorado River Basin Funds, allowing for the completion of more projects.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Colorado River Activities (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$26,120	\$2,050	\$-	\$20,667	\$-	\$-	\$22,717	\$-	\$22,717
<i>Consumptive Use Program</i>	\$880	\$-	\$-	\$-	\$-	\$880	\$-	\$880
<i>Initial Units</i>	\$-	\$-	\$20,667	\$-	\$-	\$20,667	\$-	\$20,667
<i>Water Quality Program</i>	\$1,170	\$-	\$-	\$-	\$-	\$1,170	\$-	\$1,170
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Colorado River Compliance Activities include various stakeholders in northern Arizona, western Colorado, northwestern New Mexico, eastern Utah, and southwestern Wyoming, particularly those involved in water management, resource protection, and endangered species recovery. Key programs supported by this funding include the Glen Canyon Dam Adaptive Management Program, which ensures compliance with the Grand Canyon Protection Act and integrates dam operations with resource protection and management under Initial Units efforts. Additionally, the Consumptive Use Studies provide essential data on annual water usage and losses from the Colorado River System, crucial for effective management. Ongoing water quality studies assess the suitability of Colorado River water for various uses and aim to improve water quality, benefiting municipal, domestic, industrial, and agricultural users in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Colorado River Storage Project (CRSP), Section 5 (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$16,995	\$1,486	\$2,873	\$60	\$10,944	\$1,977	\$17,339	\$7,178	\$24,517
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the CRSP Section 5 include agricultural, municipal, and industrial water users in the Colorado River Basin States of Arizona, Colorado, New Mexico, Utah, and Wyoming. The project provides essential water supply and hydropower generation, supporting various irrigation and water management needs. Key components of the project include major dams and reservoirs that ensure reliable water delivery and hydropower generation. Continued oversight and maintenance are necessary to preserve the Federal investment and ensure ongoing benefits. The CRSP Section 5 projects include Bonneville Unit, Central Utah Project; Bostwick Park Project; Colorado River Storage Project (Initial Units); Dallas Creek Project; Dolores Project; Eden Project; Emery County Project; Florida Project; Hammond Project; Jensen Unit, Central Utah Project; Lyman Project; Navajo Unit; Paonia Project; San Juan-Chama Project; Seedskaadee Project; Silt Project; Smith Fork Project; and Vernal Unit, Central Utah Project.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Colorado River Storage Project (CRSP), Section 8 (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$3,536	\$-	\$100	\$2,844	\$-	\$-	\$2,944	\$-	\$2,944
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the CRSP Section 8 include the general public and wildlife in the Colorado River Basin States of Arizona, Colorado, New Mexico, Utah, and Wyoming. The project includes facilities aimed at mitigating losses and improving conditions for fish and wildlife propagation. These efforts ensure that both recreational users and wildlife benefit from the stewardship of the area's scenery and natural resources. Overall, the project promotes public use and enjoyment while supporting ecological health. The CRSP Section 8 projects include Flaming Gorge Unit; Glen Canyon Unit; Navajo Unit; and Wayne N. Aspinall Storage Unit.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Colorado River Water Quality Improvement Program (UCB) (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$505	\$500	\$-	\$-	\$-	\$-	\$500	\$-	\$500
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the UCB include agricultural, municipal, irrigation and industrial water users across the Colorado River Basin States, particularly in Utah, Arizona, California, and Nevada. This program supports the Colorado River Salinity Control Program, addressing high salinity concentrations in the Colorado River that currently result in economic damages exceeding \$454 million annually. The primary goal of the UCB is to develop cost-effective regional solutions that align with the Colorado River Basin Water Quality Standards, aiming to reduce salinity levels and prevent further degradation of water quality in the region. This initiative is essential for maintaining water quality for various uses.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Eastern New Mexico Water Supply - Ute Reservoir (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$10,060	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
FY 2026 Work Proposed:	The FY 2026 budget does not request funding for this project, allowing the Bureau to focus on maintaining assets that provide safe, reliable and efficient management of water resources through the western United States.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information**

	<b>Total Estimated Cost<sup>2/</sup></b>	<b>Total BA Provided thru 9/30/24<sup>3/</sup></b>	<b>Total Obligations thru 9/30/24</b>	<b>Carryover Funding into FY 2025</b>	<b>2025 CR</b>	<b>FY 2026 Request</b>	<b>Balance to Complete</b>
Reclamation <sup>4/</sup>	\$1,213,500,000	\$354,309,000	\$354,309,000	\$99,000	\$19,385,000 <sup>5/</sup>	\$-	\$839,707,000
Non-Federal <sup>1/</sup>	\$404,500,000	\$91,718,000	\$91,718,000	\$-	\$-	\$-	\$312,782,000
<b>Total</b>	\$1,618,000,000	\$446,027,000	\$446,027,000	\$99,000	\$19,385,000	\$-	\$1,152,489,000

<sup>1/</sup> Represents Cost-Share received from State of New Mexico.

<sup>2/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features. Indexing reflects recent re-pricing efforts.

<sup>3/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row.

<sup>4/</sup> 2025 CR included IJA funding \$9.325 million.

<sup>5/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Cost Allocation Methodology**

<b>Allocation</b>	<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>
Water and Energy Management and Development	\$666,530	\$1,213,500
<b>Total</b>	\$666,530	\$1,213,500

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Endangered Species Recovery Implementation Program (UC & SJ RIP) (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$4,000	\$-	\$-	\$3,600	\$-	\$-	\$3,600	\$-	\$3,600
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries include endangered fish species, water users, and hydropower consumers in Colorado, New Mexico, Texas, Utah, and Wyoming. The programs, including the Upper Colorado Recovery Implementation Program and the San Juan Recovery Implementation Program, aim to recover four species of endangered fish while allowing states to fully develop their water entitlements and comply with interstate compacts. Key benefits include habitat management, development of fish passage facilities, and stewardship of aquatic and terrestrial species. The overarching goal is to ensure the preservation and recovery of endangered species while supporting water and hydropower project operations. Funding is for compliance with the ESA and to avoid operational restrictions on over 2,500 water projects depleting more than 3.74 million acre-feet of water annually.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information**

	Total Estimated Cost <sup>2/</sup>	Total BA Provided thru 9/30/24 <sup>3/</sup>	Total Obligations thru 9/30/24	Carryover Funding into FY 2025	2025 CR	FY 2026 Request	Balance to Complete
Reclamation	\$141,542,000	\$141,542,000	\$113,867,000	\$13,219,000	\$4,000,000 <sup>5/</sup>	\$3,600,000	\$6,856,000
Non-Federal <sup>1/</sup>	\$104,000,000	\$104,000,000	\$102,555,000	\$-	\$-	\$-	\$1,445,000
CRSP Revenues <sup>4/</sup>	\$17,000,000	\$16,994,000	\$16,994,000	\$-	\$-	\$-	\$6,000
<b>Total</b>	<b>\$262,542,000</b>	<b>\$262,536,000</b>	<b>\$233,416,000</b>	<b>\$13,219,000</b>	<b>\$4,000,000</b>	<b>\$3,600,000</b>	<b>\$8,307,000</b>

<sup>1/</sup> Represents Cost-Share received from the State of Colorado and State of New Mexico

<sup>2/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features. Does not include Reclamation management and project activities outside the scope of the legal requirements to avoid jeopardy. Balance to complete has been adjusted to reflect increased ceiling authorized by P.L. 111-11.

<sup>3/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row.

<sup>4/</sup> Only includes funding for capital improvements, not environmental activities under the Recovery Implementation Programs.

<sup>5/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Cost Allocation Methodology**

Allocation	2025 CR <sup>1/</sup>	2026 Request
Fish and Wildlife Management and Development <sup>2/</sup>	\$262,542,000	\$262,542,000
<b>Total</b>	<b>\$262,542,000</b>	<b>\$262,542,000</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

<sup>2/</sup> Indexed to Oct 2026.

**Fruitgrowers Dam Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$399	\$25	\$125	\$-	\$115	\$175	\$440	\$-	\$440
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project’s intended beneficiaries. The beneficiaries of the project located in western Colorado, near Delta, include agricultural users served by the Orchard City Irrigation District. The project provides approximately 7,000 acre-feet of irrigation water annually, benefiting around 2,700 acres of farmland. Key features include Fruitgrowers Dam, Dry Creek Diversion Dam, and Dry Creek Dam, which facilitate water delivery for irrigation purposes. Overall, the project supports local agriculture by ensuring a reliable water supply.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Grand Valley Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$565	\$275	\$155	\$-	\$90	\$125	\$645	\$-	\$645
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project’s intended beneficiaries. The beneficiaries of the Grand Valley Project in west-central Colorado include agricultural users in the Colorado River Basin. The project provides a full supply of irrigation water to 33,368 acres and supplemental water to approximately 8,600 acres of fertile land near Grand Junction. Key features include a diversion dam, a power plant, two pumping plants, and extensive canal and drainage systems totaling over 90 miles of canals and 166 miles of laterals. Overall, the project supports local agriculture by ensuring reliable water delivery for irrigation.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Grand Valley Unit, CRBSCP, Title II (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$2,011	\$-	\$85	\$-	\$1,551	\$-	\$1,636	\$-	\$1,636
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Grand Valley Unit, located in Mesa County, Colorado, include agricultural users who rely on irrigation from the Colorado River Basin. The unit encompasses approximately 70,500 acres of farmland, supported by a network of about 200 miles of canals and 500 miles of laterals, which facilitate efficient water delivery. Key features include the Government Highline Canal and various piped ditches that help prevent around 122,300 tons of salt from entering the Colorado River system annually. This unit is part of the Colorado River Salinity Control Title II Program, which aims to mitigate economic damages associated with salinity, currently estimated at over \$454 million per year. Stakeholders involved in the project include local irrigation districts and conservation organizations, which collaborate on operation and maintenance efforts to ensure sustainable water management.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Hyrum Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$390	\$74	\$168	\$-	\$144	\$95	\$481	\$-	\$481
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in northern Utah include agricultural users, municipal and industrial water consumers, and local communities in the southern part of Cache Valley. The project features Hyrum Dam and Reservoir, along with several canals, which collectively provide supplemental irrigation water to approximately 6,800 acres of agricultural land. In addition to irrigation, the project offers benefits for fish and wildlife and recreational opportunities. O&M are managed by the South Cache Water Users Association, ensuring the system's effective functioning. Overall, the project supports sustainable water management and enhances the quality of life for residents in the area.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Jicarilla Apache Rural Water System (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$10	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
FY 2026 Work Proposed:	No funding is requested in FY 2026. The beneficiaries of the project located in and around Dulce, New Mexico, include the Jicarilla Apache Nation and the residents of Mundo Ranch. The project aims to replace and improve existing water and wastewater facilities, providing essential services to the community. Key components include a new raw water pumping plant, a water treatment plant, approximately 48 miles of distribution pipelines, and a new wastewater treatment system. The Jicarilla Apache Nation has invested around \$20 million in the project since 2002, with additional funding from Reclamation amounting to \$43.7 million.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information**

	Total Estimated Cost <sup>2/</sup>	Total BA Provided thru 9/30/24 <sup>3/</sup>	Total Obligations thru 9/30/24	Carryover Funding into FY 2025	2025 CR	FY 2026 Request	Balance to Complete
Reclamation	\$90,890,000	\$90,890,000	\$43,808,000	\$803,000	\$10,000 <sup>4/</sup>	\$-	\$46,269,000
Non-Federal <sup>1/</sup>	\$7,800,000	\$7,800,000	\$27,800,000	\$-	\$-	\$-	\$(20,000,000)
<b>Total</b>	<b>\$98,690,000</b>	<b>\$98,690,000</b>	<b>\$71,608,000</b>	<b>\$803,000</b>	<b>\$10,000</b>	<b>\$-</b>	<b>\$26,269,000</b>

<sup>1/</sup> Title III of P.L. 107-331, December 13, 2002, authorized construction of the Jicarilla Apache Water and Wastewater System at a Federal cost of \$45 million in January 2002 dollars. Since authorization, the Jicarilla Apache Nation has spent about \$20 million construction authorized facilities. The Jicarilla Apache Nation has requested reimbursement for these costs, which is reflected in the table. Reclamation is working with the Tribe to validate the cost for reimbursement.

<sup>2/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features.

<sup>3/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row.

<sup>4/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Cost Allocation Methodology**

Allocation	2025 CR <sup>1/</sup>	2026 Request
Water and Energy Management and Development <sup>2/</sup>	\$98,690,000	\$98,690,000
<b>Total</b>	<b>\$98,690,000</b>	<b>\$98,690,000</b>

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

<sup>2/</sup> Indexed to October 2026.

**Mancos Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$481	\$55	\$105	\$-	\$195	\$105	\$460	\$53	\$513
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in Montezuma County, Colorado, include agricultural users, the Mancos Rural Water Company, the town of Mancos. The project features Jackson Gulch Dam and Reservoir, which provides a supplemental water supply to approximately 13,000 acres of land. In addition to agricultural irrigation, the project supplies domestic water to local communities and the national park. The Mancos Water Conservancy District is responsible for the operation and maintenance of the project, ensuring reliable water delivery. Overall, the project supports both agricultural and domestic water needs in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Middle Rio Grande Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$30,985	\$1,170	\$475	\$11,036	\$14,889	\$430	\$28,000	\$750	\$28,750
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in northern and central New Mexico include over one million people across Rio Arriba, Los Alamos, Sandoval, Santa Fe, Bernalillo, Valencia, Socorro, and Sierra counties. The project, which features El Vado Dam and Reservoir, delivers approximately 43,000 acre-feet of water annually for irrigation and human consumption, while also maintaining valley drainage and providing flood protection. The Middle Rio Grande Conservancy District operates and maintains the infrastructure, including diversion dams and extensive canal systems, to benefit local constituents. Additionally, the project involves collaboration with various partners to address stewardship concerns and support endangered species through the Middle Rio Grande Endangered Species Collaborative Program. Overall, the project plays a crucial role in water management, ecological preservation, and community support in the region. XM needs for the Lower San Acacia Reach improvements have been approved for FY 2025 funding via the Aging Infrastructure Account.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Moon Lake Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$219	\$7	\$9	\$-	\$79	\$67	\$162	\$-	\$162
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in northeastern Utah include agricultural users, municipal and industrial water consumers, and local communities in Duchesne and Uintah counties. The project features Moon Lake Dam, Yellowstone Feeder Canal, which collectively provide supplemental irrigation water for approximately 75,256 acres of land. In addition to irrigation, the project supports municipal and industrial water needs, as well as recreational opportunities and benefits for fish and wildlife. O&M are managed by the Moon Lake Water Users Association, ensuring effective water delivery and resource management. Overall, the project supports agriculture.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Navajo-Gallup Water Supply Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$25,000	\$400	\$-	\$-	\$3,600	\$-	\$4,000	\$-	\$4,000
FY 2026 Work Proposed:	The project has reached the authorized construction ceiling for the project. The beneficiaries of the project located in New Mexico and eastern Arizona include 43 Chapters of the Navajo Nation, the City of Gallup, New Mexico, the Navajo Agricultural Products Industry, and the southwest portion of the Jicarilla Apache Nation Reservation. The project aims to provide effective and efficient municipal, industrial, and domestic water supplies from the San Juan River to these entities, which currently rely on a rapidly declining groundwater supply that cannot meet present and projected demands. Authorized by the Omnibus Public Land Management Act of 2009, the project has a total funding authorization of \$870 million to plan, design, and construct the necessary water supply system. All prerequisites for construction have been completed, and the project is expected to significantly enhance water availability for the beneficiaries over the next several years. Overall, it addresses critical water needs for the communities involved, ensuring long-term water security. Funding requested for O&M only; no construction funding is included in the request.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Newton Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$207	\$5	\$78	\$-	\$148	\$59	\$290	\$-	\$290
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in Cache County, northern Utah, include agricultural users and local communities in the northern part of the Cache Valley. The project conveys supplemental irrigation water from Newton Reservoir via a pressurized distribution system, supporting approximately 2,861 acres of land. In addition to irrigation, the project provides benefits for fish and wildlife and recreational opportunities. O&M are managed by the Newton Water Users Association, ensuring effective water delivery and resource management. Overall, the project supports agricultural productivity and local ecosystems.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Ogden River Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$512	\$40	\$154	\$5	\$226	\$86	\$511	\$-	\$511
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in northern Utah near Ogden and Brigham City include agricultural users and the city of Ogden. The project features Pineview Dam and Reservoir, along with several canals and a high-pressure distribution system, providing irrigation water to approximately 25,000 acres of land and a supplemental municipal water supply to Ogden. In addition to irrigation, the project provides fish and wildlife benefits and supports hydroelectric power generation and recreational activities O&M are managed by the Ogden River Water Users Association, ensuring effective water delivery and resource management. Overall, the project supports agriculture and local water resources in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Paradox Valley Unit, CRBSCP, Title II (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$3,129	\$-	\$25	\$90	\$2,397	\$-	\$2,512	\$349	\$2,861
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located near Bedrock in Montrose County, Colorado, include municipal and agricultural water users in Arizona, California, Nevada, and Mexico. The project, part of the Colorado River Basin Salinity Control Program Title II, aims to enhance water quality by preventing approximately 100,000 tons of salt from entering the Dolores River annually through the Paradox Valley Unit, which disposes of salt via an injection well. This initiative helps limit economic damages associated with salinity. Overall, the project supports in water quality and water needs of users both within and outside the Colorado River Basin.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Pine River Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$543	\$35	\$175	\$-	\$185	\$230	\$625	\$-	\$625
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in La Plata and Archuleta counties of southwestern Colorado include agricultural users, the Southern Ute Indian Reservation, and local communities. The project features Vallecito Dam and Reservoir, which has a storage capacity of approximately 125,400 acre-feet and provides supplemental irrigation water for 54,737 acres of land. In addition to irrigation, the project offers flood control, recreational opportunities, benefits for fish and wildlife, and recreational opportunities. The Pine River Irrigation District is responsible for the operation and maintenance of the project, ensuring effective water delivery and resource management. Overall, the project supports agriculture and enhancing recreational resources in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Preston Bench (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$43	\$15	\$1	\$-	\$-	\$52	\$68	\$-	\$68
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in southeastern Idaho near Preston include agricultural users in the area. The project features the Mink Creek Canal, which supplies irrigation water for over 5,000 acres of highly developed land. Water is conveyed from Mink Creek through project facilities to Worm Creek, where it is diverted into privately built laterals for distribution to project lands. The Consolidated Irrigation Company is responsible for the operation and maintenance of the project, ensuring reliable water delivery. Overall, the project supports local agriculture by providing irrigation water.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Provo River Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$2,747	\$378	\$396	\$510	\$484	\$320	\$2,088	\$870	\$2,958
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located on the Provo River in central Utah include agricultural users and municipalities in northern Utah and south Salt Lake counties. The project provides supplemental irrigation water for approximately 48,000 acres of farmland and municipal water for cities in the region. Key features include Deer Creek Dam and Reservoir, which has an active storage capacity of about 152,700 acre-feet, and a power plant with a generating capacity of 4,950 kilowatts. The Provo River Water Users Association (PRWUA) operates the power plant under a cost-reimbursable contract with Reclamation. O&M is managed by PRWUA. Overall, the project plays a vital role in supporting local agriculture and provides water and hydropower resources to the community.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Rio Grande Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$9,535	\$503	\$1,811	\$1,005	\$5,174	\$2,092	\$10,585	\$650	\$11,235
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in southern New Mexico and western Texas include agricultural users, municipal water consumers, and recreational visitors. The project features Elephant Butte and Caballo Dams and Reservoirs, which provide irrigation water for up to 155,000 acres in New Mexico and Texas, as well as approximately 50% of the municipal water supply for the city of El Paso. Additionally, the project supplies up to 60,000 acre-feet of water to Mexico as obligated by treaty and provides supplemental irrigation to about 18,330 acres in Hudspeth County, Texas. The Elephant Butte Power Plant generates reliable hydropower with a capacity of 27,950 kilowatts, benefiting municipal, industrial, and Native American Tribes. The project also supports significant recreational activities, hosting over 1.5 million visits annually, with Reclamation overseeing O&M to ensure effective long-term management. FY 2026 funding will support improved water management efforts designed to reduce demand in an area seeing a growth in water shortages.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Rio Grande Pueblos (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$6,010	\$1,566	\$-	\$-	\$-	\$-	\$1,566	\$-	\$1,566
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located on the lands of 18 New Mexico Rio Grande Basin Pueblos include the Pueblo communities in multiple counties across New Mexico. The project aims to assess and rehabilitate the irrigation infrastructure of these Pueblos, with an initial authorization of \$4 million for a study to evaluate the current condition and establish priorities for improvements. Additionally, up to \$6 million in appropriations per year have been authorized annually to implement the recommended infrastructure projects. This initiative is crucial for enhancing irrigation systems, which support agricultural activities and water management within the Pueblo communities. Overall, the project supports water delivery and agricultural productivity for the beneficiaries.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**San Luis Valley Project (Closed Basin Division) (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$3,568	\$15	\$5	\$115	\$3,365	\$-	\$3,500	\$-	\$3,500
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in southern Colorado include agricultural users, wildlife refuges, and local ecosystems. The project features the Closed Basin Division, which includes various wells, canals, pipelines, and access roads that work together to salvage shallow groundwater lost to evapotranspiration in the San Luis Valley. This salvaged water is delivered to the Rio Grande to meet Colorado's water delivery requirements under the Rio Grande compact and the Treaty of 1906 with the Republic of Mexico. Additionally, the project provides water to the Alamosa National Wildlife Refuge and the Bureau of Land Management's Blanca Wildlife Habitat Area, supporting local wildlife and habitat stabilization. Overall, the project supports water management, agricultural irrigation, and resource stewardship in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**San Luis Valley Project (Conejos Division) (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$32	\$3	\$-	\$-	\$5	\$10	\$18	\$-	\$18
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in southern Colorado include agricultural users in the Conejos Water Conservancy District. The project features the Conejos Division, which includes the Platoro Dam and Reservoir, regulating water supply for 81,000 acres of irrigated land. Overall, the project supports agricultural irrigation, water management, and resource stewardship in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Scofield Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$415	\$74	\$196	\$-	\$139	\$70	\$479	\$-	\$479
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in central Utah northwest of Price include agricultural users, municipalities, and local communities. The project provides seasonal and long-term regulation of the Price River, conveying supplemental irrigation water to approximately 26,000 acres of farmland. Key features include Scofield Dam, which facilitates water delivery, while also offering flood protection and supporting fish propagation. O&M are managed by the Carbon Water Conservancy District, ensuring effective water management. Overall, the project serves multiple purposes, including irrigation, municipal and industrial water supply, and recreational benefits, enhancing the region's water resources and ecological health.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Strawberry Valley Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$589	\$235	\$333	\$-	\$-	\$98	\$666	\$-	\$666
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in north central Utah include agricultural users and local communities around Spanish Fork. The project supplies approximately 61,500 acre-feet of water per year to irrigate about 45,000 acres of farmland. Key features include the Spanish Fork Diversion Dam, Strawberry Power Canal, Strawberry High Line Canal and Laterals, and three hydropower plants with a combined generating capacity of approximately 4,550 kilowatts. O&M are managed by the Strawberry Water Users Association and the Strawberry High Line Canal Company. Overall, the project provides irrigation water and hydropower benefits, supporting both agriculture and hydropower needs in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Tucumcari Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$150	\$17	\$-	\$-	\$-	\$43	\$60	\$-	\$60
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in east-central New Mexico include agricultural users and local communities served by the Arch Hurley Conservancy District. The project features Conchas Dam and Reservoir, along with Conchas and Hudson Canals, which convey water stored in the reservoir to a 171-mile distribution system. This system delivers water to irrigate project lands in the area. The Arch Hurley Conservancy District is responsible for the operation and maintenance of the project facilities, ensuring effective water management. Overall, the project supports irrigation water and agricultural productivity in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Uncompahgre Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,146	\$55	\$225	\$700	\$135	\$150	\$1,265	\$-	\$1,265
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in western Colorado include agricultural users and local communities. The project features Taylor Park Dam and Reservoir, which conveys irrigation water to approximately 76,300 acres of farmland. In addition to irrigation, the project provides ancillary recreational benefits for the community. The Uncompahgre Valley Water Users Association is responsible for the operation and maintenance of the project, ensuring effective water delivery and resource management. Overall, the project supports agriculture and recreational opportunities in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**United States/Mexico Border Issues - Technical Support (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$70	\$80	\$-	\$-	\$-	\$-	\$80	\$-	\$80
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the program encompassing the U.S./Mexico border area within the Upper Colorado Basin Region include the Mexican government and communities reliant on water from the Rio Grande. The program ensures compliance with the Treaty of 1906 with the Republic of Mexico, which mandates the delivery of 60,000 acre-feet of water to Mexico from Reclamation's Rio Grande Project. Reclamation staff provide essential information, data, and technical support to the International Boundary and Water Commission (IBWC) regarding water resources and river maintenance activities. This coordination is crucial for maintaining water delivery requirements and supporting cross-border water management. Overall, the program supports international water agreements and resource management in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Upper Colorado River Operations Program (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$8,260	\$8,260	\$-	\$-	\$-	\$-	\$8,260	\$-	\$8,260
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the program encompassing all areas within the Upper Colorado River Basin include the seven Colorado River Basin states and various stakeholders reliant on Colorado River water resources. The Secretary has the legal responsibility as water master to manage the Lower Basin, the statutory authority to operate the Colorado River Storage Project reservoirs in the Upper Basin, and the statutory responsibility to coordinate river operations between the two basins. Reclamation facilitates negotiations among water users and external stakeholders to develop coordinated operation strategies for Lakes Powell and Mead. The program also supports the renegotiation of post-2026 interim operating guidelines and evaluates the effectiveness of the 2019 Drought Contingency Plans. Additionally, it provides resources for project management, technical analyses, compliance with environmental regulations, and data collection to improve water management and forecasting in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Weber Basin Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$4,084	\$634	\$2,219	\$-	\$895	\$490	\$4,238	\$2,000	\$6,238
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located in northern Utah across Davis, Morgan, Summit, Wasatch, and Weber counties include agricultural users, municipalities, and local communities. The project conserves and utilizes stream flows from the Weber and Ogden Rivers, providing an average of 166,000 acre-feet of water annually for irrigation and 50,000 acre-feet for municipal and industrial use in a heavily populated area. Key features include Wanship, Lost Creek, East Canyon, Causey, and Pineview Dams and Reservoirs, which regulate river flows and support various uses such as fish and wildlife, and hydropower and recreation. The Weber Basin Water Conservancy District is responsible for the operation and maintenance of the project, ensuring effective water management. Overall, the Weber Basin Project supports irrigation, municipal water needs, and ecological health in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Weber River Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$323	\$15	\$111	\$-	\$201	\$86	\$413	\$-	\$413
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project located near Ogden, Utah, include agricultural users, municipalities, and local communities. The project conveys supplemental irrigation water to approximately 109,000 acres of land, primarily east of the Great Salt Lake and between the lake and the Wasatch Mountains. Key features include Echo Dam and Reservoir on the Weber River. The Weber River Water Users Association is responsible for the operation and maintenance of the project, ensuring effective water management. Overall, the Weber River Project serves multiple purposes, providing irrigation water, municipal and industrial water, flood control, and fish and wildlife benefits, and recreation in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**INTERIOR REGION 8 – LOWER COLORADO BASIN REGION**  
**FY 2026 Lower Colorado Basin Overview (\$000's)**

2025 CR <sup>1/</sup>	2026 BUDGET FOR WATER AND RELATED RESOURCES					
	Water & Energy	Land Management	Fish & Wildlife	Facility Operations	Facility Maintenance	Total Program
<b>\$326,689</b>	\$162,143	\$1,016	\$8,916	\$55,830	\$11,635	<b>\$239,540</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**The Bureau of Reclamation – Lower Colorado Basin Region project map and associated key, as well as all project authorities, can be found at <https://www.usbr.gov/budget>.**

The Lower Colorado Basin Region (Interior Region 8) of the Bureau of Reclamation encompasses areas in California, Arizona, and Nevada, and oversees the Lower Colorado River from Lee Ferry, Arizona, to the U.S.-Mexico border. The Region supplies water to over 2.5 million acres of farmland and delivers municipal water to tens of millions of people in major cities including Phoenix, Las Vegas, Los Angeles, Tucson, and San Diego, as well as to communities in northern Mexico. The Secretary of the Interior, as the designated “water master,” in the Region manages the river under the legal framework known as the Law of the River, ensuring compliance with domestic and international water agreements. Reclamation operates Hoover, Davis, and Parker Dams, producing more than 6 billion kilowatt-hours of electricity annually. The Region administers critical Tribal water rights settlements, including the Ak Chin and White Mountain Apache projects, and continues implementation of the Arizona Water Settlements Act. It also leads environmental restoration efforts through the 50-year Lower Colorado River Multi-Species Conservation Program, which supports habitat and species protection. Additional responsibilities include operating the Yuma Area Projects for water storage and flood protection, maintaining treaty-required water quality for deliveries to Mexico, and managing the Yuma Desalting Plant. The Region coordinates drought response and conservation efforts under Minute 323 with Mexico and prepares for post-2026 operating guideline revisions. FY 2026 priorities include infrastructure maintenance, invasive species control, hydropower reliability, and continued water delivery under constrained conditions.

**LOWER COLORADO BASIN**  
**2026 BUDGET SUMMARY TABLE (\$000's)**

Program / Project	2025 CR <sup>1/</sup>	2026 President's Budget Request							
		Water & Energy	Land Mgmt	Fish & Wildlife	Facility Operations	Facility Maintenance	2026 Request	Other / Non - Federal	Total Program
Ak Chin Indian Water Rights Settlement Act Project	-	-	-	-	25,872	-	25,872	-	25,872
Colorado River Basin Project - Central Arizona Project	18,993	12,927	413	-	542	111	13,993	99,000	112,993
Colorado River Basin Salinity Control Project - Title I	19,489	1,649	-	-	12,533	5,307	19,489	-	19,489

Program / Project	2025 CR <sup>1/</sup>	2026 President's Budget Request							
		Water & Energy	Land Mgmt	Fish & Wildlife	Facility Operations	Facility Maintenance	2026 Request	Other / Non - Federal	Total Program
Colorado River Front Work and Levee System	2,315	2,315	-	-	-	-	2,315	-	2,315
Colorado River Water Quality Improvement Program (LCB)	241	115	-	-	-	-	115	-	115
Lake Mead/Las Vegas Wash Program	598	598	-	-	-	-	598	-	598
Lower Colorado River Operations Program	77,240	35,083	-	8,916	-	-	43,999	8,916	52,915
Parker-Davis Project	-	-	-	-	-	-	-	17,473	17,473
Salt River Project	1,023	101	603	-	64	255	1,023	325	1,348
Salton Sea Research Project	2,002	2,002					2,002	-	2,002
White Mountain Apache	181,000	106,346	-	-	-	-	106,346	-	106,346
Yuma Area Projects	23,788	1,007	-	-	16,819	5,962	23,788	879	24,667
<b>Lower Colorado Basin Subtotal:</b>	<b>326,689</b>	<b>162,143</b>	<b>1,016</b>	<b>8,916</b>	<b>55,830</b>	<b>11,635</b>	<b>239,540</b>	<b>126,593</b>	<b>366,133</b>

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

#### Ak Chin Indian Water Rights Settlement Act Project (\$000's)

2025 CR <sup>1/</sup>	2026 Request							
	Water & Energy	Land Mgmt	Fish & Wildlife	Facilities Ops	Facilities Maint.	Total Request	Other / Non-Fed	Total Program
\$-		\$-	\$-	\$25,872	\$-	\$25,872	\$-	\$25,872
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Ak Chin Indian Water Rights Settlement Act Project provides benefits to members of the Ak-Chin Indian Community located on the Ak-Chin Indian Reservation in Pinal County, Arizona. Approximately 16,000 acres of irrigated land on the reservation receive up to 85,000 acre-feet of Colorado River water annually through the Central Arizona Project. The water is delivered at no cost to the Community, as mandated by the Ak-Chin Settlement Act. If water deliveries fall short, the U.S. government must compensate the Community for the replacement cost of the undelivered water and may face additional legal claims. This arrangement ensures water access and financial protection for the Ak-Chin Indian Community. The FY 2026 budget request maintains compliance with the settlement's implementation.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Colorado River Basin Project - Central Arizona Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$18,993	\$12,927	\$413	\$-	\$542	\$111	\$13,993	\$99,000	\$112,993
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Central Arizona Project (CAP) provides benefits to Tribal communities, municipalities, industries, and agricultural users across several counties in Arizona, as well as parts of California, Nevada, New Mexico, and Utah. It delivers over 1.4 million acre-feet of water annually, including 650,724 acre-feet for Tribal settlements, 620,678 acre-feet for municipal and industrial use, and 143,598 acre-feet for non-Indian agriculture. Located primarily in Maricopa, Pinal, and Pima Counties (for water systems), the project also includes hydropower generation and transmission infrastructure in several southwestern counties. In addition to water supply, CAP provides flood control, sediment control, resource enhancement, and outdoor recreation. These benefits support long-term regional water reliability. The budget includes \$5 million for Tribal water firming efforts.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information**

	<b>Total Estimated Cost<sup>1/</sup></b>	<b>Total BA Provided thru 9/30/24<sup>2/</sup></b>	<b>Total Obligations thru 9/30/24</b>	<b>Carryover Funding into FY 2025</b>	<b>2025 CR</b>	<b>2026 Request</b>	<b>Balance to Complete</b>
Reclamation <sup>3/</sup>	\$5,130,225,837	\$4,366,584,000	\$4,366,584,000	\$15,000	\$30,784,000 <sup>4/</sup>	\$31,177,000	\$701,665,837
<b>Total</b>	\$5,130,225,837	\$4,366,584,000	\$4,366,584,000	\$15,000	\$30,784,000	\$31,177,000	\$701,665,837

<sup>1/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features.

<sup>2/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row.

<sup>3/</sup> Represents total Federal obligations financed under authority of section 309(a), P.L. 90-537, Colorado River Basin Project Act for the Lower Colorado River Basin Development Fund, as amended by P.L. 108-451, AWSA and represents total Federal obligations financed under authority of section 309(b), P.L. 90-537, Colorado River Basin Project Act, as amended by P.L. 97-373; and /This amount includes \$2,529,000 for CAP and -\$71,982 for the non-Indian distribution systems for transfer of property; \$229,557,000 contributions provided on modified Plan 6 funding agreement by local entities; \$12,540,911 for recreation provided by Maricopa County; \$13,473,000 by cost-sharing recreation partners for Tucson Terminal Storage and the aqueduct recreation; \$58,806,130 for non-cash contributions provided by the repayment entities for the non-Indian distribution systems; \$985,000 advanced by the State of Arizona for advance planning work; \$861,838 provided by Maricopa County for construction of Castle Hot Springs Road; \$638,478 provided by Salt River Project for the upgrade to the Theodore Roosevelt Dam Power Plant; and \$300,000 contributed by the State of New Mexico for drilling at Conner Dam site. The City of Tucson's contribution of \$83,579 for the Tucson Pipeline is included, as well as the CAWCD's contribution of \$98,645 for a modification of the New River Siphon replacement, along with \$45,587,904 in non-Federal construction by CAWCD for deficiency work for the aqueduct, permanent operating facilities, and New Waddell Dam. The adjustment also includes \$96,458 reimbursable municipal and industrial interest during construction for the non-

Indian distribution systems for Chaparral City Water Company, Queen Creek Irrigation District, Chandler Heights Citrus Irrigation District, and San Tan Drainage District. Interest during construction on the Lower Colorado River Basin Development Fund is \$303,157,000 for municipal and industrial, and commercial hydropower.

<sup>4/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

### **Cost Allocation Methodology**

Allocation	2025 CR <sup>7/</sup>	2026 Request
Irrigation <sup>1/</sup>	\$1,417,305,219	\$1,419,430,249
Power	\$623,038,084	\$622,279,095
Municipal and Industrial Water	\$1,214,474,487	\$1,216,200,802
Recreation	\$126,641,840	\$132,276,714
Environmental Enhancements <sup>2/</sup>	\$288,000	\$288,000
Flood Control	\$124,750,823	\$129,218,023
Non-Indian Distribution Systems <sup>3/</sup>	\$300,409,561	\$300,409,561
Indian Distribution Systems <sup>4/</sup>	\$953,586,745	\$953,586,745
Other <sup>5/</sup>	\$152,487,699	\$152,487,699
Unallocated Costs <sup>6/</sup>	\$190,721,949	\$204,078,949
<b>Total</b>	<b>\$5,103,704,407</b>	<b>\$5,130,255,837</b>

<sup>1/</sup> FY 2025 includes \$995,447,465 for costs allocated to Indian irrigation which is eligible for deferral under the Leavitt Act, and \$421,857,754 for costs allocated to non-Indian irrigation.

<sup>2/</sup> Environmental enhancement is one of the authorized project purposes under Title III, Section 301(a) of P.L. 90-537.

<sup>3/</sup> Includes all costs associated with the non-Indian Distribution Systems. These costs are not allocated but are assigned directly to the entities constructing and repaying these facilities. Systems include those for municipal use, \$4,524,173 and ten irrigation districts, \$295,885,388.

<sup>4/</sup> Indian Distribution Systems is listed separately because water may be used for irrigation, domestic, municipal, and industrial purposes on the reservations in accordance with the Secretary's Decision published March 24, 1983.

<sup>5/</sup> Includes non-reimbursable costs of \$45,122,882 for cultural resources as authorized under Section 7 of the Archeological and Historic Preservation Act of 1974 (P.L. 93-291), \$3,500,000 for Pima County flood and erosion control near the city of Marana, and \$50,911,629 non-reimbursable siphon repair costs as authorized under Title XXXIX of P.L. 102-575. Also, includes prepaid costs of \$985,000 for the State of Arizona, \$963,000 for contributed investigation costs, \$900,277 for the Colorado River Division studies, \$861,838 from Maricopa County, Arizona, \$638,478 from Salt River Project for Reclamation to evaluate increasing hydropower generation at the Theodore Roosevelt Dam, \$300,000 from the State of New Mexico, \$84,039 from the City of Tucson for the Tucson pipeline, Maricopa County recreation cost-share of \$12,540,911, recreation partners cost-share of \$35,581,000 for Tucson Reliability and Hayden-Rhodes and Tucson aqueducts, and \$98,645 from CAWCD for New River Siphon modification.

<sup>6/</sup> Includes costs of \$176,388,949 for the Upper Gila Division which will be allocated when all the beneficiaries and repayment entities are identified and functions determined, plus \$190,000 expended for the Middle Gila Division. P.L. 108-451 provides funding for the ultimate construction of the Upper Gila Division of \$66,000,000 plus indexing. The Middle Gila and Drainage divisions, although authorized, will not be constructed and their costs have been removed from this estimate.

<sup>7/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Colorado River Basin Salinity Control Project - Title I (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$19,489	\$1,649	\$-	\$-	\$12,533	\$5,307	\$19,489	\$-	\$19,489
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Colorado River Basin Salinity Control Project - Title I provides for the enhancement and protection of the quality of water available in the Colorado River for the United States and Mexico. They benefit from enhanced water quality in the Colorado River and continued compliance with Minute 242 of the 1944 U.S.-Mexico Water Treaty. The project supports these outcomes by maintaining key infrastructure like the Main Outlet Drain Extension (MODE), Bypass Drain, Yuma Desalting Plant, and 242 wellfield system and Salinity Laboratory services. These systems ensure the reduction and treatment of saline drainage water from the Wellton-Mohawk Division, enabling it to count toward treaty obligations. Agricultural efficiency measures further support sustainable water management in the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Colorado River Front Work and Levee System (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$2,315	\$2,315	\$-	\$-	\$-	\$-	\$2,315	\$-	\$2,315
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Colorado River Front Work and Levee System provides benefits to agricultural users, municipalities, and treaty obligations in western Arizona, southeastern California, southern Nevada, and Mexico. These groups benefit from assured water delivery—totaling nine million acre-feet annually—flood control, and river navigation. The project supports the Secretary of the Interior's water management duties under the "Law of the River" and enhances water stewardship through infrastructure such as levees, sediment basins, and bank line structures. Water is used for agriculture, municipal supply, and treaty compliance with Mexico. The system supports long-term reliability and sustainability of the Lower Colorado River Basin's water resources.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information**

	Total Estimated Cost <sup>2/</sup>	Total BA Provided thru 9/30/24 <sup>3/</sup>	Total Obligations thru 9/30/24	Carryover Funding into FY 2025	2025 CR	2026 Request	Balance to Complete
Reclamation	\$183,045,000	\$171,984,000	\$171,984,000	\$1,184,000	\$2,315,000 <sup>4/</sup>	\$2,315,000	\$5,247,000
Non-Federal <sup>1/</sup>	\$142,791,000	\$142,791,000	\$142,791,000	\$-	\$-	\$-	\$-
<b>Total</b>	<b>\$325,836,000</b>	<b>\$314,775,000</b>	<b>\$314,775,000</b>	<b>\$1,184,000</b>	<b>\$2,315,000</b>	<b>\$2,315,000</b>	<b>\$5,247,000</b>

<sup>1/</sup> Adjustments include contributions of \$1,400,000 from the State of California for channel riparian restoration and contributions of \$141,391,000 from Southern Nevada Water Authority for the Brock Reservoir. An agreement between Southern Nevada Water Authority and Reclamation was signed in December 2007, relating to the construction phase.

<sup>2/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features.

<sup>3/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row.

<sup>4/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Colorado River Water Quality Improvement Program (LCB) (\$000's)**

2025 CR <sup>1/</sup>	2026 Request							
	Water & Energy	Land Mgmt	Fish & Wildlife	Facilities Ops	Facilities Maint.	Total Request	Other / Non-Fed	Total Program
\$241	\$115	\$-	\$-	\$-	\$-	\$115	\$-	\$115
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project’s intended beneficiaries. The Colorado River Water Quality Improvement Program is essential to preserving water quality for over 40 million residents and agricultural users in the southwestern United States. In coordination with Basin States and Federal agencies, Reclamation leads efforts to monitor and control salinity, invasive species, and toxic cyanobacteria. These efforts help mitigate an estimated \$750 million in annual damages caused by degraded water quality, and ensure long-term water reliability.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Lake Mead/Las Vegas Wash Program (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$598	\$598	\$-	\$-	\$-	\$-	\$598	\$-	\$598
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Lake Mead/Las Vegas Wash Program supports efficient water quality and infrastructure within the Lower Colorado River Basin. By stabilizing eroded banks, reducing sediment inflow into Lake Mead, and restoring native wetlands, the program addresses stewardship degradation caused by increasing urban runoff and wastewater flows from the Las Vegas Valley. These efforts directly support water quality for millions of users in Arizona, California, Nevada, and Tribal Nations, and help safeguard the integrity of Reclamation-managed lands and delivery systems. Ongoing collaboration with local and regional partners, including the Southern Nevada Water Authority, ensures cost-effective implementation of the Las Vegas Wash Comprehensive Adaptive Management Plan as authorized by Congress.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information**

	Total Estimated Cost <sup>2/</sup>	Total BA Provided thru 9/30/24 <sup>3/</sup>	Total Obligations thru 9/30/24	Carryover Funding into FY 2025	2025 CR	2026 Request	Balance to Complete
Reclamation <sup>4/</sup>	\$60,000,000	\$39,994,000	\$39,994,000	\$13,000	\$598,000 <sup>5/</sup>	\$598,000	\$18,797,000
Non-Federal <sup>1/</sup>	\$43,525,000	\$43,525,000	\$43,525,000	\$-	\$-	\$-	\$-
<b>Total</b>	\$103,525,000	\$83,519,000	\$83,519,000	\$13,000	\$598,000	\$598,000	\$18,797,000

<sup>1/</sup> Includes cost-share from the Southern Nevada Water Authority, Memorandum of Understanding 03MU30003, which expired FY 2022.

<sup>2/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features.

<sup>3/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row.

<sup>4/</sup> Water Resources Development Act of 2024, amends Section 529(b)(3) of the Water Resources Development Act of 2000 (114 Stat. 2658; 199 Stat. 2255; 125 Stat. 865; 136 Stat. 4631), increased authorized funding ceiling from \$40,000,000 to \$60,000,000.

<sup>5/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Lower Colorado River Operations Program (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$77,240	\$35,083	\$-	\$8,916	\$-	\$-	\$43,999	\$8,916	\$52,915
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Lower Colorado River Operations Program (LCROP) supports the Secretary of the Interior's Water Master role for the Lower Colorado River mainstream and provides benefits to water users in Arizona, California, Nevada, and Mexico, including States, Tribes, municipalities, agricultural users, and environmental stakeholders. They receive benefits such as reliable delivery of water and hydropower, drought mitigation, stewardship compliance, and habitat stewardship. The Program oversees water allocations governed by the "Law of the River," implements the 2007 Interim Guidelines, as modified by a 2024 Supplemental EIS ROD, and the 2019 Drought Contingency Plan, and ensures compliance with the 1944 Water Treaty with Mexico including Minute 323, Minute 330, and the Binational Water Scarcity Contingency Plan. LCROP administers the delivery of 9 million acre-feet of water annually to the U.S. and Mexico and implements stewardship programs like the Lower Colorado River Multi-Species Conservation Program, which restores over 8,100 acres of habitat and supports endangered species. These efforts help address the ongoing drought and ensure effective water and stewardship in the Lower Colorado River Basin, including by providing project management and technical support to develop Post-2026 operations and related agreements.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Salt River Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,023	\$101	\$603	\$-	\$64	\$255	\$1,023	\$325	\$1,348
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Salt River Project provides benefits to the agricultural and municipal water users across 250,000 acres near Phoenix, Arizona. Annually, about 800,000 acre-feet of water are delivered from the Salt and Verde Rivers and supplemental wells, with 24,715 acres receiving additional irrigation support. Six storage dams, four of which generate hydropower, manage the river flows, and a diversion dam distributes water through an extensive canal system totaling 1,259 miles. The project provides water supply, irrigation, and hydroelectric power to central Arizona. O&M are handled by local entities under Reclamation ownership and oversight.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Salton Sea Research Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$2,002	\$2,002	\$-	\$-	\$-	\$-	\$2,002	\$-	\$2,002
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. Reclamation's Salton Sea Program provides benefits to residents of Imperial and Riverside Counties, California, including Tribal Nations, as well as millions of migratory and resident birds that rely on the Sea's habitat and serves as an important habitat area and stop on the Pacific Flyway. These beneficiaries receive improved air quality, enhanced wildlife habitat, and protection of public health and ecological resources. The program also supports the water users across the broader Colorado River Basin by enabling voluntary conservation efforts that help stabilize water levels and protect critical elevations in Lake Mead and Lake Powell. Over 650,000 residents in the surrounding counties are directly affected, along with numerous species and stakeholders dependent on the region's environmental and water stability.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information**

	<b>Total Estimated Cost<sup>2/</sup></b>	<b>Total BA Provided thru 9/30/24<sup>3/</sup></b>	<b>Total Obligations thru 9/30/24</b>	<b>Carryover Funding into FY 2025</b>	<b>2025 CR</b>	<b>2026 Request</b>	<b>Balance to Complete</b>
Reclamation <sup>4/</sup>	\$48,546,000	\$42,147,000	\$41,501,000	\$646,000	\$2,002,000 <sup>5/</sup>	\$2,002,000	\$2,395,000
Non-Federal <sup>1/</sup>	\$10,350,000	\$2,519,000	\$2,519,000	\$-	\$-	\$-	\$7,831,000
<b>Total</b>	\$58,896,000	\$44,666,000	\$44,020,000	\$646,000	\$2,002,000	\$2,002,000	\$10,226,000

<sup>1/</sup> Includes cost-sharing of \$2,168,584 from the Salton Sea Authority, a joint powers authority of Imperial and Riverside counties, Imperial Irrigation District (IID) and Coachella Valley Water District (CVWD), and the Torres-Martinez Tribe for research. It also includes \$350,000 from the State of California Department of Water Resources for the feasibility study.

<sup>2/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features.

<sup>3/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row.

<sup>4/</sup> Includes costs of \$13 million authorized under P.L. 102-575, as amended (FY 2022); estimated feasibility costs of \$25 million under Title I of P.L. 105-372; and \$10 million under Title II of P.L. 105-372.

<sup>5/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**White Mountain Apache (\$000's)**

2025 CR <sup>1/</sup>	2026 Request							
	Water & Energy	Land Mgmt	Fish & Wildlife	Facilities Ops	Facilities Maint.	Total Request	Other / Non-Fed	Total Program
\$181,000	\$106,346	\$-	\$-	\$-	\$-	\$106,346	\$-	\$106,346
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The White Mountain Apache Tribe (WMAT), located on the Fort Apache Indian Reservation in Whiteriver, Arizona, will be the primary beneficiary of the White Mountain Apache Rural Water System. The Rural Water System will improve access to reliable, clean water for the Tribe's members—approximately 13,500 people. Benefits include water security, infrastructure development, and enhanced public health and quality of life. The project is funded through a combination of authorized loans and Federally appropriated settlement funds under the WMAT Water Rights Quantification Act and its amendments. The WMAT Water Quantification Act of 2010 was amended in January 5, 2023 (P.L. 117-342), which extended the enforceability date of the Settlement from April 2023 to December 2027. As required by the amendment in P.L. 117-342, FY 2026 funding would be deposited into the WMAT Cost Overrun Subaccount to support settlement enforceability.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information**

	Total Estimated Cost	Total BA Provided thru 9/30/24	Total Obligations thru 9/30/24	Carryover Funding into FY 2025	2025 CR	2026 Request	Balance to Complete
Reclamation <sup>1/</sup>	\$541,000,000	--	--	--	\$181,000,000 <sup>2/</sup>	\$106,346,000	\$254,654,000
<b>Total</b>	\$541,000,000	--	--	--	\$181,000,000	\$106,346,000	\$254,654,000

<sup>1/</sup> Amount pertains to the Discretionary Cost Overrun Subaccount. Indexing is authorized through project construction. Construction cannot begin until enforceability is met.

<sup>2/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Yuma Area Projects (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$23,788	\$1,007	\$-	\$-	\$16,819	\$5,962	\$23,788	\$879	\$24,667
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Yuma Area Projects provides benefits to over 1.7 million municipal users and 1.2 million acres of farmland across western Arizona, southeastern California, southern Nevada, and parts of Mexico. These beneficiaries receive reliable water delivery, flood and sediment control, and drainage with groundwater recovery wells. The projects involve maintaining 276 miles of the Colorado River and associated infrastructure like dams, levees, pumping plants, and groundwater recovery systems. Key municipal utility partners currently fund the Brock Reservoir's maintenance until the Federal government assumes responsibility in 2026. These efforts support continued compliance and regional water and resource management.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**INTERIOR REGION 9 – COLUMBIA-PACIFIC NORTHWEST REGION**  
**FY 2026 Columbia-Pacific Northwest Overview (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 BUDGET FOR WATER AND RELATED RESOURCES</b>					
	<b>Water &amp; Energy</b>	<b>Land Management</b>	<b>Fish &amp; Wildlife</b>	<b>Facility Operations</b>	<b>Facility Maintenance</b>	<b>Total Program</b>
<b>\$120,035</b>	<b>\$30,287</b>	<b>\$13,912</b>	<b>\$27,112</b>	<b>\$28,038</b>	<b>\$14,331</b>	<b>\$113,680</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**The Bureau of Reclamation – Columbia-Pacific Northwest Region project map and associated key, as well as all project authorities, can be found at <https://www.usbr.gov/budget>.**

The Columbia–Pacific Northwest Region (Interior Region 9) of the Bureau of Reclamation includes the Columbia River Basin and serves Idaho, Oregon, Washington, and parts of Montana. It manages 35 authorized projects and 61 reservoirs with a combined active storage capacity of 18.2 million acre-feet. These systems provide irrigation to approximately 3.7 million acres of farmland, yielding about \$8.4 billion in annual agricultural production, and supply water to a population of 13 million. The Region also operates 10 hydroelectric powerplants—including Grand Coulee Dam—producing over 21 billion kilowatt-hours of electricity per year, nearly a quarter of the Federal Columbia River Power System’s total generation.

The Region’s FY 2026 budget request supports O&M, infrastructure rehabilitation, and water delivery for irrigation, municipal, and industrial uses. Ongoing priorities include efforts at the Yakima Project and the Yakima River Basin Water Enhancement Project (YRBWEP), continuing work on the Yakima River Basin Integrated Plan (YRIP), construction at the Cle Elum Fish Passage and Pool Raise projects, and implementation of water conservation efforts with irrigation districts. Other active initiatives include the Odessa Groundwater Replacement Program and the Potholes Supplemental Feed Route to enhance surface water delivery and aquifer relief in Washington state. Environmental compliance requirements — especially under the ESA and Clean Water Act — remain a significant cost driver.

Hydropower operations are primarily funded through direct Bonneville Power Administration (BPA) support.

**COLUMBIA-PACIFIC NORTHWEST  
2026 BUDGET SUMMARY TABLE (\$000'S)**

Program / Project	2025 CR <sup>1/</sup>	2026 Request							
		Water & Energy	Land Mgmt	Fish & Wildlife	Facility Operations	Facility Maintenance	2026 Request	Other / Non - Federal	Total Program
Boise Area Projects	5,974	491	2,457	591	2,220	1,243	7,002	27,437	34,439
Columbia and Snake River Salmon Recovery Project	15,769	-	-	19,000	-	-	19,000	-	19,000
Columbia Basin Project (Ephrata)	11,365	3,795	6,001	44	1,465	1,215	12,520	7,505	20,025
Columbia Basin Project (Grand Coulee)	7,945	-	185	-	5,429	3,613	9,227	177,231	186,458
Crooked River Project	956	82	181	152	619	321	1,355	625	1,980
Deschutes Project	1,397	163	333	147	269	215	1,127	260	1,387
Eastern Oregon Projects	1,055	80	393	333	273	602	1,681	42	1,723
Hungry Horse Project	1,222	-	-	-	550	84	634	12,333	12,967
Lewiston Orchards Project	5,419	32	42	1,311	5	-	1,390	15	1,405
Minidoka Area Projects	8,989	747	2,157	639	2,909	2,173	8,625	18,975	27,600
Rogue River Basin Project, Talent Division	1,925	163	436	2,111	769	516	3,995	2,982	6,977
Tualatin Project	753	28	184	118	467	26	823	390	1,213
Umatilla Project	4,708	157	426	157	3,621	432	4,793	198	4,991
Washington Area Projects	1,397	116	714	421	325	-	1,576	35	1,611
Yakima Project	14,681	300	403	2,088	9,117	3,891	15,799	13,766	29,565
Yakima River Basin Water Enhancement Project	36,480	24,133	-	-	-	-	24,133	13,876	38,009
<b>Columbia-Pacific Northwest Subtotal:</b>	<b>120,035</b>	<b>30,287</b>	<b>13,912</b>	<b>27,112</b>	<b>28,038</b>	<b>14,331</b>	<b>113,680</b>	<b>275,670</b>	<b>389,350</b>

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Boise Area Projects (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$5,974	\$491	\$2,457	\$591	\$2,220	\$1,243	\$7,002	\$27,437	\$34,439
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Boise Project benefits agricultural users, hydropower consumers, and recreational visitors in southwestern Idaho and northeastern Oregon, including Elmore, Ada, Boise, Canyon, Gem, Payette, and Malheur Counties. It supplies about 1.2 million acre-feet of irrigation water annually to approximately 377,000 acres of farmland. The project's three hydropower plants generate around 195 million kilowatt-hours per year, serving regional energy needs. Power operations are funded by BPA, while irrigation districts handle maintenance costs for water infrastructure they manage. FY 2026 funding will support SCADA modernization, operating system replacement, a risk mitigation plan for the New York Canal, inspections of distribution systems and high and significant hazard dams, technical assistance to irrigation districts, and completing the Electronic Access Control and Surveillance System (EACSS) improvement project at eight facilities.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Columbia and Snake River Salmon Recovery Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$15,769	\$-	\$-	\$19,000	\$-	\$-	\$19,000	\$-	\$19,000
FY 2026 Work Proposed:	<p>Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Columbia and Snake River Salmon Recovery program benefits Tribal nations, States, water and hydropower users across Idaho, Oregon, Montana, and Washington, and endangered fish species. The program involves broad, long-term regional efforts impacting multiple Tribal communities, States, and Federal water and hydropower users. Tribes, States, Federal water and hydropower users, and local communities benefit through water flow agreements, restoration funding, and coordinated planning tied to hydro system operations. The program supports endangered fish species by improving habitat and modifying dam and reservoir operations. These actions fulfill legal obligations under Section 7(a)(2) of the ESA and multiple settlement agreements and are coordinated by Reclamation, the USACE, and BPA.</p> <p>The beneficiaries of the project water users in the Upper Snake River region of Idaho and fish populations in the Columbia and Snake Rivers. Water users who lease their water to Reclamation benefit through compensation for their water. Fish benefit from improved river flows, which support their migration and habitat needs. This effort is part of compliance with the NOAA Upper Snake Biological Opinion, the Nez Perce Water Rights Settlement, and the Snake River Water Rights Act of 2004 (Public Law 108-447).</p> <p>The budget includes \$6 million for the Nez Perce Indian Water Rights Settlement obligations to support statutorily required water deliveries for environmental and habitat mitigation.</p>							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Columbia Basin Project (Ephrata) (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$11,365	\$3,795	\$6,001	\$44	\$1,465	\$1,215	\$12,520	\$7,505	\$20,025
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Columbia Basin Project is a vast, multi-purpose water management initiative in Central Washington, while the Ephrata field office supports day to day O&M, including water delivery management, infrastructure maintenance, and coordination with irrigation districts. The beneficiaries of the project are primarily agricultural water users and residents in Central Washington. Around 671,000 acres of farmland are irrigated annually, supporting local agriculture, while approximately 350,000 acres are managed for land resources, environmental stewardship and recreation. The project delivers about 3.8 million acre-feet of water per year and includes extensive flood control infrastructure. Additionally, the BPA funds hydropower operations, which generate roughly 21 billion kilowatt-hours annually, benefiting regional hydropower users. Recreational visitors—also benefit from the Project's facilities. FY 2026 funding will enable Reclamation to address drainage issues, maintain essential facilities, and improve recreational resources, thereby strengthening the functionality and sustainability of the Columbia Basin Project.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Columbia Basin Project (Grand Coulee) (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$7,945	\$-	\$185	\$-	\$5,429	\$3,613	\$9,227	\$177,231	\$186,458
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Grand Coulee Dam and Columbia Basin Project support the water, energy, and agricultural needs of Central Washington. Each year, it delivers 3.8 million acre-feet of water, irrigating 671,000+ acres of farmland. The Grand Coulee Dam provides flood control for the Pacific Northwest, safeguarding communities and infrastructure from potential seasonal flooding. Its hydropower operations, funded by the BPA, produce about 21 billion kilowatt-hours annually, which equates to power supply for 2 million households in the U.S. for a year. Additionally, 350,000 acres are managed for land resources, environmental stewardship, and recreation. FY 2026 funding will enable large capital projects focused on the modernization of the Grand Coulee John W. Keys III Pump Generating Plant. This includes supporting O&M activities such as refurbishing reverse flow gates, recoating and relining discharge tubes, and upgrading siphon breakers, governors, exciters, relays, and transformers.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Crooked River Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$956	\$82	\$181	\$152	\$619	\$321	\$1,355	\$625	\$1,980
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the project are primarily farmers and irrigators within Crook County, Oregon, particularly near Prineville. About 23,000 acres of farmland receive approximately 115,000 acre-feet of irrigation water annually from the project. Recreational users also benefit. The project supports flood control, water stewardship, environmental compliance, and pest management. It is located in Central Oregon and includes infrastructure like the Ochoco and A.R. Bowman Dams, with the Crooked River below A.R. Bowman designated as a recreational wild and scenic river.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Deschutes Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,397	\$163	\$333	\$147	\$269	\$215	\$1,127	\$260	\$1,387
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of this project are farmers and irrigators in Central Oregon, specifically in Crook, Deschutes, and Jefferson Counties, as well as recreational users. About 104,000 acres of farmland receive irrigation water from the project. Cities served by the project include Bend, Redmond, Madras, and Prineville. The project also supports flood control forecasting, water stewardship, and resource and pest management efforts.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Eastern Oregon Projects (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,055	\$80	\$393	\$333	\$273	\$602	\$1,681	\$42	\$1,723
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Eastern Oregon Projects benefit communities and agricultural stakeholders in several counties across eastern Oregon and western Idaho, supporting four key regions: the Baker Project in Baker and Union Counties, the Burnt River Project in Baker County, the Owyhee Project in Malheur and Owyhee Counties, and the Vale Project in Harney and Malheur Counties. These projects provide services, including land resource management, flood control, and improvements in water storage, delivery, stewardship and recreation opportunities. Collectively, they support approximately 181,042 acres, enhancing resources for multiple rural communities and agricultural users, with oversight from Reclamation to ensure management of these resources and infrastructure. FY 2026 funding will support extraordinary maintenance activities associated with the Lake Owyhee Development component of the project, which manages water storage and regulation at the Owyhee Dam as well as irrigation distribution to the North Canal, South Canal, and associated pumping stations.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Hungry Horse Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,222	\$-	\$-	\$-	\$550	\$84	\$634	\$12,333	\$12,967
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Hungry Horse Project in Flathead County, northwestern Montana benefits irrigators, hydropower consumers, and downstream communities. Each year, it supplies approximately 232,000 acre-feet of irrigation water, supporting agriculture in the region. The dam also generates 948.6 million kilowatt-hours of electricity annually, providing reliable hydropower for regional users. Additionally, it plays a vital role in flood control, storing runoff and releasing water during low-flow periods to protect downstream areas. Hydropower operations and improvements are funded by the BPA, ensuring continued efficiency and reliability. The request reflects anticipated completion of extraordinary maintenance activities in FY 2025.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Lewiston Orchards Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$5,419	\$32	\$42	\$1,311	\$5	\$-	\$1,390	\$15	\$1,405
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Lewiston Orchards Project are approximately 20,000 residents of Lewiston, Idaho, who receive domestic water, and landowners of about 3,827 acres who receive irrigation water. The project is located entirely within the city of Lewiston, in Nez Perce County, Idaho, with much of its water sourced from the Lapwai Creek watershed on the Nez Perce Reservation. Benefits include domestic and agricultural water supply, though both are limited by insufficient water availability.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Minidoka Area Projects (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$8,989	\$747	\$2,157	\$639	\$2,909	\$2,173	\$8,625	\$18,975	\$27,600
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Minidoka Area Projects beneficiaries of the project are water users, agricultural landowners, hydropower consumers, and recreation and wildlife enthusiasts in southeastern and eastern Idaho, and a small part of western Wyoming. Around 1.2 million acres of land receive irrigation benefits from the project, which delivers approximately 1.7 million acre-feet of water annually. Additional beneficiaries include communities that use the three hydroelectric power plants, which generate over 1.1 billion kilowatt-hours annually. Wildlife and recreation are supported through three wildlife mitigation zones and seven reservoir recreation areas. The BPA funds the power-related operations, maintenance, and improvements through separate agreements.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Rogue River Basin Project, Talent Division (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,925	\$163	\$436	\$2,111	\$769	\$516	\$3,995	\$2,982	\$6,977
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Rogue River Basin Project, Talent Division, the beneficiaries of this project are agricultural water users, local residents, and hydropower consumers in southwestern Oregon, particularly near Ashland and within Jackson County. Approximately 37,300 acres of land receive irrigation water from the system operated by the Medford, Rogue River Valley, and Talent Irrigation Districts. These beneficiaries gain access to a vast network of water storage and conveyance infrastructure sourced from the Rogue and Klamath River basins. Hydropower consumers benefit from the Green Springs Power Plant, which generates about 70 million kilowatt-hours annually. Additionally, the local community benefits from flood control, water conservation, environmental oversight, and recreational opportunities at several reservoirs managed by Reclamation. Funding will support the Emigrant Low Flow Bypass Project, enhancing cavitation prevention and facilitating essential maintenance. This will reduce the need for emergency repairs and enable the Rogue River Project to proactively manage safety, O&M, and compliance with the Biological Opinion and ESA.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Tualatin Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$753	\$28	\$184	\$118	\$467	\$26	\$823	\$390	\$1,213
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Tualatin Project, the beneficiaries of this project are agricultural users, municipal and industrial users, recreational visitors, and stewardship stakeholders in northwest Oregon, particularly in Clackamas, Yamhill, and Washington Counties near Portland. Around 17,000 acres of land receive 20,000 acre-feet of irrigation water, while four nearby communities benefit from 14,000 acre-feet for municipal and industrial use. The project also provides flood control, supports fish and wildlife, and maintains water quality and conservation efforts. The Tualatin Valley Irrigation District operates the joint-use facilities, while Reclamation manages broader stewardship, forecasting, and compliance activities.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Umatilla Project (\$000's)**

<b>2025</b>				<b>2026</b>	<b>Request</b>			
<b>CR<sup>1/</sup></b>	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$4,708	\$157	\$426	\$157	\$3,621	\$432	\$4,793	\$198	\$4,991
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Umatilla Project, the beneficiaries of this project are agricultural water users in the Umatilla River basin, specifically within Morrow and Umatilla Counties in northeastern Oregon. Approximately 50,000 acres of farmland receive about 138,000 acre-feet of water annually for irrigation. Additional benefits include flood control and regulated fish flow releases managed through McKay Dam. The project includes a comprehensive system of dams, reservoirs, pumping plants, and canals that facilitate water delivery and exchange. These facilities support both irrigation and stewardship water needs across the region.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Washington Area Projects (\$000's)**

<b>2025</b>	<b>2026 Request</b>							
<b>CR<sup>1/</sup></b>	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,397	\$116	\$714	\$421	\$325	\$-	\$1,576	\$35	\$1,611
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Washington Area Projects, the beneficiaries of this group of projects are water user organizations and local communities across parts of Washington, Idaho, and Montana. These beneficiaries receive support through Reclamation's oversight of land resource management, flood control, resource protection, water stewardship, technical services, and recreation. O&M has been transferred to local water user organizations, which manage day-to-day functions. Reclamation's continued involvement ensures long-term sustainability and regulatory compliance.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Yakima Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$14,681	\$300	\$403	\$2,088	\$9,117	\$3,891	\$15,799	\$13,766	\$29,565
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Yakima Project, the beneficiaries of this project are agricultural water users, hydropower consumers, and stewardship stakeholders in south central Washington, primarily within Yakima, Kittitas, and Benton Counties. The project delivers irrigation water annually to farmland. It also supports hydropower generation through two hydroelectric plants that produce around 115 million kilowatt-hours per year. Environmental and fishery benefits are provided through fish ladders, screens, and Phase II fish facilities. BPA funds the power and fish facility O&M, along with infrastructure improvements. The project delivers 2.3 million acre-feet of water annually for irrigation across over 450,000 acres, resulting in \$4.5 billion in economic benefits. Funding will support basic O&M of six dams, over 60 gaging stations, four diversion dams, two irrigation canals, and various fish screening and diversion facilities. Key activities include maintaining diversion structures, upgrading control systems, repairing canal drains, and work on the Keechelus guard gate.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Yakima River Basin Water Enhancement Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$36,480	\$24,133	\$-	\$-	\$-	\$-	\$24,133	\$13,876	\$38,009
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Yakima River Basin Water Enhancement Project benefits a wide range of stakeholders in south-central Washington, including irrigators, municipal and domestic water users, and ESA listed fish species such as steelhead and bull trout. Beneficiaries include residents and water users in Yakima, Kittitas, and Benton Counties, as well as the Yakama Nation. The project enhances water supply reliability, improves fish passage and habitat, increases instream flows, and promotes long-term ecosystem restoration. Thousands of people, irrigation districts, and public agencies benefit from more secure water supplies and healthier aquatic ecosystems. These efforts are carried out through partnerships among Reclamation, the State of Washington, the Yakama Nation, and other local and Federal stakeholders under the Yakima Basin Integrated Plan.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information**

	Total Estimated Cost <sup>2/</sup>	Total BA Provided thru 9/30/24	Total Obligations thru 9/30/24	Carryover Funding into FY 2025	2025 CR	2026 Request	Balance to Complete
Reclamation	\$697,375,000	\$462,120,000	\$462,120,000	\$-	\$36,480,000 <sup>3/</sup>	\$24,133,000	\$174,642,000
Non-Federal <sup>1/</sup>	\$217,080,000	\$166,108,000	\$166,108,000	\$-	\$11,945,000	\$13,876,000	\$25,151,000
<b>Total</b>	<b>\$914,455,000</b>	<b>\$628,228,000</b>	<b>\$628,228,000</b>	<b>\$-</b>	<b>\$48,425,000</b>	<b>\$38,009,000</b>	<b>\$199,793,000</b>

<sup>1/</sup> Represents Non-Federal contributions by State and local interests.

<sup>2/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features.

<sup>3/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Cost Allocation Methodology**

Allocation	2025 CR <sup>1/</sup>	2026 Request
Fish and Wildlife	\$898,108,000	\$914,455,000
<b>Total</b>	<b>\$898,108,000</b>	<b>\$914,455,000</b>

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**INTERIOR REGION 10 – CALIFORNIA-GREAT BASIN REGION**  
**FY 2026 California-Great Basin Overview (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 BUDGET FOR WATER AND RELATED RESOURCES</b>					
	<b>Water &amp; Energy</b>	<b>Land Management</b>	<b>Fish &amp; Wildlife</b>	<b>Facility Operations</b>	<b>Facility Maintenance</b>	<b>Total Program</b>
<b>\$294,395</b>	<b>\$38,622</b>	<b>\$9,714</b>	<b>\$93,676</b>	<b>\$89,383</b>	<b>\$11,828</b>	<b>\$243,223</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**The Bureau of Reclamation – California-Great Basin Region project map and associated key, as well as all project authorities, can be found at <https://www.usbr.gov/budget>.**

The California–Great Basin Region (Interior Region 10) of the Bureau of Reclamation spans northern and central California, northwestern Nevada, and southern Oregon. This region oversees major water infrastructure across diverse landscapes, including the Central Valley Project (CVP), one of the largest water management systems in the country. The CVP delivers water for agricultural, municipal, and environmental uses across six of California’s top ten farming counties. It supplies water to irrigate more than 3 million acres, supports a multibillion-dollar agricultural economy, provides municipal and industrial water to millions, and delivers water for wildlife refuges and wetlands.

The Region also manages the Klamath Project on the Oregon–California border, the Lahontan Basin Project in Nevada, and smaller projects like Cachuma, Solano, and Orland. These projects deliver irrigation water to hundreds of thousands of acres and support Tribal trust responsibilities, endangered species protection, and refuge management. Facilities include 20 dams and reservoirs, 11 hydroelectric plants, 4 fish hatcheries, and hundreds of miles of canals.

Key benefits provided by the Region’s work include reliable water delivery, hydropower generation, habitat maintenance and operations, recreation, and protection of endangered species. Planned priorities focus on infrastructure modernization, operation and maintenance of core facilities, long-term environmental and biological opinion compliance, and fulfillment of obligations under Tribal and wildlife agreements.

**CALIFORNIA-GREAT BASIN  
2026 BUDGET SUMMARY (\$000'S)**

Program / Project	2025 CR <sup>1/</sup>	2026 President's Budget Request							
		Water & Energy	Land Mgmt	Fish & Wildlife	Facility Ops	Facility Maint.	2026 Request	Other / Non - Federal	Total Program
Cachuma Project	2,325	341	289	305	1,546	62	2,543	-	2,543
Central Valley Projects (CVP):									
CVP, American River Division	16,318	1,506	415	-	13,304	-	15,225	8,213	23,438
CVP, Auburn-Folsom South Unit	3,005	-	110	-	2,555	-	2,665	-	2,665
CVP, Delta Division	10,951	1,155	117	3,767	7,669	349	13,057	-	13,057
CVP, East Side Division	5,115	605	587	-	3,749	-	4,941	1,940	6,881
CVP, Environmental Compliance	67,689	979	-	42,424	-	-	43,403	61,870	105,273
CVP, Friant Division	5,227	679	501	225	4,237	63	5,705	-	5,705
CVP, San Joaquin River Restoration	20,500	-	-	20,500	-	-	20,500	15,600	36,100
CVP, Miscellaneous Project Programs	14,355	10,078	2,072	686	303	238	13,377	-	13,377
CVP, Replacements, Additions, XM	22,481	-	-	-	-	3,600	3,600	-	3,600
CVP, Sacramento River Division	2,037	1,094	123	-	1,105	-	2,322	-	2,322
CVP, San Felipe Division	283	70	37	80	4	70	261	-	261
CVP, Shasta Division	16,397	319	334	45	14,886	-	15,584	11,322	26,906
CVP, Trinity River Division	22,139	415	90	12,480	7,872	-	20,857	8,399	29,256
CVP, Water and Power Operations	15,876	992	-	470	14,330	473	16,265	6,971	23,236
CVP, West San Joaquin Division	<u>16,968</u>	<u>2,213</u>	<u>295</u>	<u>140</u>	<u>9,230</u>	<u>4,663</u>	<u>16,541</u>	<u>-</u>	<u>16,541</u>
<i>Subtotal - Central Valley Projects</i>	<i>239,341</i>	<i>20,105</i>	<i>4,681</i>	<i>80,817</i>	<i>79,244</i>	<i>9,456</i>	<i>194,303</i>	<i>114,315</i>	<i>308,618</i>
Klamath Project	35,342	13,510	1,570	12,554	2,193	1,697	31,524	1,725	33,249
Lahontan Basin Project	11,488	4,666	2,864	-	4,984	600	13,114	336	13,450
Lake Tahoe Regional Wetlands Development	115	-	-	-	-	-	-	-	-
Orland Project	891	-	-	-	750	-	750	-	750
Santa Maria Project	10	-	-	-	-	10	10	-	10
Solano Project	4,513	-	242	-	661	-	903	-	903
Ventura River Project	370	-	68	-	5	3	76	-	76
<b>California-Great Basin Subtotal:</b>	<b>294,395</b>	<b>38,622</b>	<b>9,714</b>	<b>93,676</b>	<b>89,383</b>	<b>11,828</b>	<b>243,223</b>	<b>116,376</b>	<b>359,599</b>

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Cachuma Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$2,325	\$341	\$289	\$305	\$1,546	\$62	\$2,543	\$-	\$2,543
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Cachuma Project are the residents and urban areas in Santa Barbara County, including the City of Santa Barbara, as well as water users managing project facilities. About 38,000 acres of land receive 25,700 acre-feet of municipal, industrial, and supplemental irrigation water annually. The project supports endangered southern California steelhead by maintaining their critical habitat in Hilton Creek. Additionally, it benefits the public by providing recreational opportunities, with approximately 376,000 visits each year. The project is located near Santa Barbara along the central coast of southern California.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

California's Central Valley Project (CVP) benefits over 250 contractors, including agricultural, urban, and industrial entities. It is comprised of both reserved works and transferred works facilities, including 20 dams and reservoirs, 11 hydroelectric power plants, 4 fish hatcheries, and 500 miles of canals, along with numerous conduits, tunnels, and storage and distribution facilities. Annually, it delivers approximately 5 million acre-feet of irrigation water, 600,000 acre-feet for municipal needs (serving 2.5 million people), and supports wildlife habitats. Additionally, it provides flood control, hydroelectric power, and recreational opportunities, with all units of the CVP financially and operationally integrated as a single project.

**CVP, American River Division (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$16,318	\$1,506	\$415	\$-	\$13,304	\$-	\$15,225	\$8,213	\$23,438
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The American River Division consists of Folsom Dam and Folsom Lake, which were constructed by the U.S. Army Corps of Engineers and transferred to Reclamation in 1956. It has a capacity of 977,000 acre-feet, and is flanked by long earthfill wing dams extending from the end of the concrete section on both abutments. The Division also includes: Folsom Power Plant, which has a capacity of 212,220 kilowatts and is located at the foot of Folsom Dam on the north side of the river; Folsom Dam Auxiliary Spillway, constructed adjacent to the main concrete dam to allow water to be released earlier and more safely from Folsom Lake during a high water event; Mormon Island Auxiliary Dam, a component of the Folsom Dam and Lake facilities; Nimbus Fish Hatchery, built by Reclamation and operated by the State of California with funds provided yearly by Reclamation that is located about 0.3 mile below Nimbus Dam on the American River seven miles below Folsom Dam; and Nimbus Power Plant, which has two generators each with a capacity of 7,763 kilowatts.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**CVP, Auburn-Folsom South Unit (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$3,005	\$-	\$110	\$-	\$2,555	\$-	\$2,665	\$-	\$2,665
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The project includes the authorized, but unconstructed Auburn Dam, Reservoir, and Power Plant in California, as well as the completed Folsom South Canal. Current activities focus on land management and development, with funding allocated for Reclamation's cost share under a managing partner agreement with the California Department of Parks and Recreation for recreation management and law enforcement services. Overall, the project aims to enhance water resources and support sustainable recreational use in the area.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**CVP, Delta Division (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$10,951	\$1,155	\$117	\$3,767	\$7,669	\$349	\$13,057	\$-	\$13,057
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Delta Division includes the Delta Cross Channel, an earth section channel designed to divert approximately 3,500 cubic feet of water per second (cfs); Contra Costa Canal, 47.7 miles long with an initial diversion capacity of 350 cfs; the Rock Slough Fish Screen at the head of the Contra Costa Canal intake channel; C.W. "Bill" Jones Pumping Plant (Jones Pumping Plant), consisting of an inlet channel, pumping plant, discharge pipes, and 6 pumping units each at 900 cfs and each with a rating of 22,500 horsepower; the Delta-Mendota Canal (DMC), 115.7 miles long with a diversion capacity of 4,600 cfs; the DMC/California Aqueduct Intertie, a 450 cfs pumping plant and pipeline between the State and Federal projects; Tracy Fish Collecting Facility, located at the head of the Jones Pumping Plant intake channel; and 21 salinity sites located throughout the Delta all constructed by Reclamation. Funding will address preventive and deferred maintenance of Reclamation's dams, reservoirs, canals, lands, and associated facilities and will continue the operation and preventive maintenance of the Tracy Fish Collecting Facility and associated fish release sites that screen, collect, and return fish (threatened and endangered species) to the Delta out of the sphere of influence of the Jones Pumping Plant.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**CVP, East Side Division (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$5,115	\$605	\$587	\$-	\$3,749	\$-	\$4,941	\$1,940	\$6,881
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Division includes New Melones Dam, Lake, and Power Plant located on the Stanislaus River. New Melones Dam is an earth and rockfill structure, 625 feet above streambed and has a crest length of 1,560 feet. New Melones Lake has a capacity of 2.4 million acre-feet, a water surface area of 12,500 acres, and contains 100 miles of shoreline. The 2-unit power plant has an installed capacity of 300 megawatts and produces approximately 455 million kilowatt-hours of energy annually.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**CVP, Environmental Compliance and Ecosystem Development (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$67,689	\$979	\$-	\$42,424	\$-	\$-	\$43,403	\$61,870	\$105,273
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. This consolidated program ensures operational commitments are met while complying with key environmental regulations, including the ESA and NEPA. This initiative supports the effective delivery of 9.5 million acre-feet of water and generates 4.3 gigawatts of hydropower. Additionally, the program enhances fish and wildlife habitats, improves water quality, and promotes recreational opportunities, all while striving to balance California's water supply reliability with the restoration of the Delta ecosystem and the protection of its agricultural and cultural resources.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**CVP, Friant Division (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$5,227	\$679	\$501	\$225	\$4,237	\$63	\$5,705	\$-	\$5,705
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The main features are Friant Dam that regulates the San Joaquin River; Millerton Lake, with a capacity of 520,500 acre-feet; the 151-mile-long Friant-Kern Canal, with an initial capacity of 4,800 cfs; and the Madera Canal, a 36-mile-long canal with an initial capacity of 1,000 cfs. Associated facilities include local water distribution systems, the Mendota Pool, and the Columbia-Mowry distribution system. The Friant Water Authority (FWA), representing 22 districts, was formed in 1985 under California's joint exercise of powers law to operate and maintain the Friant-Kern Canal, a conveyance feature of the CVP. The FWA assumed operation and maintenance of the Friant-Kern Canal in 2004. The Madera-Chowchilla Water and Power Authority (MCWPA), representing two districts, operates and maintains the Madera Canal, a conveyance feature of the CVP. The MCWPA assumed operation and maintenance of the Madera Canal in 1983.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**CVP, San Joaquin River Restoration (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$20,500	\$-	\$-	\$20,500	\$-	\$-	\$20,500	\$15,600	\$36,100
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. Included within the Friant Division, the San Joaquin River Restoration Program (SJRRP) is a comprehensive long-term effort to restore flows to the San Joaquin River from the Friant Dam to the confluence of the Merced River. Along with restoring river flows, objectives of the SJRRP include restoration of a self-sustaining Chinook salmon fishery while reducing or avoiding adverse water supply impacts from Restoration flows. These goals were established to meet the terms and conditions of NRDC, et al. v. Kirk Rodgers, et al. 2006 Stipulation of Settlement and the San Joaquin River Restoration Settlement Act, Title X, Subtitle A, Part I of P.L. 111-11.							

\*The total cost information table is included with the San Joaquin River Restoration Fund narrative in the Permanents section of this request.

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**CVP, Miscellaneous Project Programs (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$14,355	\$10,078	\$2,072	\$686	\$303	\$238	\$13,377	\$-	\$13,377
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. Miscellaneous Project Programs (Programs) support the efficient delivery of up to 9.5 million acre-feet of water and 4.3 gigawatts of hydropower developed by the CVP to users located throughout California. Additional benefits supported by the Programs include water marketing, administration and compliance, geographic information systems, water quality, land management, Central Valley Habitat Monitoring Program, operation and maintenance technical support, and facility examinations. The Programs ensures the administration and coordination of actions having a scope extending beyond the jurisdiction of individual CVP units and divisions. Such actions involve, but are not limited to, the setting of CVP-wide policies and actions that have a CVP-wide effect.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**CVP, Replacements, Additions, and Extraordinary Maintenance Program (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$22,481	\$-	\$-	\$-	\$-	\$3,600	\$3,600	\$-	\$3,600
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. This program focuses on managing and rehabilitating aging infrastructure, much of which is over 60 years old. By consolidating extraordinary maintenance items into a single program, the CVP enhances responsiveness and cost-effectiveness for critical repairs and renovations of facilities such as dams, power plants, and canals. This initiative ensures the safe and reliable delivery of project benefits by prioritizing investments based on engineering needs, risks, and financial feasibility.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**CVP, Sacramento River Division (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$2,037	\$1,094	\$123	\$-	\$1,105	\$-	\$2,322	\$-	\$2,322
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. This Division consists of the Red Bluff Pumping Plant with a total capacity of 2,000 cfs; Corning Pumping Plant, with six units and a total capacity of 477 cfs; Tehama-Colusa Canal system including Reaches 1 through 8A, canal-side pumping plants and distribution systems, approximately 114 miles long, with an initial capacity of 2,530 cfs, extending from Red Bluff Diversion Dam and terminating in Yolo County south of Dunnigan, California; Tehama-Colusa Fish Facilities; Corning Canal, 21 miles long with a diversion capacity of 500 cfs and terminating about four miles southwest of Corning, California; and the Red Bluff Diversion Dam, a concrete weir structure 52 feet high and 5,985 feet long including dikes 1 and 2 that have been decommissioned.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**CVP, San Felipe Division (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$283	\$70	\$37	\$80	\$4	\$70	\$261	\$-	\$261
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. This Division consists of the San Justo Dam and Reservoir, an earthfill structure 151 feet high, with a crest length of 1,116 feet, a dike structure 79 feet high, a crest length of 1,296 feet, and a reservoir capacity of 9,785 acre-feet; Hollister Conduit, 19.5 miles long with a capacity of 83 cfs; Pacheco Conduit, 7.8 miles long with a capacity of 413 to 480 cubic feet per second; Santa Clara Tunnel and Conduit, 22.4 miles long with a capacity of 330 cfs; Pacheco Tunnel, 7.1 miles long with a capacity of 480 cfs; two pumping plants; two switchyards; and 41 miles of transmission line. Water from San Luis Reservoir is transported to the service area through the Pacheco Tunnel and other principal features.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**CVP, Shasta Division (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$16,397	\$319	\$334	\$45	\$14,886	\$-	\$15,584	\$11,322	\$26,906
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. This Division consists of Shasta Dam, a curved concrete gravity structure 602 feet high, a crest length of 3,460 feet, and a lake capacity of 4,552,000 acre-feet; Shasta Power Plant, consisting of five main generating units and two station service units with a total capacity of 710,000 kilowatts; Keswick Dam and Reservoir, a concrete gravity dam 157 feet high with a crest length of 1,046 feet and a capacity of 23,800 acre-feet; and Keswick Power Plant, consisting of three main generating units with a total capacity of 117,000 kilowatts. Coleman National Fish Hatchery, funded by Reclamation and operated by the U.S. Fish and Wildlife Service, mitigates for Shasta and Keswick Dams by producing juvenile Chinook salmon and steelhead. The Division includes the Anderson-Cottonwood Irrigation District Diversion Dam fish ladder system and public viewing complex.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**CVP, Trinity River Division (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$22,139	\$415	\$90	\$12,480	\$7,872	\$-	\$20,857	\$8,399	\$29,256
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. This Division consists of Trinity Dam and Trinity Lake, an earthfill dam with a storage capacity of 2,448,000 acre-feet; Trinity Power Plant, with two generators and a total capacity of 140,000 kilowatts; Lewiston Dam and Reservoir, an earthfill structure with a capacity of 14,660 acre-feet; Lewiston Power Plant, with one unit and a capacity of 350 kilowatts; Trinity River Fish Hatchery; Clear Creek Tunnel, 10.7 miles long; J.F. Carr Power House, with two generators and a total capacity of 154,400 kilowatts; Whiskeytown Dam and Lake, an earthfill structure with a lake capacity of 241,100 acre-feet; Spring Creek Tunnel and Power Plant, 2.4 miles long with two generators and a total capacity of 180,000 kilowatts; Spring Creek Debris Dam and Reservoir, an earthfill structure 196 feet high with a capacity of 5,870 acre-feet; and related pumping and distribution facilities; Buckhorn (Grass Valley Creek) Debris Dam, an earthfill structure with a capacity of 1,100 acre-feet. The Division includes the Trinity River Restoration Program designed to return naturally spawning anadromous fish populations in the Trinity River to the levels that existed before construction of Division facilities. This helps fulfill the Federal government's trust responsibility to the Hoopa Valley and Yurok Tribes by protecting and restoring the Trinity River fishery.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**CVP, Water and Power Operations (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$15,876	\$992	\$-	\$470	\$14,330	\$473	\$16,265	\$6,971	\$23,236
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. Water & Power Operations is responsible for the day-to-day water and hydropower operations of the CVP. Responsibilities include development of annual water supply allocations for the CVP with forecasted hydroelectric power generation capability. The program includes management of the water resources from the CVP including maintenance of daily water and hydropower schedules, flood control, compliance with statutory requirements, the Coordinated Operating Agreement (P.L. 99-546), and needs of the Western Area Power Administration. Close coordination of operations with the State of California, U.S. Department of Energy, and other entities is performed in order to deliver authorized project benefits. The office operates and maintains a Supervisory Control and Data Acquisition (SCADA) system to control and monitor operations of project facilities at 16 dams and reservoirs, 11 hydroelectric power generating plants, two pump-storage power generating plants, and various remote data collection sites to comply with water permit and environmental requirements.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**CVP, West San Joaquin Division (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$16,968	\$2,213	\$295	\$140	\$9,230	\$4,663	\$16,541	\$-	\$16,541
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. This Division includes San Luis joint State-Federal facilities consisting of O'Neill Dam and Forebay, a zoned earthfill structure with a height of 87 feet, acre-feet of water; B.F. Sisk (San Luis) Dam and Reservoir, a zoned earthfill structure 382 feet high with a reservoir capacity of 2,041,000 acre-feet; Gianelli Pumping-Generating Plant, with 8 pumping-generating units each with a capacity of 63,000 horsepower as a motor and 53,000 kilowatts as a generator; Dos Amigos Pumping Plant, containing 6 pumping units, each capable of delivering 2,200 cfs; Los Banos and Little Panoche Detention Dam and Reservoirs; and the San Luis Canal from O'Neill Forebay to Kettleman City, a concrete-lined canal 102.5 miles long with a capacity ranging from 8,350 to 13,100 cfs; and necessary switchyard facilities. The Federal-only portion consists of O'Neill Pumping-Generating Plant and Intake Canal, 6 units with a discharge capacity of 700 cfs, a rating of 6,000 horsepower, and a generating capacity of 4,200 kilowatts; Coalinga Canal, 11.6 miles long with an initial capacity of 1,100 cfs; Pleasant Valley Pumping Plant, three 7,000-, three 3,500-, and three 1,250-horsepower units are used to deliver 1,185 cfs into the Coalinga Canal and 50 cfs to a distribution lateral; and the San Luis Drain, of which 85 miles was completed.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Total Cost Information**

	<b>Total Estimated Cost<sup>1/</sup></b>	<b>Total BA Provided thru 9/30/24<sup>2/</sup></b>	<b>Total Obligations thru 9/30/24</b>	<b>Carryover Funding into FY 2025</b>	<b>2025 CR</b>	<b>2026 Request</b>	<b>Balance to Complete</b>
Main Project Facilities	\$573,422,925	\$351,076,408	\$351,076,408	\$-	\$- <sup>3/</sup>	\$-	\$222,346,517
Distribution Systems and Drains	\$351,373,274	\$191,367,505	\$191,357,953	\$9,552,000	\$1,000,000	\$750,000	\$148,713,321
<b>Total</b>	\$924,796,199	\$542,443,913	\$542,434,361	\$9,552,000	\$1,000,000	\$750,000	\$371,059,838

<sup>1/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features. The table only reflects cost attributable to the authorized ceiling.

<sup>2/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row. Legislation to provide additional appropriation ceiling will be needed to complete the project as authorized.

<sup>3/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Klamath Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$35,342	\$13,510	\$1,570	\$12,554	\$2,193	\$1,697	\$31,524	\$1,725	\$33,249
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Klamath Project are agricultural landowners, wildlife refuges, and Tribes in Klamath County, Oregon, and Siskiyou and Modoc counties, California. The project provides irrigation water for 200,000 acres of agricultural land, water for local National Wildlife Refuges, and supports endangered species protections. The project includes facilities like dams, reservoirs, canals, and drains, as well as various infrastructure to manage water distribution. The project helps fulfill Tribal trust obligations and provides environmental benefits.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Lahontan Basin Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$11,488	\$4,666	\$2,864	\$-	\$4,984	\$600	\$13,114	\$336	\$13,450
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Lahontan Basin Project are agricultural landowners, wildlife refuges, and communities in western Nevada (Churchill, Pershing, Washoe, Storey, Douglas, and Lyon counties) and eastern California (Alpine, Sierra, Nevada, Placer, and El Dorado counties). The project provides irrigation water for agriculture, water management for wildlife refuges, and infrastructure support for flood control and drainage. Approximately 80,000 square miles in Nevada and eastern California benefit from these services. The project operates and maintains key facilities such as dams, reservoirs, and canals. The budget will support the administration of roughly 425,000 acres of project lands, and support O&M activities at Stampede Power Plant, provide oversight of water conveyance systems, O&M of irrigation and drainage systems, and oversight of delivery and drainage systems for the Fallon Indian Reservation.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Lake Tahoe Regional Wetlands Development (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$115	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
FY 2026 Work Proposed:	No funding is requested in FY 2026.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Orland Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$891	\$-	\$-	\$-	\$750	\$-	\$750	\$-	\$750
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project’s intended beneficiaries. The beneficiaries of the Orland Project are agricultural users and recreational visitors in north-central California, specifically in Colusa, Glenn, and Tehama counties. The project provides full irrigation services to 20,000 acres of farmland and offers recreational benefits at Stony Gorge and East Park reservoirs. The irrigation system includes dams, reservoirs, canals, and a distribution network. The project is operated and maintained by the Orland Unit Water Users Association, with Reclamation managing recreational facilities.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Santa Maria Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$10	\$-	\$-	\$-	\$-	\$10	\$10	\$-	\$10
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project’s intended beneficiaries. The beneficiaries of the Santa Maria Project are residents and agricultural users in the Santa Maria Valley, located in San Luis Obispo County, California. The project provides regulated water storage and recharge for the valley's groundwater basin, helping prevent saltwater intrusion and supporting agricultural irrigation. The project serves the local community by managing water resources through Twitchell Dam and Reservoir, which has a capacity of 224,300 acre-feet. Although the reservoir is typically empty, its primary purpose is to recharge groundwater by releasing stored water. The Santa Maria Valley Water Conservation District operates the project.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Solano Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$4,513	\$-	\$242	\$-	\$661	\$-	\$903	\$-	\$903
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Solano Project are residents, agricultural users, and municipalities in Solano and Napa counties, California. The project provides irrigation water for 96,000 acres of land, municipal and industrial water to the cities of Solano County, and recreational opportunities. It includes Monticello Dam and Reservoir, which stores 1,602,000 acre-feet of water, and a hydroelectric power plant. Additionally, it supports local recreation areas and seven resorts. The Solano Irrigation District operates most of the distribution systems, while Reclamation manages other key facilities.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Ventura River Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$370	\$-	\$68	\$-	\$5	\$3	\$76	\$-	\$76
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Ventura River Project are residents, agricultural users, and municipalities in Ventura County, California. The project provides irrigation, municipal, and industrial water, serving areas within Ventura County, and has a storage capacity of 254,000 acre-feet. It includes Casitas Dam and Reservoir, the Robles Diversion Dam, and a complex water distribution system. Additionally, it supports recreational benefits. The Casitas Municipal Water District operates and maintains the project facilities.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**BUREAUWIDE PROGRAMS**  
**2026 Bureauwide Overview (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 BUDGET FOR WATER AND RELATED RESOURCES</b>					
	<b>Water &amp; Energy</b>	<b>Land Management</b>	<b>Fish &amp; Wildlife</b>	<b>Facility Operations</b>	<b>Facility Maintenance</b>	<b>Total Program</b>
<b>\$465,227</b>	<b>\$38,422</b>	<b>\$10,376</b>	<b>\$8,316</b>	<b>\$33,621</b>	<b>\$121,942</b>	<b>\$212,677</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Bureau of Reclamation project authorities can be found at <https://www.usbr.gov/budget>.**

The Bureauwide Programs of the Bureau of Reclamation provide centralized support and technical expertise across all regions, including dam safety, scientific research, Tribal water resources, environmental compliance, and hydropower infrastructure reliability. These programs help Reclamation maintain consistent standards, shares innovations, and addresses emerging challenges across its diverse portfolio.

The Dam Safety Program oversees modification and risk reduction activities at high and significant hazard dams, supporting both ongoing construction and early-stage project formulation across the West. The Native American Affairs Program leads Reclamation’s involvement in Federal Indian water rights assessments, negotiations, and settlement implementations, while also providing technical assistance to Tribes for drought mitigation, water quality, and infrastructure needs.

Reclamation’s Research and Development (R&D) initiatives include the Science and Technology Program, which funds internal R&D, and applied science to address water infrastructure challenges, invasive species control, and hydropower optimization. The Desalination and Water Purification Research Program advances water treatment technologies and coordinates testing at the Brackish Groundwater National Desalination Research Facility in New Mexico.

The Site Security Program ensures the protection of critical national water and hydropower infrastructure by upgrading electronic and physical security systems and expanding uncrewed aerial detection capabilities. These Bureauwide programs collectively safeguard public infrastructure, promote scientific advancement, and reinforce Reclamation’s core mission of delivering water and hydropower reliably across the western United States.

**WaterSMART –**

There is no funding requested in FY 2026, allowing the Bureau to focus on maintaining assets that provide safe, reliable and efficient management of water resources through the western United States.

**BUREAUWIDE PROGRAMS**  
**2026 BUDGET SUMMARY TABLE (\$000'S)**

Program / Project	2025 CR <sup>U</sup>	2026 President's Budget Request							
		Water & Energy	Land Mgmt	Fish & Wildlife	Facility Operations	Facility Maintenance	2026 Request	Other / Non - Federal	Total Program
Aging Infrastructure Program	100	-	-	-	-	-	-	735,731	735,731
Dam Safety Program:									
Safety Evaluation of Dams	27,354	-	-	-	-	30,352	30,352	-	30,352
Safety of Dams Corrective Action	182,561	-	-	-	-	72,187	72,187	-	72,187
DOI Dam Safety Program	<u>1,303</u>	=	=	=	=	<u>1,303</u>	<u>1,303</u>	=	<u>1,303</u>
<i>Subtotal - Dam Safety Program:</i>	<i>211,218</i>	-	-	-	-	<i>103,842</i>	<i>103,842</i>	-	<i>103,842</i>
Emergency Planning and Disaster Response Program	1,996	-	-	-	1,996	-	1,996	-	1,996
Endangered Species Recovery Implementation Program (Bureauwide Program)	2,633	-	-	671	-	-	671	-	671
Environmental Program Administration	1,802	-	-	1,657	-	-	1,657	-	1,657
Examination of Existing Structures	12,238	-	-	-	2,627	10,148	12,775	-	12,775
General Planning Activities	5,575	1,286	-	-	-	-	1,286	-	1,286
Land Resources Management	24,696	-	10,258	-	-	-	10,258	-	10,258
Miscellaneous Flood Control	1,045	-	-	-	1,002	-	1,002	-	1,002
Native American Affairs Program	29,542	13,000	-	-	-	-	13,000	-	13,000
Negotiation and Administration of Water Marketing	2,360	2,086	-	-	-	-	2,086	-	2,086
Operation and Program Management	4,775	828	-	-	2,482	1,014	4,324	-	4,324
Power Program Services	4,462	4,150	-	-	-	312	4,462	-	4,462
Public Access and Safety Program	2,259	247	-	-	1,690	-	1,937	-	1,937

*Bureauwide Programs*

Program / Project	2025 CR <sup>1/</sup>	2026 President's Budget Request							
		Water & Energy	Land Mgmt	Fish & Wildlife	Facility Operations	Facility Maintenance	2026 Request	Other / Non - Federal	Total Program
Reclamation Law Administration	1,119	1,000	-	-	-	-	1,000	-	1,000
Recreation and Fish and Wildlife Program Administration	7,504	-	118	5,988	-	-	6,106	-	6,106
Research and Development:									
Desalination & Purification Prog.	7,018	4,813	-	-	1,950	-	6,763	-	6,763
Science and Technology Program	<u>26,547</u>	<u>11,012</u>	=	=	=	=	<u>11,012</u>	=	<u>11,012</u>
<i>Subtotal - Research &amp; Development:</i>	<i>33,565</i>	<i>15,825</i>	-	-	<i>1,950</i>	-	<i>17,775</i>	-	<i>17,775</i>
Site Security Activities	27,600	-	-	-	21,874	5,126	27,000	-	27,000
Transportation Construction Program	110	-	-	-	-	1,500	1,500	-	1,500
WaterSMART Program:									
Aquatic Ecosystem Restoration	500	-	-	-	-	-	-	-	-
Basin Studies	15,017	-	-	-	-	-	-	-	-
Cooperative Watershed Mgmt	4,954	-	-	-	-	-	-	-	-
Drought Response / Drought Plans	30,009	-	-	-	-	-	-	-	-
Title XVI Program	4,006	-	-	-	-	-	-	-	-
WaterSMART Grants	33,690	-	-	-	-	-	-	-	-
Water Conservation Field Services	<u>2,452</u>	=	=	=	=	=	=	=	=
<i>Subtotal - WaterSMART Program:</i>	<i>90,628</i>	-	-	-	-	-	-	-	-
<b>Bureauwide Program Subtotal:</b>	<b>465,227</b>	<b>38,422</b>	<b>10,376</b>	<b>8,316</b>	<b>33,621</b>	<b>121,942</b>	<b>212,677</b>	<b>735,731</b>	<b>948,408</b>

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Aging Infrastructure Program (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$100	\$-	\$-	\$-	\$-	\$-	\$-	\$735,731	\$735,731
FY 2026 Work Proposed:	No discretionary funding is requested for the account in FY 2026. The final allocation of IJA funding available for execution is approximately \$735 million. The beneficiaries of this initiative are the transferred work operators and project beneficiaries—typically irrigation districts, water users, and rural communities. They benefit from access to funding and extended repayment options for extraordinary maintenance and major rehabilitation of aging Reclamation infrastructure, which ensures continued reliability of water delivery systems. Millions of people who rely on Reclamation-managed water and hydropower infrastructure indirectly benefit through improved safety, and efficiency.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Dam Safety Program (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$211,218	\$-	\$-	\$-	\$-	\$103,842	\$103,842	\$-	\$103,842
<i>DOI Dam Safety:</i>	\$-	\$-	\$-	\$-	\$1,303	\$1,303	\$-	\$1,303
<i>Initiate Safety Corrective Actions:</i>	\$-	\$-	\$-	\$-	\$72,187	\$72,187	\$-	\$72,187
<i>Safety Evaluations of Existing Dams:</i>	\$-	\$-	\$-	\$-	\$30,352	\$30,352	\$-	\$30,352
FY 2026 Work Proposed:	<p>Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The beneficiaries of the Dam Safety Program are the downstream public, property owners, and resource managers in the 17 Western States and nationwide, who rely on the safety and performance of Reclamation-managed dams. These beneficiaries receive public safety protection from potential dam failures through monitoring, risk assessments, and corrective actions that reduce public safety risks. The program supports 497 dams, including 366 high and significant hazard dams at 243 facilities. Reclamation’s efforts focus on aging infrastructure—about half of the dams were built between 1900 and 1950—emphasizing updated safety standards and proactive risk management. Additionally, the Department of the Interior’s Dam Safety Program benefits other Federal bureaus by providing guidance and oversight of their dam safety programs.</p> <p>The Dam Safety Program is led by Reclamation, which serves as the technical authority responsible for guiding and reviewing dam safety practices across DOI agencies. This role is mandated by departmental policy and a 1979 Presidential Memorandum. The program funds dam operator training, an annual safety training event, and technical support for emergency response to dam safety incidents at any DOI dam. Reclamation also manages the DOI Working Group on Dam Safety (WGDS), promoting collaboration among six DOI bureaus. Additionally, Reclamation’s Dam Safety Officer provides independent engineering and program oversight to ensure consistent</p>							

and effective implementation of dam safety programs across the Department.

The Initiate Safety of Dams Corrective Action (ISCA) Program funds safety modifications at Reclamation dams where risk assessments show the need to take action to address public safety concerns, covering everything from project planning to construction. ISCA enables targeted action on priority dams as risks evolve and ensures interim risk management, such as reservoir restrictions, while permanent engineered solutions are developed. Currently, 15 projects are active in ISCA —8 under construction and closeout, and 7 in preconstruction. Projects over \$20 million require congressional approval, and 15% of ISCA funds are repaid by project beneficiaries per the Safety of Dams Act. The program results in increased public protection to downstream communities, and seeks to minimize impacts to water availability and other project benefits.

The Safety Evaluation of Existing Dams (SEED) Program supports ongoing monitoring, inspections, investigations, and technical analyses to assess the safety and performance of Reclamation’s dams. This program identifies potential public safety risks and determines whether corrective actions to reduce public safety risk are needed, which are subsequently addressed through the ISCA Program. SEED also funds internal and collaborative research to advance dam safety technologies and improve efficiency. The program investigates dam safety incidents and adjusts funding based on an assessment of the frequency and complexity of public safety risks. Benefiting the downstream public by ensuring public safety risk is responsibly managed, SEED activities are non-reimbursable and guided by Federal dam safety standards.

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

### Emergency Planning and Disaster Response Program (\$000's)

2025 CR <sup>1/</sup>	2026 Request							
	Water & Energy	Land Mgmt	Fish & Wildlife	Facilities Ops	Facilities Maint.	Total Request	Other / Non-Fed	Total Program
\$1,996	\$-	\$-	\$-	\$1,996	\$-	\$1,996	\$-	\$1,996
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The beneficiaries of the Emergency Planning and Disaster Response Program (EPDRP) are the millions of people and communities who rely on Bureau of Reclamation dams, water delivery systems, and hydropower facilities. They benefit from enhanced public safety, resource protection, and service continuity through Reclamation’s preparedness for disasters, emergency action planning, and continuity of operations (COOP) efforts. The program ensures Reclamation can quickly resume critical functions like water delivery and hydropower generation within 12 hours of a disruption, safeguarding public resources and infrastructure. EPDRP also provides training, technical support, and emergency coordination across Reclamation, DOI bureaus, and other Federal agencies.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Endangered Species Recovery Implementation Program (Bureauwide Program) (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$2,633	\$-	\$-	\$671	\$-	\$-	\$671	\$-	\$671
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The beneficiaries of this ESA support program are at-risk species. The program benefits the public by ensuring Reclamation complies with Federal environmental laws, avoiding project delays. It also supports stewardship by funding actions to protect and recover endangered, threatened, and candidate species when no other specific project funding exists or when unexpected consultations arise. The program supports biodiversity while maintaining the reliability of infrastructure in the western United States.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Environmental Program Administration (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,802	\$1,657	\$-	\$-	\$-	\$-	\$1,657	\$-	\$1,657
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The beneficiaries of this environmental compliance program are the communities, water users, and ecosystems that depend on the legal operation of Reclamation’s water and infrastructure projects. These stakeholders benefit from ensured compliance with key environmental laws such as NEPA, ESA, the Clean Water Act, and the National Historic Preservation Act, which helps maintain uninterrupted project operations and supports species conservation and environmental protection. The program also aids in public outreach, data management, and informed legal decision-making for Reclamation projects. It ensures responsible stewardship of natural and cultural resources.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Examination of Existing Structures (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$12,238	\$-	\$-	\$-	\$2,627	\$10,148	\$12,775	\$-	\$12,775
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The beneficiaries of this program are the communities, local authorities, and infrastructure operators who rely on the safe and efficient operation of Reclamation facilities. These groups benefit from improved dam safety, emergency preparedness, technical assistance, and reduced risks of flooding, property damage, and service disruptions. It enhances public safety through updated inundation maps, Emergency Action Plans (EAPs), and training for local responders, ensuring timely evacuation and coordination in emergencies. Additionally, the program protects Federal infrastructure investments and natural resources by promoting efficient operations and addressing invasive species impacts.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**General Planning Activities (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$5,575	\$1,286	\$-	\$-	\$-	\$-	\$1,286	\$-	\$1,286
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The beneficiaries of this program are communities, local governments, State and Tribal entities that rely on Reclamation’s expertise to address water supply and demand challenges. They benefit from improved water resource planning, technical support, and policy development that help manage the impacts of drought, urbanization, and stewardship constraints. The program enhances local capacity by developing planning tools, conducting resource investigations, and supporting interagency collaborations. These efforts ensure effective and efficient water management across the Reclamation.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Land Resources Management (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$24,696	\$-	\$10,258	\$-	\$-	\$-	\$10,258	\$-	\$10,258
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The beneficiaries of the Land Resources Management Program are the communities, Tribes, land managers, and water users who depend on the enduring and lawful management of Reclamation lands. They benefit from stewardship of our Country's cultural and natural resources, improved land use planning, accurate geospatial data, and compliance with environmental and historic preservation laws. Activities include managing invasive species, hazardous waste, fire risk, and cultural artifacts, as well as providing GIS data and aerial imagery to improve decision-making and public access to land information. The program also ensures legal compliance with laws like the National Historic Preservation Act, the Native Americans Graves Protection and Repatriation Act, the Archaeological Resources Protection Act, and the Paleo Resources Protection Act.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Miscellaneous Flood Control (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,045	\$-	\$-	\$-	\$1,002	\$-	\$1,002	\$-	\$1,002
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The beneficiaries of this program are communities, water managers, and reservoir operators who depend on timely and accurate flood and water supply forecasts. They benefit from improved safety, flood risk reduction, and better-informed reservoir operations that help protect lives, property, and water resources. The program supports real-time decision-making by integrating data on snowpack, precipitation, and streamflow, and by collaborating with the National Weather Service and U.S. Geological Survey. It strengthens flood preparedness and response capabilities throughout the western United States.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Native American Affairs Program (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$29,542	\$13,000	\$-	\$-	\$-	\$-	\$13,000	\$-	\$13,000
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The Bureau of Reclamation's Native American Affairs Program serves Federally recognized Tribes across the western United States, including regions such as the Missouri Basin, Upper and Lower Colorado Basins, Columbia-Pacific Northwest, and California-Great Basin. Beneficiaries include Tribal governments and communities, particularly those facing water quality and infrastructure challenges. The program provides technical assistance, funding, and policy support to help Tribes develop and manage water resources, improve infrastructure, and promote self-sufficiency.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Negotiation and Administration of Water Marketing (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$2,360	\$2,086	\$-	\$-	\$-	\$-	\$2,086	\$-	\$2,086
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The beneficiaries of this program are water users who rely on legally sound and effectively administered water contracts. They benefit from secure water deliveries, protection of water rights, and consistent application of Federal and State laws governing water use. The project manages the contracts, pricing, and legal compliance for Federally delivered water throughout the western U.S. It oversees the negotiation and renewal of water service and repayment contracts, ensures accurate water accounting and cost recovery through rate setting, and maintains compliance with Federal laws. The project also engages with water users to ensure transparency and address stakeholder concerns. The program ensures compliance with the Reclamation Act of 1902 and supports the resolution of complex legal and operational water issues. It also addresses Indian reserved water rights and facilitates coordinated water use across diverse jurisdictions.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Operation and Program Management (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$4,775	\$828	\$-	\$-	\$2,482	\$1,014	\$4,324	\$-	\$4,324
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The beneficiaries of this program are hydropower users, water users, and taxpayers across the 17 western States. They benefit from improved consistency, accountability, and efficiency in the operation and maintenance of Reclamation's water infrastructure. While the number of direct beneficiaries isn't specified, millions indirectly benefit through more reliable water deliveries and responsible use of Federal funds. The program enhances internal business practices and supports the achievement of broader water resource management goals. This ultimately ensures that Reclamation facilities are managed effectively and in the public interest.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Power Program Services (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$4,462	\$4,150	\$-	\$-	\$-	\$312	\$4,462	\$-	\$4,462
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. Power Program Services provides technical guidance and support to Reclamation's Hydropower Program – consisting of 53 reserved works hydropower facilities, comprising over 14,500 megawatts of capacity, generating approximately 37 million megawatt-hours of electricity, annually (the equivalent annual demand of over 3.5 million US households). Program activities are guided by Administration priorities and Strategic Planning documents and implemented in coordination with internal and external, Federal and non-Federal partners. Program activities ensure Reclamation hydropower is generated in a safe, reliable, cost-effective manner.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Public Access and Safety Program (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$2,259	\$247	\$-	\$-	\$1,690	\$-	\$1,937	\$-	\$1,937
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The beneficiaries of the Public Access and Safety Program are the general public and Reclamation employees who use or work at Reclamation facilities. The program reduces the risk of personal injury or loss of life by identifying and addressing safety hazards at these sites. It also ensures compliance with the National Fire Protection Association's Life Safety Code by making necessary facility modifications. This enhances safe public access and safeguards employees who manage critical infrastructure.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Reclamation Law Administration (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$1,119	\$1,000	\$-	\$-	\$-	\$-	\$1,000	\$-	\$1,000
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The beneficiaries of this program are water districts, individual contractors, and water users who receive Federally supplied irrigation water. The program ensures they comply with Federal Reclamation law, particularly acreage limitation rules under the Reclamation Reform Act of 1982, helping them maintain legal access to subsidized water. Through audits, reviews, and assistance, the program promotes equitable and lawful water distribution. This oversight supports thousands of agricultural users and helps safeguard the integrity of Reclamation's water delivery systems. Indirectly, consumers and communities relying on agricultural production in the West also benefit from the program's enforcement.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Recreation and Fish and Wildlife Program Administration (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$7,504	\$-	\$118	\$5,988	\$-	\$-	\$6,106	\$-	\$6,106
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The beneficiaries of this program are the general public who use recreation facilities across the 17 Western States in Reclamation's service area. They benefit from improved access to safe, modernized, and inclusive recreation areas that comply with public health, safety, and accessibility standards. The program also supports partners such as States, Tribes, and conservation groups by rehabilitating facilities and enhancing recreation and habitat management near Reclamation projects. Benefits also support bureauwide implementation of preventative and combat of invasive mussels in the Columbia and Colorado river basins. Additionally, the program helps protect Federal investments and supports broader stewardship and wildlife goals linked to water project operations. The request includes \$4 million to support the prevention and combatting of invasive species.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Research and Development (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$33,565	\$15,825	\$-	\$-	\$1,950	\$-	\$17,775	\$-	\$17,775
<i>Desalination &amp; Water Purification</i>	\$4,813	\$-	\$-	\$1,950	\$-	\$6,763	\$-	\$6,763
<i>Science &amp; Technology</i>	\$11,012	\$-	\$-	\$-	\$-	\$11,012	\$-	\$11,012
FY 2026 Work Proposed:	<p>Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The Desalination and Water Purification Research (DWPR) Program benefits Reclamation, stakeholders, and the public across the Country by expanding water supplies through innovative water treatment research to make previously overlooked water sources usable. Reclamation's Brackish Groundwater National Desalination Research Facility (BGNDRF) in Alamogordo, New Mexico supports water treatment pilot-testing and other research activities to increase useable water supplies.</p> <p>The Science and Technology (S&amp;T) Program benefits Reclamation water and hydropower managers, the broader water management community, Reclamation stakeholders, and the public across the 17 Western States by developing innovative tools and technologies that improve water and hydropower delivery. Benefits include increased hydropower generation with fewer outages, improved forecasting, safer infrastructure with an increased service life, enhanced operational efficiency, and new water supply solutions. To ensure program value, each year return on investment analyses are conducted for high impact completed projects. No funding is requested for Airborne Snow Observations or prize competitions.</p>							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Site Security Activities (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$27,600	\$-	\$-	\$-	\$21,874	\$5,126	\$27,000	\$-	\$27,000
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The beneficiaries of Reclamation's Security Program are the employees, contractors, and members of the public located at or near Reclamation facilities across the 17 Western States. These individuals benefit from enhanced physical and operational security at critical infrastructure sites, including dams, reservoirs, and power plants, through risk assessments, fortification, surveillance, law enforcement, and interagency coordination. The program safeguards five National Critical Infrastructure (NCI) sites and numerous additional Reclamation assets. Benefits include reduced vulnerability to terrorism and criminal threats, improved safety, and coordinated emergency preparedness. The program also supports national homeland security objectives through collaboration with the Department of Homeland Security and other Federal partners.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Transportation Construction Program (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$110	\$-	\$-	\$-	\$-	\$1,500	\$1,500	\$-	\$1,500
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations to support Reclamation mission implementation. The Transportation Construction Program (TCP) benefits Reclamation employees, partners, and the general public by improving access to Reclamation facilities and lands across the 17 Western States. It provides cost-share funding for Federal Lands Transportation Program (FLTP) and Federal Lands Access Program (FLAP) construction projects identified in Reclamation's 2021 Long Range Transportation Plan. The program supports more road and access infrastructure projects than FLTP funding alone can cover. These investments enhance transportation safety, accessibility, and operational efficiency at Reclamation-managed sites.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**WaterSMART Program**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$ 90,628	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
FY 2026 Work Proposed:	Funding is not requested for the WaterSMART program in FY 2026 allowing the Bureau to focus on maintaining assets that provide safe, reliable and efficient management of water resources through the western United States.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

## CENTRAL VALLEY PROJECT RESTORATION FUND

2026 Budget Summary (\$000)		
Program/Project	2025 CR <sup>1/</sup>	2026 Request
<u>Anadromous Fish Program</u>	<u>\$18,277</u>	<u>\$25,829</u>
<i>Real Time Operations</i>	\$-	\$-
<i>Status and Trend Monitoring and Synthesis</i>	\$3,000	\$3,000
<i>Habitat and Facility Improvements</i>	\$13,077	\$20,629
<i>Habitat Restoration Program</i>	\$1,500	\$1,500
<i>Special Studies</i>	\$700	\$700
Refuge Water Supply Program	\$33,879	\$36,041
Trinity River Restoration	\$1,500	\$1,500
San Joaquin River Restoration Program	\$2,000	\$2,000
<b>CVP Restoration Fund Total:</b>	<b>\$55,656</b>	<b>\$65,370</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Bureau of Reclamation project authorities can be found at <https://www.usbr.gov/budget>.**

The Central Valley Project Restoration Fund (CVPRF) is a program administered by the Bureau of Reclamation to support environmental restoration and fish and wildlife enhancement in California's Central Valley. Established under the Central Valley Project Improvement Act (CVPIA) of 1992, the fund is primarily financed by payments from water and hydropower beneficiaries of the CVP, including agricultural and municipal water users.

The CVPRF aims to mitigate the ecological impacts of the CVP by funding projects that restore and enhance fish and wildlife habitats, improve water quality, and support the recovery of endangered species. Key beneficiaries of the program include native fish populations, migratory birds, and other wildlife that rely on the Central Valley's aquatic and riparian ecosystems.

The program's benefits are concentrated in the Sacramento and San Joaquin River basins, where restoration efforts focus on improving stream flows, rehabilitating habitats, and enhancing water management practices to support ecological health. Through these initiatives, the CVPRF contributes to the sustainability of the region's natural resources and supports the coexistence of agricultural productivity and environmental stewardship.

**Central Valley Project Restoration Fund**

FY 2026 Work Proposed:	The CVPRF benefits fish, wildlife, and their habitats in California’s Central Valley and Trinity River Basins, as well as 19 wildlife refuges that rely on reliable water supplies. Funded by payments from project beneficiaries, it supports restoration efforts under the Central Valley Project Improvement Act (CVPIA), which was enacted to mitigate environmental impacts of the Central Valley Project. Millions of migratory waterfowl along the Pacific Flyway benefit from the improved habitats, and thousands of outdoor recreationists gain enhanced access to refuge areas. The program is jointly managed by the U.S. Fish and Wildlife Service and Reclamation, with collaboration from State and local stakeholders. Its impact reaches hundreds of thousands of residents and wildlife across key California ecosystems. The budget will support increased support to the Anadromous Fish Screen Program and Refuge Water Supply.
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## CALIFORNIA BAY-DELTA RESTORATION FUND

**Bureau of Reclamation project authorities can be found at <https://www.usbr.gov/budget>.**

The California Bay-Delta Restoration Program, managed by the Bureau of Reclamation, focuses on improving water supply reliability and restoring ecosystems within the Sacramento–San Joaquin River Delta and its tributaries. This program is a key component of the CALFED Bay-Delta Program, a collaborative effort among Federal and State agencies aimed at addressing water management and ecological challenges in the region.

Beneficiaries include agricultural and municipal water users, environmental organizations, and local communities that depend on the Delta for water supply, recreation, and ecological services. The program's benefits encompass enhanced water quality, improved fish and wildlife habitats, and increased resilience of the Delta ecosystem. Efforts are concentrated in the Sacramento–San Joaquin Delta, a critical hub for California's water distribution and a vital habitat for numerous species.

2026 Budget Summary (\$000)		
Program/Project	2025 CR <sup>1/</sup>	2026 Request
Water Conservation Projects	\$2,250	\$2,182
Delta Conveyance (Formerly California Water Fix)	\$250	\$242
Program to Meet Standards	\$750	\$727
San Joaquin River Salinity Management	\$1,000	\$970
Real Time Operations	\$7,250	\$7,030
Status and Trend Monitoring and Synthesis	\$6,000	\$5,818
Habitat and Facility Improvement:	<u>\$8,900</u>	<u>\$8,631</u>
<i>Habitat Restoration and Infrastructure</i>	<i>\$7,400</i>	<i>\$7,176</i>
<i>Battle Creek Salmon and Steelhead Restoration</i>	<i>\$1,500</i>	<i>\$1,455</i>
Special Studies	\$4,000	\$3,879
Program Management, Oversight and Coordination	\$2,600	\$2,521
<b>California Bay-Delta Restoration Total:</b>	<b>\$33,000</b>	<b>\$32,000</b>

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**California Bay-Delta Restoration Fund**

FY 2026 Work Proposed:	<p>Funding requested in FY 2026 will enable program operations that directly serve and benefit the project’s intended beneficiaries. The CALFED Bay-Delta Program benefits over 500,000 residents in the Sacramento-San Joaquin River Delta region and supports two-thirds of California's population and three million acres of farmland by improving water supply, reliability, and quality. Located in Central California, the Delta is critical for both ecological and water infrastructure systems, serving as a habitat for over 750 wildlife species and a key migration corridor for salmon and waterfowl. The program aims to restore the Delta ecosystem, strengthen levees, and coordinate the operations of major water delivery projects like the Central Valley Project and the State Water Project.</p> <p>The \$2.5 million for program management, oversight, and coordination would be applicable to the authorized program management ceiling.</p>
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## POLICY AND ADMINISTRATION

2025 CR <sup>1/</sup>	2026 Request
\$66,794	\$64,000

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Bureau of Reclamation project authorities can be found at <https://www.usbr.gov/budget>.**

The Bureau of Reclamation's Policy and Administration (P&A) account provides centralized leadership and support for the agency's mission to manage water and hydropower resources across the western United States. This account funds core functions such as executive direction, strategic planning, budget formulation, human resources, legal services, and information technology systems.

P&A ensures consistent policy implementation, compliance with Federal laws, engagement in interagency initiatives and coordination with other Department of the Interior agencies. Funding supports unified services at the Department. By maintaining centralized administrative services, the P&A account enables Reclamation's regional and project offices to focus on delivering water and hydropower services, infrastructure maintenance, and environmental stewardship.

### Policy & Administration

FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Policy and Administration (P&A) appropriation are the Bureau of Reclamation's staff and operations across the 17 Western States and Washington, D.C. This funding supports centralized administrative services such as budgeting, safety, and legal reviews that enable efficient functioning of Reclamation programs and projects. While it does not directly serve a specific external population, it indirectly benefits millions by ensuring effective delivery of Reclamation's water and hydropower services. It also supports department-wide efforts like performance improvement and compliance with Federal regulations. The request supports coordinated policy implementation and operational oversight throughout Reclamation's service area.
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**LOAN PROGRAM**  
**Loan Program (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
FY 2026 Work Proposed:	<p>No new funding is requested in FY 2026 for the program authorized by the Small Reclamation Projects Act of 1956, P.L. 84-984. The Loan Program authorized under the Small Reclamation Projects Act of 1956 (P.L. 84-984) is a long-standing Bureau program intended to provide low-interest loans to non-Federal entities for the construction, rehabilitation, and improvement of small-scale water resource projects. The purpose is to support small-scale water development efforts to enhance irrigation, municipal, industrial, fish, wildlife, and recreation uses. The most recent discretionary appropriation to the account was in FY 2002 for Direct Loans and FY 2004 for Loan Program Administration. Loan Program Administration costs can be accommodated using carryover funds. The Loan Administration program is used for responding to questions concerning existing loans and the status of the Loan Program.</p> <p>The Loan Program currently has an outstanding loan balance of approximately \$22 million.</p>							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

## WORKING CAPITAL FUND

### Working Capital Fund

FY 2026 Work Proposed:	<p>The Bureau of Reclamation’s Working Capital Fund (WCF) is a self-sustaining financial mechanism used to support internal services and infrastructure across its 17-State service area. Authorized by P.L. 99-141, it enables cost-effective delivery of materials, services, equipment, and support functions without fiscal year limitations. The fund operates entirely on user fees, with no direct discretionary appropriations, and is designed to fully recover costs through service-based rates. Activities supported by the WCF include information technology services, transportation, drilling, human resources activities, finance, geospatial information system operations, underwater inspection, and various engineering and survey services. Each service area operates on a charge-back model where users pay based on actual costs, including labor and capital planning. Regional and bureau-wide administrative services, as well as employee leave, are funded via indirect cost rates assessed to benefiting offices. Specific operational areas also include heavy equipment management, soil and water quality testing, and photogrammetry. Bureau-wide engineering supports applied research and technical services in areas such as dam safety and civil engineering. Departmental assessments and direct billing activities from the Interior Department are also covered under this fund. The WCF ultimately enables efficient, centralized support across Reclamation while ensuring cost transparency and accountability.</p> <p>This is a revolving fund where charges to users are based on rates approximately equal to the costs of furnishing the materials, supplies, equipment, facilities, and services, including labor and related costs and future planned capital needs, to ensure cost recovery.</p>
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## PERMANENT APPROPRIATIONS

Bureau of Reclamation project authorities can be found at <https://www.usbr.gov/budget>.

The Permanent Appropriations include the following: Colorado River Dam Fund, Boulder Canyon Project; Reclamation Water Settlements Fund; San Joaquin River Restoration Fund; and three Miscellaneous Permanent Appropriations (Klamath Reclamation Area, Operation and Maintenance of Quarters, and one within the North Platte Project). Permanent Appropriations provide for the transfer of revenues from various funds toward the construction, operation, maintenance, replacement, environmental studies, and other associated activities at various projects. The Permanent Appropriations also provide for the payment of interest to the Treasury and transfers of monies to other funds and governmental entities.

### Colorado River Dam Fund – Boulder Canyon Project (\$000's)

2025 CR <sup>1/</sup>	2026 Request							
	Water & Energy	Land Mgmt	Fish & Wildlife	Facilities Ops	Facilities Maint.	Total Request	Other / Non-Fed	Total Program
\$108,084	\$12,778	\$-	\$-	\$81,222	\$20,551	\$114,551	\$-	\$114,551
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Hoover Dam project include millions of residents, businesses, and agricultural users across the southwestern United States who rely on its water supply, flood control, and low-cost renewable energy. The dam provides approximately 4.3 billion kilowatt-hours of hydropower annually, supporting hydropower needs across the region and the Country. Additional benefits include municipal and industrial water supply, irrigation support, recreational opportunities, and wildlife habitat. Revenues from hydropower sales fund the dam's continued operation, maintenance, and regional water development projects. These services support a vast population in states like Arizona, Nevada, and California.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Miscellaneous Project Programs (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$836	\$832	\$ -	\$ -	\$ -	\$ -	\$832	\$ -	\$832
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the Miscellaneous Permanent Appropriations are local irrigation districts, counties, and Federal agency employees in specific western regions. Farmers and irrigation districts in Nebraska and Wyoming (North Platte Project) benefit from revenues reinvested into maintaining essential water infrastructure. Counties surrounding the Klamath Reclamation Area in California and Oregon—namely Klamath, Modoc, and Siskiyou—receive payments based on land lease revenues from Federal refuge lands. Additionally, Federal employees who reside in agency-provided quarters benefit from funds used to maintain their housing.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Reclamation Water Settlements Fund (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$148,000	\$148,000	\$ -	\$ -	\$ -	\$ -	\$148,000	\$ -	\$148,000
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The Reclamation Water Settlements Fund (RWSF) provides \$120 million (plus accrued interest) in mandatory funding annually, in FY 2020 - FY 2029, to support Indian Water Rights Settlement implementation. The beneficiaries of the Reclamation Water Settlements Fund are Native American Tribes in New Mexico, Montana, and Arizona with congressionally authorized water rights settlements. These communities—including the Navajo Nation, Aamodt Settlement Pueblos, Blackfeet Nation, Crow Tribe, and Gila River Indian Community—receive critical funding to develop water infrastructure, resolve litigation, and secure long-term access to clean and reliable water supplies. From FY 2020 to FY 2025, over \$720 million has been allocated to support these settlements. The funding enables construction of projects like the Navajo-Gallup Water Supply Project and supports implementation timelines required by law. These investments help fulfill Federal trust responsibilities and improve water security for thousands of Tribal members across the western United States.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**San Joaquin River Restoration Fund (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$15,600	\$ -	\$ -	\$15,600	\$ -	\$ -	\$ -	\$20,500	\$36,100
FY 2026 Work Proposed:	Funding requested in FY 2026 will enable program operations that directly serve and benefit the project's intended beneficiaries. The beneficiaries of the San Joaquin River Restoration Settlement are environmental stakeholders, native fish populations, and agricultural water users in Fresno, Merced, and Madera counties, California. The Settlement aims to restore salmon and other fish to the San Joaquin River while also protecting water deliveries for Friant Division contractors. Thousands of water users and regional ecosystems benefit from infrastructure improvements and flow management supported by the San Joaquin River Restoration Fund. Funding comes from surcharges, water sales, and non-Federal sources and is available without further appropriation after 2019. The program balances ecological restoration with water supply reliability for the Central Valley.							

<sup>1/</sup> The President reserves his authority under the "Full-Year Continuing Appropriations and Extensions Act, 2025" (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

Discretionary appropriations authorized under Section 10009 of the San Joaquin River Restoration Settlement Act, P.L. 111-11, are not to exceed \$250,000,000 (October 2006 price levels) to implement activities in Part I of the Settlement Act. Authorized appropriations are \$308,099,145 (October 2025). The comparable Federal obligation is \$384,148,374. In addition, discretionary appropriations authorized under Section 10203 of the San Joaquin River Restoration Settlement Act, P.L. 111-11, are not to exceed \$50,000,000 (October 2008 price levels) to implement activities in Part III of the Settlement Act. Authorized appropriations are \$63,102,408 (October 2025). The comparable Federal obligation is \$38,948,834.

### Total Cost Information

	Total Estimated Cost <sup>1/</sup>	Total BA Provided thru 9/30/24 <sup>2/</sup>	Total Obligations thru 9/30/24	Carryover Funding into FY 2025	2025 CR	2026 Request	Balance to Complete
Reclamation <sup>3/</sup>	\$1,506,302,512	\$594,528,000	\$521,579,613	72,948,387	\$36,100,000 <sup>4/</sup>	\$36,100,000	\$839,574,512
Non-Federal	\$-	\$-	\$-	\$-	\$-	\$-	\$-
<b>Total</b>	\$1,506,302,512	\$594,528,000	\$521,579,613	72,948,387	\$36,100,000	\$36,100,000	\$839,574,512

<sup>1/</sup> Total estimated costs reflect the authorized project ceiling with indexing projected through FY 2026 using FY 2024 price levels. Reclamation indexing continues on authorized project features until such time that funding is obligated for those features.

<sup>2/</sup> Total BA provided thru 9/30/24 information includes BA received from all Federal funding sources as represented in the Reclamation funding row.

<sup>3/</sup> The Reclamation row includes funding deposited into the San Joaquin River Restoration Fund, as authorized, as well as discretionary appropriations into the CVP, San Joaquin River Restoration Program within Water & Related Resources. FY 2025 CR and FY 2026 budget include \$20.5 million in discretionary appropriations (Water & Related Resources, CVP, Friant Division) with \$15.6 million in anticipated permanent funds.

<sup>4/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

### Cost Allocation Methodology

Allocation	2025 CR <sup>1/</sup>	2026 Request
SJRRP Administration & Program Management	\$3,500	\$6,488
SJRRP Mendota Pool Bypass/Reach 2B Improvements	\$4,000	\$9,012
SJRRP Arroyo Canal Fish Screen & Sack Dam Fish Passage	\$3,600	\$-
SJRRP Flow-Related FLW	\$1,000	\$1,000
SJRRP Seepage Mgt SPG	\$6,800	\$3,000
SJRRP Water Mgt Goal Activities WMG	\$1,600	\$1,000
SJRRF Restoration Goal Activities MPB	\$13,600	\$13,600
San Joaquin River Restoration Settlement	\$2,000	\$2,000
<b>Total</b>	\$36,100	\$36,100

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

## REVENUE FINANCED PROGRAMS

Bureau of Reclamation project authorities can be found at <https://www.usbr.gov/budget>.

The Revenue Financed Programs include the following: Lower Colorado River Basin Development Fund and the Upper Colorado River Basin Fund, Colorado River Storage Project. The Revenue Financed Programs fund the operation and maintenance, replacement, environmental studies, and other associated activities on projects where construction is complete, and the facilities are operational and revenue producing. The Revenue Financed Programs in Reclamation are in Arizona, California, Nevada, New Mexico, Utah, and Wyoming.

### Program Financial Data (\$000's)

Expenditures	2026	Revenues	2026
<b>Lower Colorado River Basin Development Fund</b>			
<u>Colorado River Basin Project</u>	<u>\$21,091,000</u>	<u>Colorado River Basin Project</u>	<u>\$21,091,000</u>
Environmental Commitments & O&M Oversight	\$21,091,000	Navajo Generating Station - Power Sales	\$0
		CAWCD Power Usage Payments	\$21,091,000
<u>Arizona Water Settlement Act</u>	<u>\$77,709,000</u>	<u>Arizona Water Settlement Act</u>	<u>\$77,709,000</u>
		CAP Project Repayment	\$77,709,000
<u>Colorado River Basin Salinity Control Program (CRBSCP)<sup>1/</sup></u>	<u>\$9,400,000</u>	<u>Colorado River Basin Salinity Control Program (CRBSCP)</u>	<u>\$9,400,000</u>
Contributions to Title II <sup>1/</sup>	\$3,859,000	Miscellaneous Sources	\$9,400,000
Contributions to USDA	\$5,541,000	Miscellaneous Sources	\$0
<b>Total LCRBDF</b>	<b>\$108,200,000</b>	<b>Total LCRBDF</b>	<b>\$108,200,000</b>
<b>Upper Colorado River Basin Fund</b>			
Dolores	\$712,000	Dolores	\$712,000
Initial Units, Colorado River Storage Project (CRSP)	\$79,992,000	Initial Units, Colorado River Storage Project (CRSP)	\$79,992,000
<u>Colorado River Basin Salinity Control Program (CRSP)</u>	<u>\$1,981,000</u>	<u>Colorado River Basin Salinity Control Program (CRSP)</u>	<u>\$1,981,000</u>
CRBSCP, Contributions to Title II <sup>1/</sup>	\$1,131,000	CRBSCP, Contributions to Title II <sup>1/</sup>	\$1,131,000
CRBSCP, Contributions to USDA	\$850,000	CRBSCP, Contributions to USDA	\$850,000
Evaluation of Existing Dams	\$100,000	Evaluation of Existing Dams	\$100,000
Central Utah Project	\$0	Central Utah Project	\$0
San Juan-Chama	\$180,000	San Juan-Chama	\$180,000

*Revenue Financed Programs*

Seedskaadee Project	\$5,483,000	Seedskaadee Project	\$5,483,000
<b>Total Program</b>	<b>\$88,448,000</b>	<b>Total Program</b>	<b>\$88,448,000</b>
Non-Federal	(\$531,000)	Non-Federal	(\$531,000)
<b>Total – UCRBF</b>	<b>\$87,917,000</b>	<b>Total – UCRBF</b>	<b>\$87,917,000</b>

<sup>1/</sup>Included in Colorado River Basin Salinity Control Program, Title II under Water & Related Resources (see Lower Colorado Region & Upper Colorado Region narratives.)

**Lower Colorado River Basin Development Fund – Central Arizona Project (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$21,126	\$ -	\$ -	\$ -	\$21,091	\$ -	\$21,091	\$ -	\$21,091
FY 2026 Work Proposed:	The beneficiaries of the Lower Colorado River Basin Development Fund are water users and stakeholders across central and southern Arizona and neighboring regions, including parts of California, Nevada, New Mexico, and Utah. The Fund supports the operation, maintenance, and repayment of the Central Arizona Project (CAP), which delivers Colorado River water to cities, Tribal nations, industries, and agricultural users. Revenues from surplus hydropower sales and transmission are reinvested into sustaining CAP infrastructure, meeting long-term environmental commitments, and fulfilling obligations under the Arizona Water Settlements Act. The Navajo Participating Power Project in northern Arizona also benefits from this funding structure. Ultimately, millions of residents and water-dependent sectors across the Southwest are supported through the reliable delivery and management of Colorado River water.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Lower Colorado River Basin Development Fund – Arizona Water Settlements Act (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$54,612	\$77,709	\$ -	\$ -	\$ -	\$ -	\$77,709	\$ -	\$77,709
FY 2026 Work Proposed:	The beneficiaries of the Arizona Water Settlements Act (AWSA) are primarily Native American Tribes in central and southern Arizona—especially the San Carlos Apache Indian Community, the Gila River Indian Community and the Tohono O’odham Nation—as well as non- Tribal communities, such as Safford and the Gila Valley Irrigation District. These groups benefit from infrastructure development, water rights settlement implementation, and long-term funding for operations, maintenance, and environmental commitments. The AWSA also supports future Indian water settlements in Arizona and ensures the United States meets its firming and delivery obligations. Funding is provided through revenues retained in the Lower Colorado River Basin Development Fund and invested for AWSA-authorized uses. Activities also extend into western New Mexico via development of the New Mexico Unit of the Central Arizona Project.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

**Upper Colorado River Basin Fund (\$000's)**

<b>2025 CR<sup>1/</sup></b>	<b>2026 Request</b>							
	<b>Water &amp; Energy</b>	<b>Land Mgmt</b>	<b>Fish &amp; Wildlife</b>	<b>Facilities Ops</b>	<b>Facilities Maint.</b>	<b>Total Request</b>	<b>Other / Non-Fed</b>	<b>Total Program</b>
\$87,743	\$1,981	\$147	\$ -	\$63,199	\$22,590	\$87,917	\$531	\$88,448
FY 2026 Work Proposed:	The Upper Colorado River Basin Fund provides for the operation, maintenance, and related activities of the CRSP. Revenues are collected from the sale of hydropower and storage water and are deposited in the Basin Fund. The revenue generating features and components include the four Initial Units (Glen Canyon Dam, Reservoir and Power Plant; Wayne N. Aspinall Storage Unit Dams, Reservoirs, and Power Plants; Flaming Gorge Dam, Reservoir, and Power Plant; and Navajo Dam and Reservoir), hydropower features of the Dolores Project, and the Seedskadee Project. Other projects funded with hydropower revenues include Consumptive Use Studies, Quality of Water Studies, Safety Examination of Existing Dams, and salinity cost-share projects.							

<sup>1/</sup> The President reserves his authority under the “Full-Year Continuing Appropriations and Extensions Act, 2025” (P.L. 119-4) to revise 2025 spending within the amounts provided by Congress.

## **APPROPRIATION LANGUAGE FOR FY 2026**

### **TITLE II**

### **DEPARTMENT OF THE INTERIOR**

### **BUREAU OF RECLAMATION**

The following appropriations shall be expended to execute authorized functions of the Bureau of Reclamation:

#### **WATER AND RELATED RESOURCES (INCLUDING TRANSFERS OF FUNDS)**

*For management, development, and restoration of water and related natural resources and for related activities, including the operation, maintenance, and rehabilitation of reclamation and other facilities, participation in fulfilling related Federal responsibilities to Native Americans, and related grants to, and cooperative and other agreements with, State and local governments, federally recognized Indian Tribes, and others, \$1,112,000,000, to remain available until expended, of which \$23,899,000 shall be available for transfer to the Upper Colorado River Basin Fund and \$7,679,000 shall be available for transfer to the Lower Colorado River Basin Development Fund: Provided further, That such transfers may be increased or decreased within the overall appropriation under this heading: Provided further, That of the total appropriated, the amount for program activities that can be financed by the Reclamation Fund, the Water Storage Enhancement Receipts account established by section 4011(e) of the Water Infrastructure Improvements for the Nation Act, Public Law 114–322, or the Bureau of Reclamation special fee account established by section 807 of the Federal Lands Recreation Enhancement Act, title VIII, Division J, of Public Law 108–447, as amended (16 U.S.C. 6806) shall be derived from that Fund or account: Provided further, That funds contributed under the Act of March 4, 1921 (43 U.S.C. 395) are available until expended for the purposes for which the funds were contributed: Provided further, That funds advanced under the Act of January 12, 1927 (43 U.S.C. 397a) shall be credited to this account and are available until expended for the same purposes as the sums appropriated under this heading.*

#### **CENTRAL VALLEY PROJECT RESTORATION FUND**

*For carrying out the programs, projects, plans, habitat restoration, improvement, and acquisition provisions of the Central Valley Project Improvement Act, title XXXIV of Public Law 102–575, as amended, such sums as may be collected in fiscal year 2026 in the Central Valley Project Restoration Fund pursuant to sections 3407(d), 3404(c)(3), and 3405(f) of Public Law 102–575, to remain available until expended: Provided, That the Bureau of Reclamation is directed to assess and collect the full amount of the additional mitigation and restoration payments authorized by section 3407(d) of Public Law 102–575: Provided further, That none of the funds made available under this heading may be used for the acquisition or leasing*

*of water for in-stream purposes if the water is already committed to in-stream purposes by a court adopted decree or order.*

## CALIFORNIA BAY-DELTA RESTORATION

### (INCLUDING TRANSFERS OF FUNDS)

*For carrying out activities authorized by the Water Supply, Reliability, and Environmental Improvement Act, Public Law 108–361, as amended, consistent with plans to be approved by the Secretary of the Interior; \$32,000,000, to remain available until expended, of which such amounts as may be necessary to carry out such activities may be transferred to appropriate accounts of other participating Federal agencies to carry out authorized purposes: Provided, That funds appropriated herein may be used for the Federal share of the costs of CALFED Program management: Provided further, That CALFED implementation shall be carried out in a balanced manner with clear performance measures demonstrating concurrent progress in achieving the goals and objectives of the Program.*

## POLICY AND ADMINISTRATION

*For expenses necessary for policy, administration, and related functions in the Office of the Commissioner, the Denver office, and offices in the six regions of the Bureau of Reclamation, to remain available until September 30, 2027, \$64,000,000, to be derived from the Reclamation Fund and be nonreimbursable as provided in subsection O of section 4 of the Act of December 5, 1924, as amended (43 U.S.C. 377), of which not to exceed \$5,000 may be used for official reception and representation expenses: Provided, That no part of any other appropriation in this Act shall be available for activities or functions budgeted as policy and administration expenses.*

## ADMINISTRATIVE PROVISION

*Appropriations for the Bureau of Reclamation shall be available for purchase and replacement of not to exceed 30 motor vehicles, which are for replacement only.*

## GENERAL PROVISIONS – DEPARTMENT OF THE INTERIOR

*Sec. 201. (a) None of the funds provided in title II of this Act for Water and Related Resources, or provided by previous or subsequent appropriations Acts to the agencies or entities funded in title II of this Act for Water and Related Resources that remain available for obligation or expenditure in fiscal year 2026, shall be available for obligation or expenditure through a reprogramming of funds that--*

- (1) initiates or creates a new program, project, or activity;*
- (2) eliminates a program, project, or activity;*
- (3) increases funds for any program, project, or activity for which funds have been denied or restricted by this Act, unless notice has been transmitted to the Committees on Appropriations of both Houses of Congress;*

- (4) restarts or resumes any program, project or activity for which funds are not provided in this Act, unless notice has been transmitted to the Committees on Appropriations of both Houses of Congress;
  - (5) transfers funds in excess of the following limits, unless prior approval is received from the Committees on Appropriations of both Houses of Congress:
    - (A) 15 percent for any program, project or activity for which \$2,000,000 or more is available at the beginning of the fiscal year; or
    - (B) \$400,000 for any program, project or activity for which less than \$2,000,000 is available at the beginning of the fiscal year;
  - (6) transfers more than \$500,000 from either the Facilities Operation, Maintenance, and Rehabilitation category or the Resources Management and Development category to any program, project, or activity in the other category, unless notice has been transmitted to the Committees on Appropriations of both Houses of Congress; or
  - (7) transfers, where necessary to discharge legal obligations of the Bureau of Reclamation, more than \$5,000,000 to provide adequate funds for settled contractor claims, increased contractor earnings due to accelerated rates of operations, and real estate deficiency judgments, unless notice has been transmitted to the Committees on Appropriations of both Houses of Congress.
- (b) Subsection (a)(5) shall not apply to any transfer of fund within the Facilities Operation Maintenance, and Rehabilitation category.
- (c) For purposes of this section, the term "transfer" means any movement of funds into or out of a program, project, or activity.

Sec. 202. (a) None of the funds appropriated or otherwise made available by this Act may be used to determine the final point of discharge for the interceptor drain for the San Luis Unit until development by the Secretary of the Interior and the State of California of a plan, which shall conform to the water quality standards of the State of California as approved by the Administrator of the Environmental Protection Agency, to minimize any detrimental effect of the San Luis drainage waters.

(b) The costs of the Kesterson Reservoir Cleanup Program and the costs of the San Joaquin Valley Drainage Program shall be classified by the Secretary of the Interior as reimbursable or nonreimbursable and collected until fully repaid pursuant to the "Cleanup Program--Alternative Repayment Plan" and the "SJVDP--Alternative Repayment Plan" described in the report entitled "Repayment Report, Kesterson Reservoir Cleanup Program and San Joaquin Valley Drainage Program, February 1995", prepared by the Department of the Interior, Bureau of Reclamation. Any future obligations of funds by the United States relating to, or providing for, drainage service or drainage studies for the San Luis Unit shall be fully reimbursable by San Luis Unit beneficiaries of such service or studies pursuant to Federal reclamation law.

Sec. 203. (a) The Calfed Bay-Delta Authorization Act title I of Public Law 108-361, as amended through section 204 of division D of Public Law 117-103, shall be applied by substituting "2026" for "2022" each place it appears.

Sec. 204. Section 9106(g)(2) of the Omnibus Public Land Management Act of 2009, Public Law 111-11, as amended through section 205 of division D of Public Law 117-103, shall be applied by substituting "2026" for "2022".

*Sec. 205. Section 9503(f) of the Omnibus Public Land Management Act of 2009, Public Law 111–11, as amended (42 U.S.C. 10363(f)), shall be applied by substituting "2026" for "2023".*

*Sec. 206. Section 10609(a) of the Northwestern New Mexico Rural Water Projects Act, subtitle B of title X of Public Law 111-11, is amended by striking "2024" and inserting "2026".*

*Sec. 207. Notwithstanding the Act of May 9, 1938, (43 U.S.C. 392a), all monies received by the United States in connection with the repayment or reimbursement of costs for all projects (including power) financed in whole or in part with money from the Aging Infrastructure account created pursuant to section 9603b(d), Public Law 111–11, as amended by Public Law 116–260 (43 U.S.C. 510b(d)) shall be repaid and deposited to that account.*

*SEC. 208. Section 10 of Public Law 89–108, as amended (79 Stat. 433; 100 Stat. 424; 106 Stat. 4669; 114 Stat. 2763A291) is further amended -*

*(a) in subsection (b)(1), by -*

*(1) redesignating subparagraph (C) as subparagraph (D); and*

*(2) inserting after subparagraph (B), the following:*

*(A) "(C) Other Amounts.- In addition to the amounts made available under subparagraphs (A) and (B), there is authorized to be appropriated to carry out section 7(a) \$50,000,000."; and*

*(b) in subsection (e), by inserting prior to the last sentence, the following: "Such indexing shall also be applied for the \$50,000,000 amount under subsection (b)(1)(C) for costs incurred after the date of enactment."*

**Appropriations Language for FY 2025**

**Department of the Interior**

**Bureau of Reclamation**

**EXPLANATION OF CHANGES IN APPROPRIATIONS LANGUAGE**

**FISCAL YEAR 2026**

**BUREAU OF RECLAMATION**

*WATER AND RELATED RESOURCES*

**1. Amend the following proviso:**

*Sec. 203. (a) The Calfed Bay-Delta Authorization Act title I of Public Law 108–361, as amended through section 204 of division D of Public Law 117–103, shall be applied by substituting "2026" for "2022" each place it appears.*

Title I of Public Law 108-361, Section 204, amended to extend the authorization for CALFED through FY 2026. Appropriations to the program will convey ceiling authority.

**2. Amend the following proviso:**

*Sec. 204. Section 9106(g)(2) of the Omnibus Public Land Management Act of 2009, Public Law 111–11, as amended through section 205 of division D of Public Law 117-103, shall be applied by substituting "2026" for "2022".*

This language would extend the authorization for the Rio Grande Pueblos project through FY 2026.

**3. Delete the following proviso:**

*Sec. 205. Section 9503(f) of the Omnibus Public Land Management Act of 2009, Public Law 111–11, as amended (42 U.S.C. 10363(f)), shall be applied by substituting "2026" for "2023".*

This language would extend the authorized ceiling to FY 2026.

**4. Add the following proviso:**

*Sec. 206. Section 10609(a) of the Northwestern New Mexico Rural Water Projects Act, subtitle B of title X of Public Law 111-11, is amended by striking "2024" and inserting "2026".*

This would extend the operational authority and current construction ceiling of the Navajo-Gallup Water Supply Project through FY 2026.

**5. Add the following proviso:**

*Sec. 207. Notwithstanding the Act of May 9, 1938, (43 U.S.C. 392a), all monies received by the United States in connection with the repayment or reimbursement of costs for all projects (including power) financed in whole or in part with money from the Aging Infrastructure account created pursuant to section 9603b(d), Public Law 111–11, as amended by Public Law 116–260 (43 U.S.C. 510b(d)) shall be repaid and deposited to that account.*

This clarification pertains repayments to the Aging Infrastructure Account for Western Area Power Administration (WAPA) and Reclamation. This clarification will thus enable key infrastructure projects to move forward and allow for the government and its partners to provide more hydro power to customers.

**6. Add the following proviso:**

*SEC. 208. Section 10 of Public Law 89–108, as amended (79 Stat. 433; 100 Stat. 424; 106 Stat. 4669; 114 Stat. 2763A291) is further amended -*

*(a) in subsection (b)(1), by -*

*(1) redesignating subparagraph (C) as subparagraph (D); and*

*(2) inserting after subparagraph (B), the following:*

*(A) "(C) Other Amounts.- In addition to the amounts made available under subparagraphs (A) and (B), there is authorized to be appropriated to carry out section 7(a) \$50,000,000."; and*

*(b) in subsection (e), by inserting prior to the last sentence, the following: "Such indexing shall also be applied for the \$50,000,000 amount under subsection (b)(1)(C) for costs incurred after the date of enactment."*

This proviso will increase the Statewide municipal, rural, and industrial use water supply ceiling of the Garrison Diversion Unit by \$50 million, indexing authorized from the date of enactment.