



BUREAU OF OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT

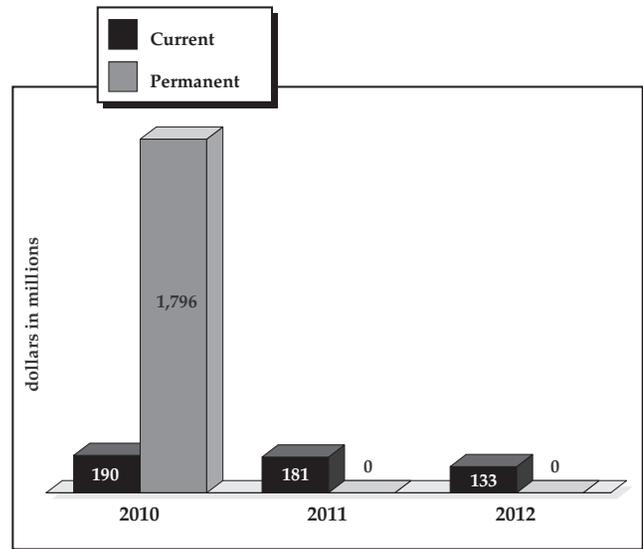
Mission – The Bureau of Ocean Energy Management, Regulation and Enforcement is the Federal agency responsible for overseeing the safe and environmentally responsible development of energy and mineral resources on the Outer Continental Shelf.

Budget Overview – The 2012 budget request for BOEMRE is \$358.4 million, including \$133.2 million in current appropriations and \$225.2 million in offsetting collections from rental receipts, cost recoveries, and inspection fees. The 2012 budget request is a \$12.0 million net increase above the 2011 CR level. When adjusted for the reorganization of the former Minerals Management Service, this is a \$134.1 million increase for BOEMRE activities including Oil Spill Research. The net \$12.0 million change reflects the transfer of \$122.1 million to the Office of the Secretary for the newly established Office of Natural Resources Revenue. The 2012 budget request provides net increases for BOEMRE of \$109.1 million and restores a \$25.0 million rescission of prior year balances included in the 2011 CR.

The allocation of current appropriations and offsetting collections also changes in 2012, increasing the use of offsetting collections rather than appropriations. The 2012 request of \$133.2 million for current appropriations is an increase of \$48.2 million from the 2011 CR or \$48.3 million compared to the 2010 Enacted level. The BOEMRE will retain all offsetting collections, \$160.2 million, including those formerly allocated to ONRR. This is a net increase of \$60.3 million from the 2011 CR level or \$58.5 million compared to the 2010 Enacted level. The estimate for offsetting collections assumes a \$55.0 million increase in inspection fees to \$65.0 million in 2012. The budget also includes \$14.9 million for Oil Spill Research, an increase of \$8.6 million from the 2010 Enacted/2011 CR level. Funding for royalty management activities transfers to the Office of the Secretary in 2012. Details about the ONRR 2012 request are included in the Departmental Offices section.

Offshore Oil and Gas Reforms – In 2009, Secretary Salazar launched a reform effort to address manage-

BOEMRE Funding



ment and ethical problems within the former Minerals Management Service and extend consideration of the previous Administration's expanded oil and gas plan for public comment and a science-based review. The Secretary subsequently announced the termination of the royalty-in-kind program which allowed the former Minerals Management Service to choose to accept oil and gas volumes as payment in lieu of royalties, which had been the focus of several investigations by the Department's Inspector General.

The explosion of the Deepwater Horizon drilling rig and the resulting oil spill made it clear that previous reforms did not go far enough and significant changes were needed in the operations of the offshore oil and gas industry and the Department's oversight of these activities. Interior took immediate steps to improve the safety of energy development on the Outer Continental Shelf. The Department issued strong new safety rules offshore operators must now meet before they drill. The rules set higher standards for everything from equipment and well design to casing and cementing. As part of this effort, blowout preventers must be certified, inspected by

BUREAU OF OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT FACTS

- Established by Secretarial Order in 2010.
- Oversees the safe and environmentally responsible development of energy and mineral resources on the Outer Continental Shelf.
- Roughly 43 million leased OCS acres account for about 15 percent of America's domestic natural gas production and about 27 percent of domestic oil production.

third-parties, and meet strict, new testing requirements. Operators are also required to establish comprehensive safety and environmental management programs.

The Deepwater Horizon disaster also pointed out the need for reform within the Department's program. To address concerns about conflicting missions within the former Minerals Management Service, Secretary Salazar announced a phased reorganization of the bureau into three separate entities with distinct responsibilities: the Bureau of Ocean Energy Management to be responsible for leasing and environmental activities; the Bureau of Safety and Environmental Enforcement, to focus on offshore oil and gas safety and enforcement of regulations; and the Office of Natural Resources Revenue to manage the collection and disbursement of the Nation's mineral resources revenue. The BOEMRE was established as an interim organization, and on October 1, 2010, ONRR was formally established as a separate entity within the Office of the Secretary.

This reorganization, which is planned for full implementation by October 1, 2011, will complement the Department's fundamental reform of the regulatory framework for oil and gas development on the OCS. The Bureau of Ocean Energy Management will concentrate on the development of offshore resources in an economically and environmentally responsible manner while the Bureau of Safety and Environmental Enforcement will focus on safety and environmental enforcement. While the new bureaus will function independently, they will maintain close coordination regarding environmental and lease requirements, to support the timely yet responsible development of offshore energy resources.

The reorganization is part of a comprehensive effort to build up Interior's capabilities to implement a robust regulatory program. To carry out an expanded inspection program and ensure sufficient environmental review, the Department requires additional engineers, inspectors, and scientists that are familiar with the latest drilling and production techniques and practices. Expanded operations require the increased use of helicopters to allow inspectors to be onboard drilling rigs to oversee operations. Interior will also establish bureau capabilities

to monitor certain drilling operations in real time through data sent electronically to an onshore facility.

To implement these aggressive reforms, in September 2010, the Administration amended its 2011 budget request to seek an additional \$100.0 million. In recognition of the constrained fiscal environment and economic uncertainty, the funding request was fully offset by reductions in other programs and an increase in inspection fees paid for by the industry. The 2011 Continuing Resolution provided \$23.1 million of the amended request. The 2012 request proposes an increase of \$134.1 million above the 2011 CR level to continue support for this urgently needed reform agenda. The 2012 request also proposes to increase the amount charged to industry for inspection fees as well as expand their scope. In 2012, the Department proposes to increase the fee from the current level of \$10.0 million in collections to \$65.0 million. The expanded fees will apply to drilling rigs, which are often mobile and engage in some of the riskiest offshore operations, as well as to production facilities.

The President's National Commission on the BP Deepwater Horizon Oil Spill and Offshore Drilling report recommended the use of industry fees to "provide adequate leasing capabilities and regulatory oversight for the increasingly complex energy-related activities being undertaken on the OCS". The 2012 budget continues to pursue increased effectiveness and the ability to provide oversight to ensure the safe and environmentally responsible development of offshore energy in a fiscally responsible manner.

New Energy Frontier Initiative – In 2012, BOEMRE anticipates a substantial increase in leasing activity on the OCS for commercial generation of renewable energy. In 2010, Secretary Salazar signed the first lease for commercial wind energy development on the OCS – the Cape Wind project – in Nantucket Sound, off the coast of Massachusetts. On November 23, 2010, Secretary Salazar announced the Smart from the Start initiative to facilitate the siting, leasing, and construction of wind projects off the Atlantic Coast. On February 7, 2011, he identified the initial wind energy areas under this initiative offshore Delaware, Maryland, New Jersey, and

**FUNDING CROSSWALK
MMS TO BOEMRE AND ONRR**
(dollars in millions)

	2010 Enacted	2011 CR Adjs	2011 CR	2012 Budget	2012 +/- 2010	2012 +/- 2011
OCEAN ENERGY MANAGEMENT (formerly ROMM)						
BOEMRE						
Direct Appropriations	110.6	+11.9	122.5	118.3	+7.7	-4.2
Offsetting Collections.....	112.1	-1.7	110.4	160.2	+48.1	+49.8
Inspection Fee Receipts.....	10.0	0	10.0	65.0	+55.0	+55.0
Subtotal, BOEMRE (w/o rescission)	232.7	+10.2	242.9	343.4	+110.7	+100.5
OCS Connect Rescission.....	0	-25.0	-25.0	0	0	+25.0
Subtotal, BOEMRE (w/ rescission).....	232.7	-14.8	217.9	343.4	+110.7	+125.5
OFFICE OF NATURAL RESOURCE REVENUE						
Direct Appropriations	64.6	+13.0	77.6	0	-64.6	-77.6
Offsetting Collections	44.6	-0.1	44.5	0	-44.6	-44.5
Subtotal, ONRR	109.2	+12.9	122.1	0	-109.2	-122.1
TOTAL, OCEAN ENERGY MANAGEMENT.....	341.9	-1.9	340.0	343.4	+1.5	+3.4
OIL SPILL RESEARCH	6.3	0	6.3	14.9	+8.6	+8.6
TOTAL, BOEMRE/ONRR.....	348.3	-1.9	346.3	358.4	+10.1	+12.0
OFFICE OF THE SECRETARY - ONRR						
Direct Appropriations	0	0	0	147.9	+147.9	+147.9
Offsetting Collections	0	0	0	0	0	0
Subtotal, OS - ONRR	0	0	0	147.9	+147.9	+147.9
TOTAL (comparison to former MMS).....	348.3	-1.9	346.3	506.3	+158.1	+159.9

Virginia, with additional wind energy areas offshore in other States to follow later in 2011. The Secretary's goal is to issue commercial leases early in 2012.

The 2012 budget includes a net increase of \$1.7 million over the 2010 Enacted / 2011 CR level for renewable energy activities. The budget funds region specific planning needs in energy frontier areas for consultation and collaboration with stakeholders to develop expansive regionspecific environmental analyses. The BOEMRE will expedite permitting along the Atlantic coast in cooperation with the Atlantic Offshore Wind Energy Consortium and in the Pacific region based on the expressed interest of the States and renewable energy developers.

The 2012 budget request for BOEMRE's conventional energy program includes \$324.8 million, a net increase of \$107.3 million over the 2010 Enacted / 2011 CR level. The funding will support the effective reorganization of the BOEMRE into two distinct bureaus that will focus on

leasing and environmental studies and safety and environmental enforcement, respectively. Additional funds will be used to recruit expert engineers, scientists, and oil spill response specialists to support the development of strong scientific information and timely and thorough review of permits.

Ocean Energy Management – This appropriation funds the management of offshore energy leasing, exploration, and development. Activities funded under this account include leasing and environmental studies, resource evaluation, development of regulations, offshore facility inspections, and other safety and enforcement activities. This account replaces the Royalty and Offshore Minerals Management account and will support both of the new bureaus on an interim basis to support the orderly reorganization of the BOEMRE.

The 2012 budget request includes a net increase of \$19.5 million for enhanced leasing and environmental

management for conventional and renewable energy. The BOEMRE will emphasize managing development of the Nation's offshore resources in an environmentally and economically responsible way with key functions revolving around: environmental studies; leasing program development and administration; analysis under the National Environmental Policy Act; resource and economic analysis; and offshore renewable energy development.

This funding request will support the development of the five-year oil and gas leasing program for 2012 through 2017 to ensure continued development of the Nation's energy resources. Enhanced environmental studies will provide critical data to inform development of the next five year leasing program and individual lease sales under the current leasing program. Research in these areas is critical to understand the alterations of the Gulf of Mexico environment resulting from the Deepwater Horizon incident for the purposes of analyzing the impacts of future actions, consistent with NEPA and a suite of other environmental laws. To better focus resources on sound energy development, the request eliminates funding for the management of marine minerals such as sand and gravel.

The 2012 request expands efforts in physical oceanography, social science, deep sea ecology, and the assessment of coral and chemosynthetic communities. The duration of the Deepwater Horizon spill, its volume, and the shifting of oil may have affected natural resources covering an extensive area. Research is critical to understand the new base environmental condition, for the purposes of compliance with NEPA and other laws such as the Marine Mammal Protection Act and the Endangered Species Act. Comprehensive and improved environmental studies will enable thorough analysis of industry's exploration and development plans. The Bureau of Ocean Energy Management will hire additional engineers, economists, and scientists in various disciplines to review industry's development plans to ensure the effectiveness of the technology proposed for use, the accuracy of environmental assessments, and coordinate with the Bureau of Safety and Environmental Enforcement in the full review of exploration and delineation drilling plans. These resources will enable the Department to assure each plan meets legal requirements, including coastal zone management reviews.

An independent advisory board will provide advice to support the use of sound science. The request includes an increase of \$1.2 million above the 2010 Enacted/2011 CR level to review internal policies, procedures, rules, and regulations. The board will feature experts in science and engineering that will understand the offshore

environment and the technical aspects of petroleum production. The requested funds will also cover operating costs including travel and office space.

The 2012 request also includes a net increase of \$26.9 million over the 2010 Enacted/2011 CR level to improve enforcement of operational safety standards aboard offshore drilling and production rigs, adherence to environmental regulations, and compliance with conservation requirements to protect the Nation's natural resources. Critical functions include all field operations including permitting and inspections, research, offshore regulatory programs, oil spill response and research, and new training and environmental compliance activities. Funds will be used to develop a more effective regulatory oversight program, including establishment of systems to monitor key aspects of drilling operations in real time from onshore facilities.

The 2012 request supports the implementation of a risk-based inspection program of both planned and unannounced inspections. The 2012 request of \$143.3 million will substantially increase the number of inspectors, improve the tools and systems necessary to implement the risk-based inspection program, and expand offshore transportation resources. The request supports a new inspection regime to consider the risk of both the formation being explored or developed, the historic performance of the operator, and other factors. The BOEMRE is currently evaluating various protocols and requirements such as:

- Increasing inspection of operators with demonstrated performance problems.
- Providing constant oversight of high-risk activities based on the probability of accidents and the degree of consequence. This includes witnessing, either in person or through onshore video feeds, critical drilling activities such as blowout preventer testing, hooking blowout preventers to subsea wells, and cement/casing activities as they approach production zones.
- Increasing or establishing oversight of other activities, such as witnessing pipeline installations, full emergency shut down tests, construction operations, workover, snubbing, and coiled tubing operations.
- Auditing operators for compliance with the new Safety and Emergency Management System rules.

In addition, the Bureau of Safety and Environmental Enforcement will hire staff to expand its oil spill response compliance inspection program. This staff will conduct a

larger number of compliance inspections to test and evaluate industry's ability to respond to an oil spill event. This includes unannounced exercises, equipment inspections, review of Oil Spill Response Plans, and participation in table-top demonstration exercises.

A critical function of the new organization will be to ensure compliance with all safety and environmental laws and regulations. The Bureau of Safety and Environmental Enforcement environmental staff will work closely with the Bureau of Ocean Energy Management staff to ensure that environmental issues pertaining to offshore energy and mineral exploration, development, and production are addressed in a timely manner with new information, impacts, and discoveries integrated into an effective adaptive and ecosystem-based management process. This will include evaluating the effectiveness of environmental mitigation efforts and providing oversight into the development of policy and regulatory requirements. The 2012 request also proposes an \$11.4 million increase for technology and engineering studies that will be used to assure offshore safety and environmental regulations evolve with the industry's drilling and production technologies.

As part of the reforms, the 2012 request includes an increase of \$5.8 million over the 2010 Enacted/2011 CR to support an Investigations and Review Unit. This unit responds to allegations or evidence of misconduct and unethical behavior; oversees and coordinates internal auditing, regulatory oversight and enforcement systems and programs; and assures the organization's ability to respond to emerging issues and crises, including spills and accidents.

Separate and apart from the two independent bureaus, the Secretary and Director Michael Bromwich established the Offshore Energy Safety Advisory Committee to advise BOEMRE on a variety of issues related to offshore energy safety, including drilling and workplace safety, well intervention and containment, and oil spill response. The Safety Committee will facilitate collaborative research and development, training, and execution in these and other areas relating to offshore energy safety.

Oil Spill Research Program – This program supports oil pollution research and other duties related to oil spill prevention, as authorized by the Oil Pollution Act of 1990. The National Oil Spill Response Test Facility is the only one of its type in the world providing full-scale equipment and methodology testing in a safe, controlled environment. The 2012 budget proposes total funding of \$14.9 million, an increase of \$8.6 million over the 2010 Enacted/2011 CR level. The increase will address key

knowledge gaps brought to light during the Deepwater Horizon incident. The request will expand research efforts relating to spill containment and control in deep water environments as well as on the surface. The studies will leverage other funds through cooperative efforts with the National Oceanic and Atmospheric Administration, the Department of the Navy, and U.S. Coast Guard.

The Oil Spill Research program has played a pivotal role in initiating applied research used to support decision-making pertaining to offshore energy development. This is especially true regarding the program's long history of research in oil spill containment and response in the field, as well as training at its large test tank facility, the Oil and Hazardous Materials Simulated Environmental Test Tank, in Leonardo, New Jersey. The program will increase efforts in deep spill containment research, along with deep spill tracking and recovery. In order to work at these depths, both surface platforms and subsea remotely operated vehicles are needed. In addition to spills at depth, oil in the water column must also be able to be detected and tracked to a far greater extent than existing capabilities allow. This work includes techniques needed to conduct chemical sampling in the water column and estimate the fate of submerged oil and dispersant plumes. This information will in turn support oil spill tracking models which can be directly applied to spill cleanup requirements and spill response planning.

Coastal Impact Assistance Program – The budget proposes to transfer the management of the Coastal Impact Assistance Program from BOEMRE to the Fish and Wildlife Service in 2012. Transition planning will take place in 2011.

Fixed Costs – Fixed costs of \$1.2 million are funded in the request.

Administrative Cost Savings and Management Efficiencies – The 2012 budget request includes reductions that reflect the Accountable Government Initiative to curb non-essential administrative spending in support of the President's commitment on fiscal discipline and spending restraint. In accordance with this initiative, BOEMRE's budget includes \$447,000 in savings in 2012 against actual 2010 expenditures in the following activities: \$42,000 for travel and transportation of persons, \$5,000 for transportation of things, \$3,000 for printing and reproduction, \$381,000 for advisory and assistance services, and \$16,000 for supplies and materials. Actions to address the Accountable Government Initiative and reduce these expenses build upon management efficiency efforts proposed in 2011 totaling \$1.0 million in travel and relocation, information technology, and strategic sourcing and bureau-specific efficiencies.

SUMMARY OF BUREAU APPROPRIATIONS

(all dollar amounts in thousands)

Comparison of 2012 Request with 2010 Enacted/2011 CR

	2010 Enacted/ 2011 CR		2012 Request		Change	
	FTE	Amount	FTE	Amount	FTE	Amount
Appropriations						
Ocean Energy Management (formerly ROMM) ^{1/}	1,672	200,110	1,395	118,265	-277	-81,845
Rescission of Prior Balances	0	-25,000	0	0	0	+25,000
Subtotal, Ocean Energy Management.....	1,672	175,110	1,395	118,265	-277	-56,845
Oil Spill Research	18	6,303	22	14,923	+4	+8,620
Subtotal, Appropriations.....	1,690	181,413	1,417	133,188	-273	-48,225
Offsetting Collections	0	164,890	0	225,163	0	+60,273
Subtotal, Appropriations.....	1,690	346,303	1,417	358,351	-273	+12,048
Comparison Adjustment						
Office of Natural Resources Revenue ^{2/}	[-586]	-122,101	0	0	0	+122,101
Subtotal, BOEMRE (w/o ONRR)	1,690	224,202	1,417	358,351	-273	+134,149
Permanents						
Coastal Impact Assistance Program ^{3/}	24	0	0	0	-24	0
TOTAL, OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT (w/o OC)....						
	1,714	181,413	1,417	133,188	-297	-48,225
TOTAL, OCEAN ENERGY MANAGEMENT, REGULATION AND ENFORCEMENT (w/ OC)						
	1,714	346,303	1,417	358,351	-297	+12,048

^{1/} The 2012 FTE for BOEMRE and OSM do not match the President's Budget Appendix but accurately reflect the FTE associated with the request.

^{2/} Secretarial Order No. 3306 dated September 30, 2010, directed the realignment of the Office of Natural Resources Revenue from BOEMRE to the Office of the Secretary. Funding and FTE for 2010 Enacted/2011 CR is within the BOEMRE ROMM account and is reflected in the Office of the Secretary, Departmental Operations account in 2012.

^{3/} The Coastal Impact Assistance Program including FTEs transfers to the Fish and Wildlife Service in 2012.

HIGHLIGHTS OF BUDGET CHANGES

By Appropriation Activity/Subactivity

APPROPRIATION: Ocean Energy Management ^{1/, 2/}

	2010 Actual	2010 Enacted/ 2011 CR	2012 Request	Net Change
Offshore Energy and Minerals Management				
Renewable Energy				
Appropriation.....	7,413	7,413	7,168	-245
Offsetting Collections	14,000	14,000	15,905	+1,905
Subtotal, Renewable Energy.....	21,413	21,413	23,073	+1,660
Leasing and Environmental Program				
Appropriation.....	24,955	24,955	13,300	-11,655
Offsetting Collections	34,506	34,506	62,110	+27,604
Subtotal, Leasing/ Environmental	59,461	59,461	75,410	+15,949
Resource Evaluation Program				
Appropriation.....	21,159	21,159	15,936	-5,223
Offsetting Collections	14,126	14,126	18,797	+4,671
Subtotal, Resource Evaluation Prog.	35,285	35,285	34,733	-552
Regulatory Program				
Appropriation.....	29,212	29,212	52,573	+23,361
Offsetting Collections	31,049	31,049	90,746	+59,697
Subtotal, Regulatory Program.....	60,261	60,261	143,319	+83,058
Information Management Program				
Appropriation.....	9,205	9,205	14	-9,191
Offsetting Collections	11,249	11,249	20,454	+9,205
Subtotal, Info Mgmt. Program	20,454	20,454	20,468	+14
2011 CR Adjustment ^{3/}				
Appropriation.....	0	11,919	0	-11,919
Offsetting Collections	0	-1,678	0	+1,678
Subtotal, 2011 CR Adjustment.....	0	10,241	0	-10,241
Subtotal, Appropriation	91,944	103,863	88,991	-14,872
Subtotal, Offsetting Collections	104,930	103,252	208,012	+104,760
Total, Offshore Energy and Minerals Management	196,874	207,115	297,003	+89,888
General Administration				
Executive Direction				
Appropriation.....	1,457	1,457	2,042	+585
Offsetting Collections	1,000	1,000	998	-2
Subtotal, Executive Direction	2,457	2,457	3,040	+583
Policy and Management Improvement				
Appropriation.....	1,987	1,987	9,042	+7,055
Offsetting Collections	1,000	1,000	997	-3
Subtotal, Policy /Mgmt Improve.....	2,987	2,987	10,039	+7,052
Administrative Operations				
Appropriation.....	8,666	8,666	9,776	+1,110
Offsetting Collections	2,555	2,555	2,548	-7
Subtotal, Administrative Ops.....	11,221	11,221	12,324	+1,103

	2010 Actual	2010 Enacted/ 2011 CR	2012 Request	Net Change
General Support Services				
Appropriation.....	6,523	6,523	8,414	+1,891
Offsetting Collections	12,641	12,641	12,608	-33
Subtotal, General Support Services ..	19,164	19,164	21,022	+1,858
2011 CR Adjustment ^{3/}				
Appropriation.....	0	0	0	0
Offsetting Collections	0	-45	0	+45
Subtotal, 2011 CR Adjustment.....	0	-45	0	+45
Subtotal, Appropriation	18,633	18,633	29,274	+10,641
Subtotal, Offsetting Collections	17,196	17,151	17,151	0
Total, General Administration.....	35,829	35,784	46,425	+10,641
Total, Appropriation	110,577	122,496	118,265	-4,231
Total, Offsetting Collections	122,126	120,403	225,163	+104,760
TOTAL - BOEMRE (w/o rescission)	232,703	242,899	343,428	+100,529
Rescission of Prior Balances	0	-25,000	0	+25,000
Transfer Oil Spill Supplemental	+8,506	0	0	0
TOTAL - BOEMRE (w/ rescission).....	241,209	217,899	343,428	+125,529
Total Appropriation - ONRR ^{2/}	64,640	77,614	0	-77,614
Total Offsetting Collections - ONRR ^{2/}	44,604	44,487	0	-44,487
Total - ONRR.....	109,244	122,101	0	-122,101
Total, Appropriation	183,723	175,110	118,265	-56,845
Total, Offsetting Collections	166,730	164,890	225,163	+60,273
TOTAL - BOEMRE / ONRR.....	350,453	340,000	343,428	+3,428

^{1/} The Ocean Energy Management account was formerly the Royalty and Offshore Minerals Management account.

^{2/} Secretarial Order No. 3306 dated September 30, 2010, directed the realignment of the Office of Natural Resources Revenue from BOEMRE to the Office of the Secretary. For comparison purposes, ONRR funding has been removed from the subactivities and aggregated in one line for 2010 Actual and 2010 Enacted/2011 CR. In 2012 ONRR funding transfers to the Office of the Secretary.

^{3/} The 2011 CR provided BOEMRE a net increase of \$10.2 million to improve inspection capabilities which are funded under the Regulatory Program subactivity.

Detail of Budget Changes

	2012 Change from 2010 Enacted/2011 CR	2012 Change from 2010 Enacted/2011 CR
TOTAL APPROPRIATION	+3,428	
Transfer of ONRR to OS.....	-122,101	
Restore Budget Authority for 2011 Rescission	+25,000	
Program Change/CR Adjustment.....	+100,529	
Offshore Energy and Minerals Management		
Renewable Energy	+1,660	National Environmental Protection Act
Smart from the Start Renewable Energy.....	+2,050	and Environmental Studies Staff
Reorganization Support and Adjustments.....	-101	+8,063
2011 CR Adjustment	-205	Fair Market Value.....
Fixed Costs	+9	+850
2011 Interior-wide and Bureau		Marine Spatial Planning.....
Management Efficiencies	-73	+1,000
2012 Administrative Cost Savings.....	-20	Marine Minerals Program.....
Leasing and Environment.....	+15,949	-2,000
Environmental and Operational		Reorganization Support and Adjustments.....
Oversight Compliance.....	+1,395	+959
Environmental Studies.....	+6,500	2011 CR Adjustment
		-568
		Fixed Costs.....
		+50
		2011 Interior-wide and Bureau
		Management Efficiencies
		-203
		2012 Administrative Cost Savings.....
		-97

Detail of Budget Changes

	2012 Change from 2010 Enacted/2011 CR		2012 Change from 2010 Enacted/2011 CR
Resource Evaluation	-552	General Administration	
Fair Market Value	+1,080	Executive Direction	+583
Bid Evaluation	+310	Reorganization Support and Adjustments	+610
Eliminate Funding for the Center for Marine Resources and Environmental Technology	-900	2011 CR Adjustment	-2
Reorganization Support and Adjustments	-550	2011 Interior-wide and Bureau Management Efficiencies	-14
2011 CR Adjustment	-329	2012 Administrative Cost Savings	-11
Fixed Costs	+48		
2011 Interior-wide and Bureau Management Efficiencies	-117	Policy Management and Improvement	+7,052
2012 Administrative Cost Savings	-94	Investigations and Review Unit	+5,782
		Independent Advisory Board	+1,200
Regulatory Program	+83,058	Reorganization Support and Adjustments	+101
Inspection Capability	+44,483	2011 CR Adjustment	-3
Engineering Studies	+11,360	Fixed Costs	+1
Permitting	+6,945	2011 Interior-wide and Bureau Management Efficiencies	-16
Environmental and Operational Oversight Compliance	+3,720	2012 Administrative Cost Savings	-13
Safety and Enforcement Management Operations Support	+2,860	Administrative Operations	+1,103
Oil Spill Response Compliance	+1,240	Reorganization Support and Adjustments	+1,505
Reorganization Support and Adjustments	+1,390	2011 CR Adjustment	-7
2011 CR Adjustment	+11,343	Fixed Costs	+3
Fixed Costs	+71	2011 Interior-wide and Bureau Management Efficiencies	-335
2011 Interior-wide and Bureau Management Efficiencies	-205	2012 Administrative Cost Savings	-63
2012 Administrative Cost Savings	-149		
		General Support Services	+1,858
Information Management Fixed Costs	+14	Reorganization Support and Adjustments	+917
		2011 CR Adjustment	-33
		Fixed Costs	+1,012
		2011 Interior-wide and Bureau Management Efficiencies	-38

APPROPRIATION: Oil Spill Research

	2010 Actual	2010 Enacted/ 2011 CR	2012 Request	Net Change
TOTAL APPROPRIATION	6,303	6,303	14,923	+8,620

Detail of Budget Changes

	2012 Change from 2010 Enacted/2011 CR
TOTAL APPROPRIATION	+8,620
Oil Spill Research Expand Research on Oil Spill Containment and Control in Deep Water Environments	+8,620